

DATE 9/12/02	SUBJECT 10/2/02	ENGINEER MS	LOGGED IN RW	TYPE NSL	APP NO 225630008
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

GEORGE A. COX
 Print or Type Name

George A. Cox
 Signature

LANDMAN
 Title

9-10-02
 Date

GEORGE-COX@XTOENERGY.COM
 e-mail Address

1000

ACKNOWLEDGMENTS

Plots 600 were spaced 10 m. A key to coding of the data is

1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 2680, 26

CHINESE UNIVERSITY OF PETROLEUM

[illegible]

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Lichtenthaler and Whistler (1973).

There is one (1) oil and gas lease that covers all of this section which does not measure as a full section. If this well was placed at a location which is standard for the Chacra and Dakota formations while adhering to the BLM rule of no more than 300 feet of new disturbance, then the well would move to approximately 2005' FNL and 1923' FWL. If this well were moved to a standard location for the Chacra and Dakota formations, the well would be closer to drainage effects in the Mesaverde from the existing Florance #62 well, and the surrounding wells in the Dakota formation. The location that we have requested will (1) minimize surface disturbance by not having to construct additional roads, and (2) maximize the distance from the Florance #62 well and minimize the effects of drainage in the Dakota/Mesaverde formations. The Mesaverde is the main target formation for the Florance #62F well. XTO Energy believes that it would not be conducive to complete the Chacra in the existing well in the quarter section. The Florance #62 well has some problems with the wellbore that would not make it a favorable candidate for a Chacra completion. After drilling the well, collapsed casing at 2054' was repaired. During the primary cementing of the well, cement was not brought up across the Chacra formation; therefore, a squeeze job would need to be performed over the Chacra interval prior to a completion in the Chacra.

XTO Energy Inc. owns 100% working interest in both the 320-acre units as well as the 160-acre unit. Based on the above information, XTO would like to request the administrative approval for this unorthodox location. Should you need any additional information please feel free to contact me at (817) 885-2454.

Sincerely,
XTO ENERGY INC.



George A. Cox, CPL
Landman

Enclosures

cc: Gary Markestad
Jeff Patton
Barry Voigt

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pochee, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 71599		3 Pool Name BASIN DAKOTA	
4 Property Code		5 Property Name FLORANCE			6 Well Number 62F
7 OGRID No. 167067		8 Operator Name XTO ENERGY INC.			9 Elevation 6769'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	8-W		2360'	NORTH	1923'	WEST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320 N/2			¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

JEROME W KATTON

Printed Name _____

DRILLING ENGINEER

Title

876-DL

Date _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my ability.

Date of Survey

Signature and Seal of Professional Surveyor.

Certificate Number

DISTRICT I
1825 N. Franch Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-10
Revised August 15, 2001

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97232	³ Pool Name W.C. BASIN MANCOS
⁴ Property Code	⁵ Property Name FLORANCE	⁶ Well Number 62F
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6769'

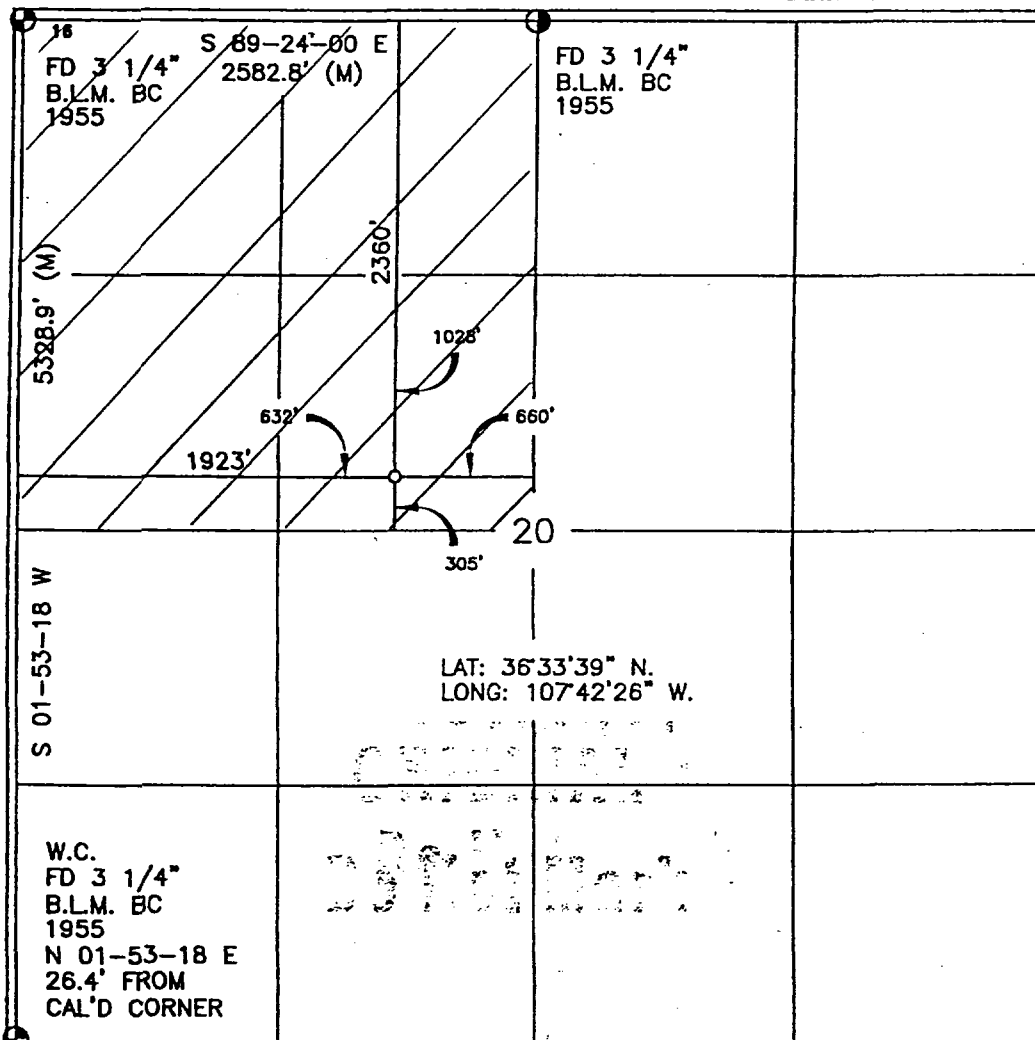
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	8-W		2360'	NORTH	1923'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160 NW/4					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Signature JW Patton
Printed Name JEFFREY W PATTON
Title DRILLING ENGINEER
Date 9-4-02

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my knowledge and belief

Signature [Signature]
Date of Survey 14827
Certificate Number 14827

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form
Revised August 15,

Submit to Appropriate District Office
State Lease - 4-0
Fee Lease - 3-0

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31097	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code	⁵ Property Name FLORANCE	⁶ Well Number 62F
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6769'

¹⁰ Surface Location

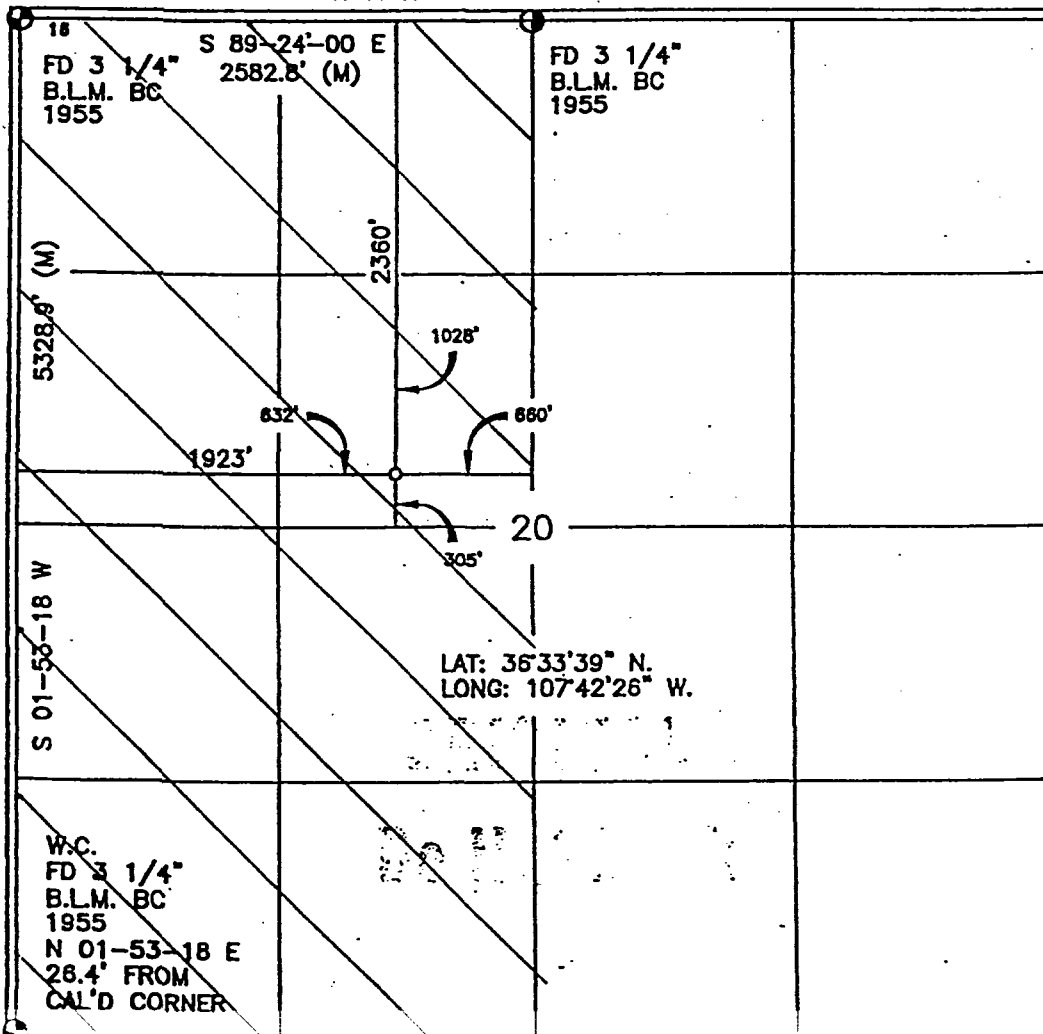
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	8-W		2360'	NORTH	1923'	WEST	SAN JU

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 W/2	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Title

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey

Signature and Seal of Registered Professional Surveyor

Certificate Number

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 02329	³ Pool Name OTERO CHACRA
⁴ Property Code	⁵ Property Name FLORANCE	⁶ Well Number 62F
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6769'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	8-W		2360'	NORTH	1923'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres NW/4 160					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 FD 3 1/4" B.L.M. BC 1955 S 89-24-00 E 2582.8' (M) 5328.9' (M) 2360' 1028' 632' 1923' 660' 305' 20 LAT: 36°33'39" N. LONG: 107°42'26" W. S 01-53-18 W W.C. FD 3 1/4" B.L.M. BC 1955 N 01-53-18 E 26.4' FROM CAL'D CORNER	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>Jeffrey W. Patton</u> Printed Name <u>JEFFREY W. PATTON</u> Title <u>DRILLING ENGINEER</u> Date <u>8-26-02</u>
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge. <u>SEP 26 2002</u> Date of Survey <u>14827</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number <u>14827</u>



SECTION PLAT OF 9 SQUARE MILES

LEGEND	
—	Mesaverde (W/2)
—	Dakota (N/2)
—	Chacra & Gallup (NW/4)

STATE: New Mexico COUNTY: San Juan

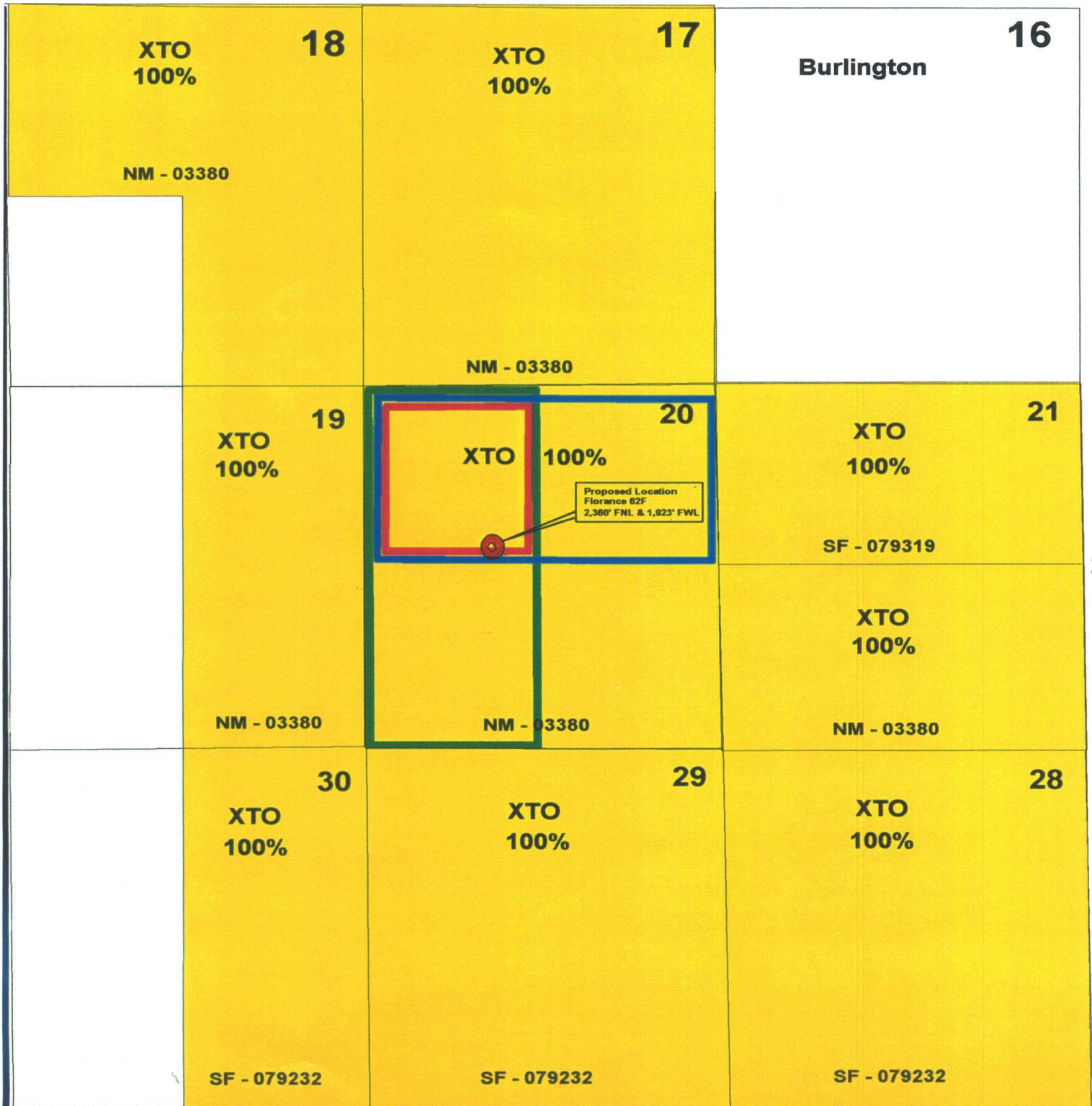
PROSPECT: Chacra & Gallup NW/4, Mesaverde W/2, Dakota N/2 DATE: _____

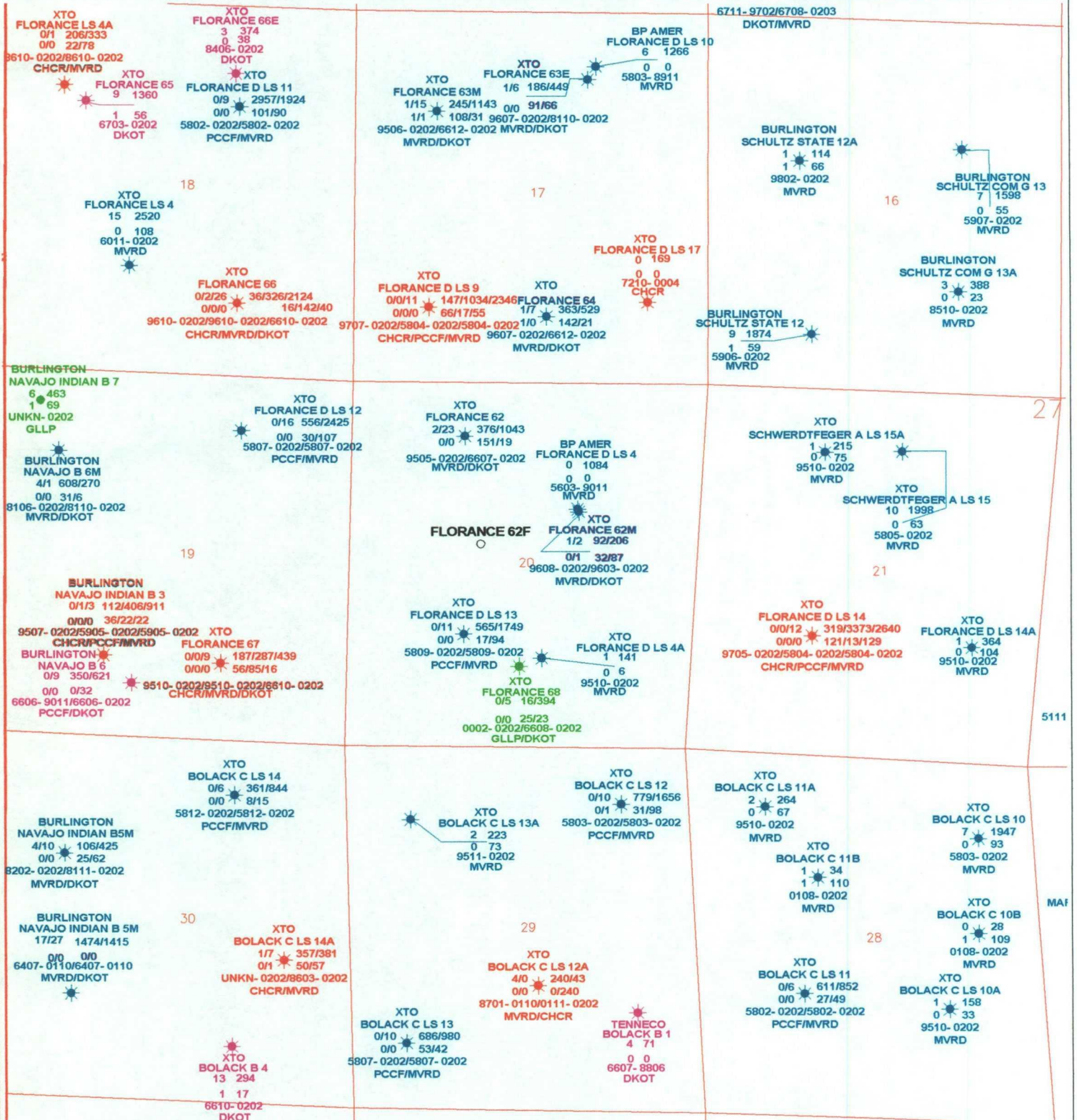
SECTIONS: 20 BLOCK: _____ SURVEY: _____

ACRES NET: _____ ACRES GROSS: _____ TOWNSHIP: 27N RANGE: 8W

SCALE: 1"=2000'

R - 8 - W





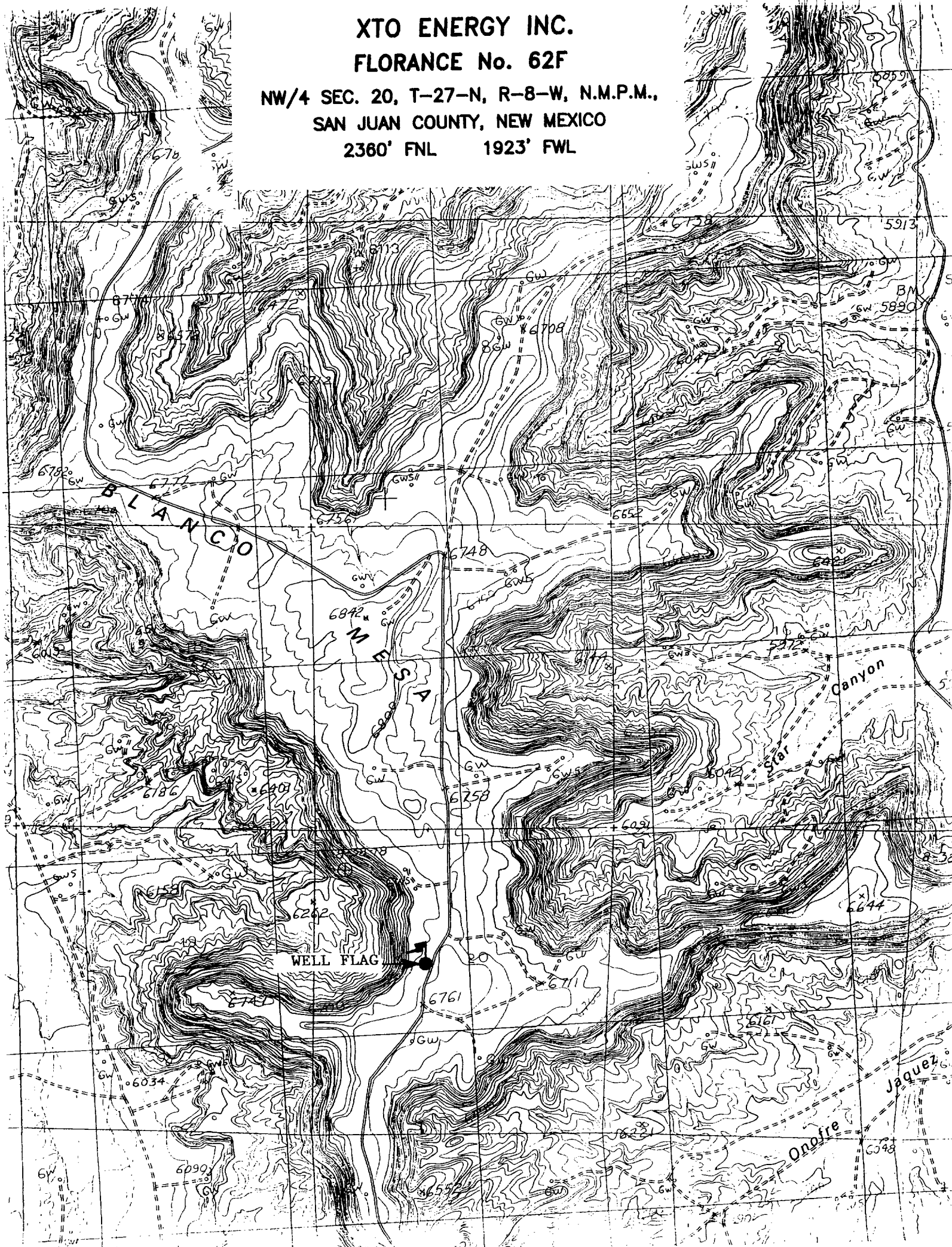
XTO ENERGY INC.

FLORANCE No. 62F

NW/4 SEC. 20, T-27-N, R-8-W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

2360' FNL 1923' FWL





**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

January 14, 2000

**Cross Timbers Oil Company
810 Houston Street - Suite 2000
Fort Worth, Texas 76102-6298
Attention: George A. Cox**

Administrative Order NSL-4390

Dear Mr. Cox:

Reference is made to the following: (i) your application dated January 3, 2000; and (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe: all concerning Cross Timbers Oil Company's ("Cross Timbers") request for a non-standard Gallup oil well location for the existing Florance Well No. 68 (API No. 30-045-11782), which was drilled in 1966 by Tenneco Oil Company and completed in the Basin-Dakota Pool at a gas well location considered to be standard at that time 1190 feet from the South line and 2510 feet from the East line (Unit O) of Section 20, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

It is our understanding that Cross Timbers intends to abandon the deeper Dakota gas producing interval and recomplete up-hole into the Gallup formation in order to test for oil production. The location of this well is considered to be unorthodox pursuant to Division Rule 104.B (1). Further, the SW/4 SE/4 of Section 20 is to be dedicated to this well in order to form a standard 40-acre oil spacing and proration unit for wildcat Gallup oil production.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

Further, all of Section 20 is a single Federal lease (United States Government Lease No. NM-03380) in which Cross Timbers is the leasehold operator within the Gallup interval; therefore, there are no effected offsets to the subject 40-acre tract other than Cross Timbers.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox oil well location is hereby approved.

Sincerely,

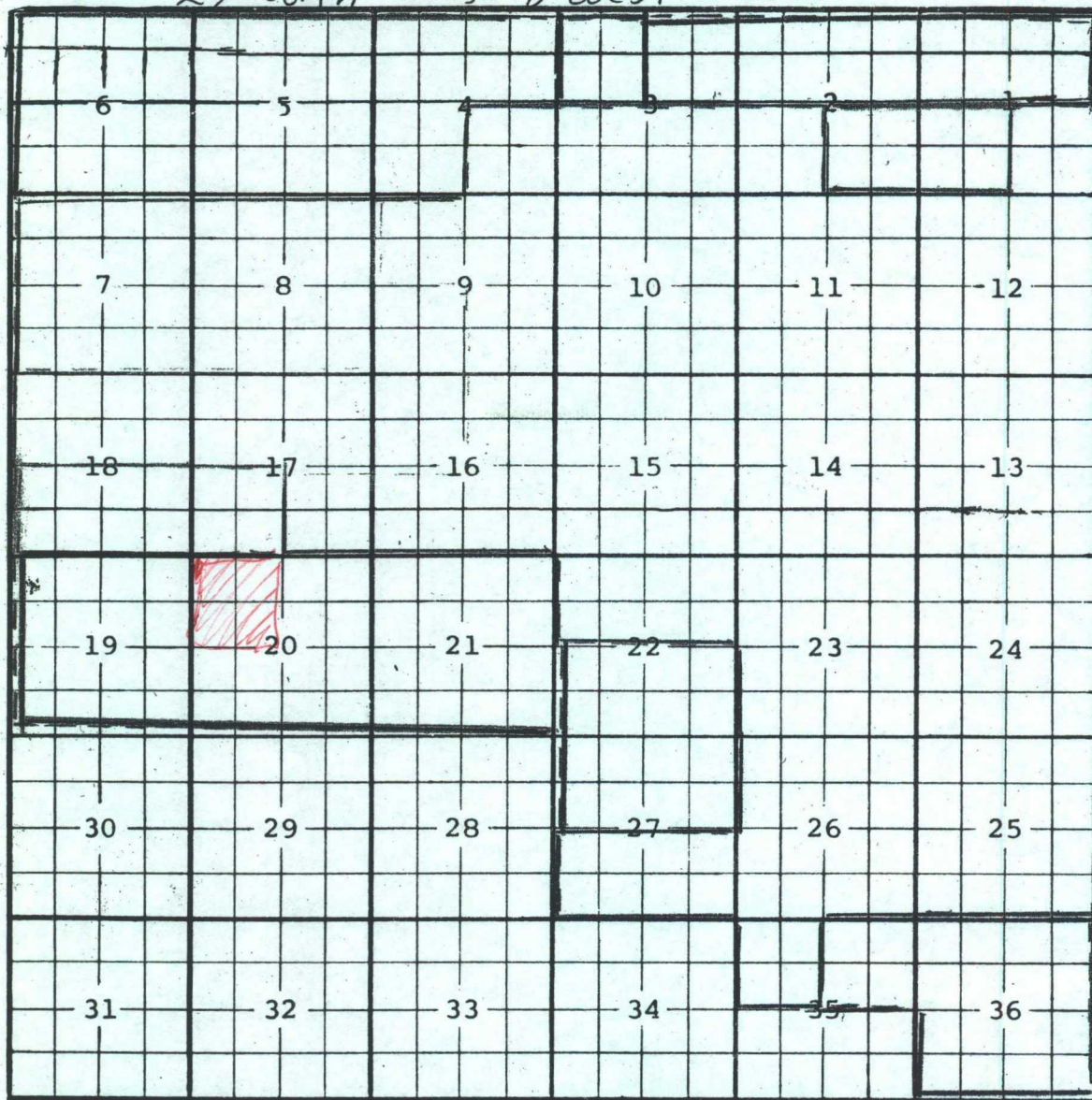
Lori Wrotenberg
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington

County San Juan Pool Otero-Chacra

TOWNSHIP 27 North Range 8 West NMPM



Ext: $\frac{SE}{4}$ Sec. 1, $\frac{SW}{4}$ Sec. 2, $\frac{S}{2}$ Sec. 3, $\frac{SE}{4}$ Sec. 4, All Secs. 7 through 16,
 $\frac{N}{2}$ and $\frac{SE}{4}$ Sec. 17, $\frac{N}{2}$ Sec. 18, $\frac{N}{2}$ Sec. 22, All Secs. 23 through 26, $\frac{S}{2}$ Sec. 27.

$\frac{NW}{4}$ Sec. 35 (A-7201, 2-7-83) Ext: $\frac{NW}{4}$ Sec. 3 (A-7764, 1-8-85)

Ext: $\frac{SW}{4}$ Sec. 1, $\frac{SE}{4}$ Sec. 2, $\frac{SW}{4}$ Sec. 17, $\frac{S}{2}$ Sec. 18, $\frac{S}{2}$ Sec. 22, $\frac{N}{2}$ Sec. 27 (A-10178, 8-30-94)

Ext: All Secs. 19 through 21 (A-10519, 11-20-95) Ext: $\frac{N}{2}$ Sec. 1, $\frac{N}{2}$ Sec. 2, $\frac{NE}{4}$ Sec. 3
(A-10676, 10-1-96) Ext: $\frac{NE}{4}$ Sec. 35, All Secs. 36 (A-10788, 4-9-97)

Ext: $\frac{N}{2}$ and $\frac{SW}{4}$ Sec. 4, All Secs. 5 and 6 (A-10902, 10-17-97)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

XT0 Energy Inc.

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
2,360' FNL & 1,923' FWL in Sec 20, T27N, R08W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

24 air miles from the Blanco NM Post Office

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 628'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 W/2

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,200'

19. PROPOSED DEPTH

5,550'

20. ROTARY OR CABLE TOOLS

Rotary rig to TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,769' Ground Level

22. APPROX. DATE WORK WILL START*

Summer, 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8", J-55	24.0#/ft	320	200 sx Type III Cement
7-7/8"	4-1/2", J-55	10.5#/ft	5,550'	750 sx Lite Weight Cement

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

XT0 Energy Inc. proposes to drill the above mentioned well as defined by the attached Surface Use
Program and Drilling Proposal.

Please include pipeline ROW with this action.

RECEIVED
2002 MAY - 6 PM 4:06
070 FARMINGTON, NM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or
deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

JW Patton

TITLE

Drilling Engineer

DATE

4/24/02

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/s/ Charlie Beecham

TITLE

DATE

SEP - 3 2002

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31097		² Pool Code 72319		³ Pool Name BLANCO MESA VERDE	
⁴ Property Code 29105		⁵ Property Name FLORANCE D			⁶ Well Number 13C
⁷ GRID No. 167067		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 6769'

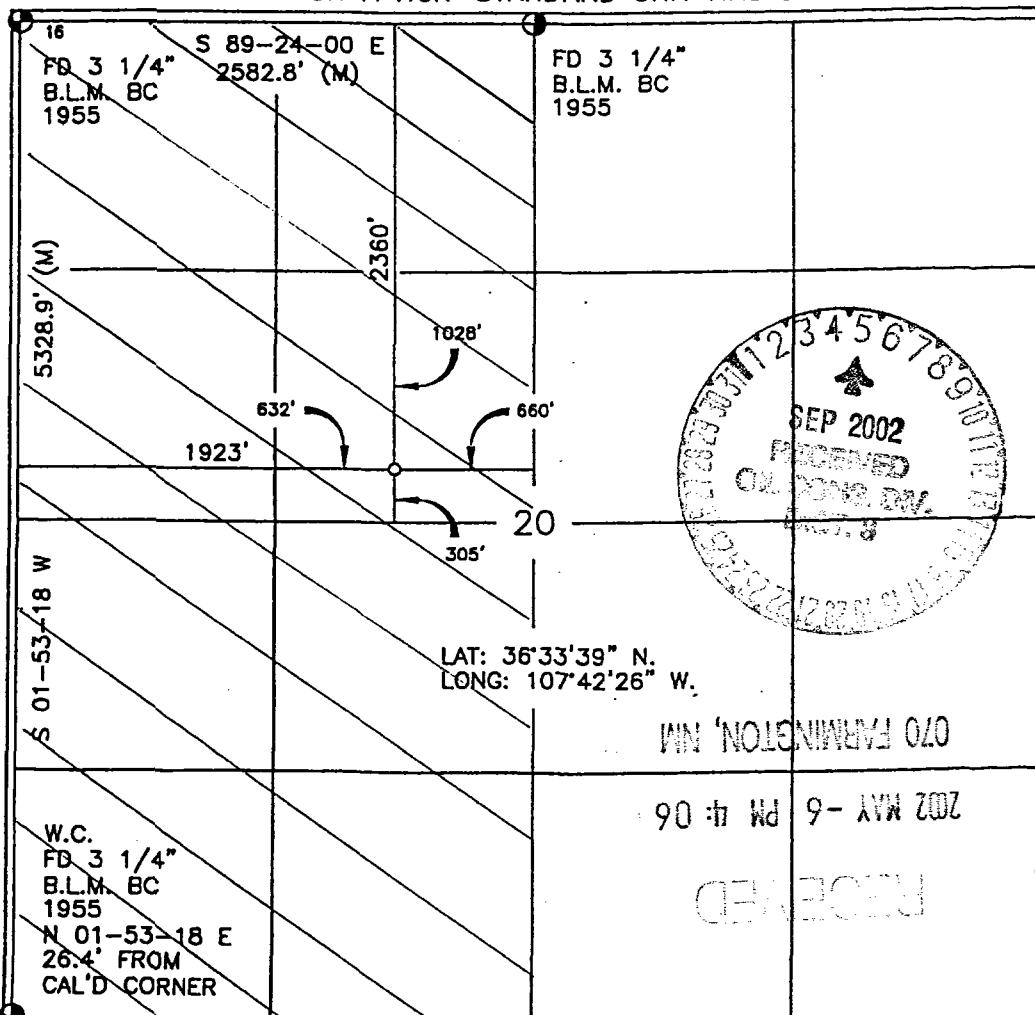
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	8-W		2360'	NORTH	1923'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320		¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Signature Jeffrey W. Patton
Printed Name JEFFREY W. PATTON
Title DRILLING ENGINEER
Date 5-3-02

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my knowledge and belief.

Date of Survey 5-3-02
Signature and Seal of Registered Professional Surveyor
DAVID A. HANSON
14827
Certificate Number

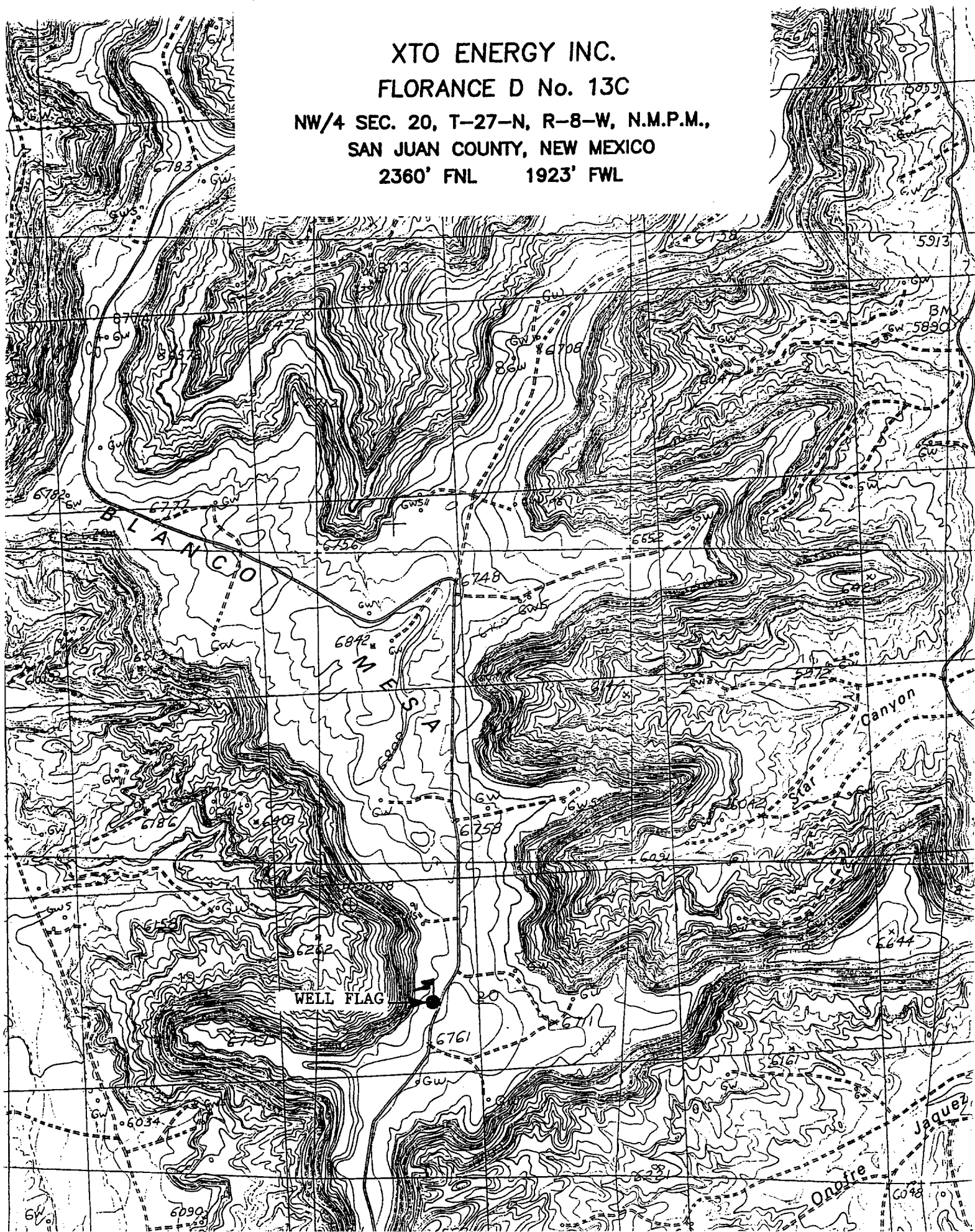
XTO ENERGY INC.

FLORANCE D No. 13C

NW/4 SEC. 20, T-27-N, R-8-W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

2360' FNL 1923' FWL



XTO ENERGY INC.

Florance "D" #13C

APD Data

May 3, 2002

Location: 2,360' FNL & 1,923' FWL, Sec 20, T27N, R08W

County: San Juan

State: New Mexico

PROJECTED TOTAL DEPTH: ±5,550'

GR ELEV: 6,769'

OBJECTIVE: Mesaverde

Est KB ELEV: 6,781' (12' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 270'	270' to 3,500'	3,500' to TD
HOLE SIZE	12-1/4"	7-7/8"	7-7/8"
MUD TYPE	FW/Spud Mud	FW/Polymer	LSND
WEIGHT	8.6-9.0	8.4-8.8	8.6-9.0
VISCOSITY	28-32	28-32	45-60
WATER LOSS	NC	NC	8-10

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pre-treat with 20% LCM @ 3,500'. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity (>85 sec) at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 8-5/8" casing to be set at ± 320' in 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-320'	320'	24#	J-55	STC	1370	2950	244	8.097	7.972	7.32	7.95	29.39

Production Casing: 4-1/2" casing to be set at TD in 9.0 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-TD	5,550'	10.5#	J-55	STC	4010	4790	132	4.052	3.875	1.66	1.33	2.44

3. WELLHEAD:

- Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 11-3/4" 8rnd thread on top.
- Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 2,000 psig WP (4,000 psig test), 4-1/2" 8rnd female thread on bottom, 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):

A. Surface: 8-5/8", 24#, J-55, STC casing to be set at $\pm 320'$.

Lead: 200 sx of "Type III" cement containing 3% CaCl_2 , ¼ pps celloflake, mixed at 14.5 ppg, 1.39 ft^3/sk , & 6.50 gal wtr/sk.

Total slurry volume is 278 ft^3 , $\pm 100\%$ excess of calculated annular volume to 320'.

B. Production: 4-1/2", 10.5#, J-55, STC casing to be set at $\pm 5,550'$.

Lead: 600 sx of Premium Lite FM (65/35/6) cement containing 2% KCl, ¼ pps celloflake, 2-4% Phenoseal mixed at 11.9 ppg, 2.39 ft^3/sk , 15.60 gal wtr/sx.

Tail: 150 sx of Premium Lite HS (65/35/6) cement containing 2% KCl, 7#/sx CSE, ¼ pps celloflake, 0.5% Fluid loss, 0.2% Dispersant mixed at 12.5 ppg, 2.01 ft^3/sk , 10.71 gal wtr/sx..

Total estimated slurry volume (including 40% excess) for the 4-1/2" production casing is 1,735 ft^3 .

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined for the caliper logs plus 40%. It will be attempted to circ cement to surface.

5. LOGGING PROGRAM:

A. Mud Logger: There are no plans to use a mud logger at this time.

B. Open Hole Logs as follows: Run Dual Induction/SFL/GR/SP fr/TD ($\pm 5,550'$) to the bottom of the surface csg. Run CNL/LDT (Lithodensity)/GR/Cal and Pe from TD to 3,550'.

6. FORMATION TOPS:

Formation	Subsea Depth	Well Depth
Ojo Alamo SS	+4854'	1930'
Kirtland Shale	+4699'	2085'
Fruitland Formation	+4225'	2559'
Lower Fruitland Coal	+4028'	2756'
Pictured Cliffs SS	+3961'	2823'
Lewis Shale	+3836'	2948'
Chacra	+3050'	3735'
Cliffhouse SS	+2383'	4401'
Menefee*	+2279'	4505'
Point Lookout SS*	+1683'	5101'
Mancos Shale	+1351'	5433'
Projected TD	+1234'	5550'

* Target Reservoir. Maximum anticipated reservoir pressure will be $\pm 1,550$ psig.

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300 psig (low pressure) for 5 min.

Test BOP to Working Press or to 70% internal yield of surf csg (10 min).

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string.

ROTATING HEAD
(OPTIONAL)

FILL UP LINE

FLOW LINE
TO PIT

PIPE
RAMS

BLIND
RAMS

KILL LINE
2" dia min.

TO CHOKE
MANIFOLD
2" dia min.

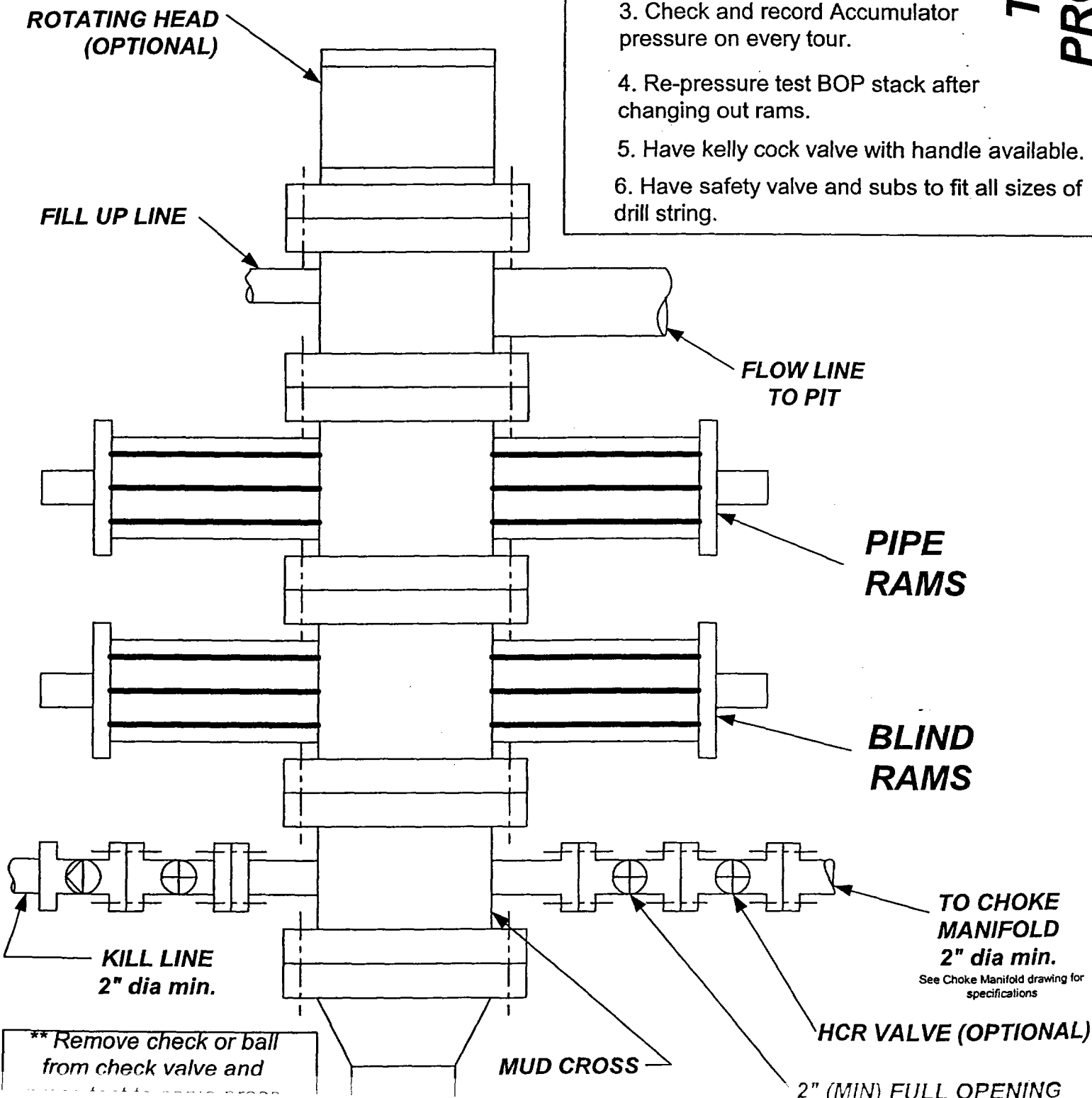
See Choke Manifold drawing for specifications

HCR VALVE (OPTIONAL)

MUD CROSS

2" (MIN) FULL OPENING

** Remove check or ball from check valve and install for same pressure



CMD : 09/30/02 14:25:26
 OG5SECT OGOMES -TPKB
 PAGE NO: 1

ONGARD
 INQUIRE LAND BY SECTION

Sec : 20 Twp : 27N Rng : 08W Section Type : NORMAL

D 40.00 Federal owned	C 40.00 Federal owned A A	B 40.00 Federal owned	A 40.00 Federal owned
E 40.00 Federal owned	F 40.00 Federal owned A	G 40.00 Federal owned A A	H 40.00 Federal owned A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : 09/30/02 14:25:28
 OG5SECT OGOMES -TPKB
 PAGE NO: 2

ONGARD
 INQUIRE LAND BY SECTION

Sec : 20 Twp : 27N Rng : 08W Section Type : NORMAL

L 40.00 Federal owned	K 40.00 Federal owned A	J 40.00 Federal owned	I 40.00 Federal owned A
M 40.00 Federal owned A	N 40.00 Federal owned	C 40.00 Federal owned A A	P 40.00 Federal owned A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 09/30/02 14:27:48
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGO MES -TPKB

OGRID Idn : 167067 API Well No: 30 45 31097 APD Status(A/C/P): A
 Opr Name, Addr: XTO ENERGY, INC. Aprvl/Cncl Date : 09-03-2002
 2700 FARMINGTON AVENUE
 BUILDING K, SUITE 1
 FARMINGTON, NM 87401

Prop Idn: 29105 FLORANCE D Well No: 13 C

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: F	20	27N			08W	
OCD U/L	: F	API	County	: 45		FTG 2360 F N	FTG 1923 F W

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 6769

State Lease No: Multiple Comp (S/M/C) : S
 Prpsd Depth : 5550 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

09/30/02 14:26:02
OGOMES -TPKB

API Well No : 30 45 11729 Eff Date : 01-01-1998 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22608 FLORANCE

Well No : 062
GL Elevation: 6752

B.H. Locn	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
Lot Identifier:							
Dedicated Acre: 320.00							
Lease Type : F							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

09/30/02 14:26:07
OGOMES -TPKB
Page No : 1

API Well No : 30 45 11729 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22608 FLORANCE
Spacing Unit : 45799 OCD Order :
Sect/Twp/Rng : 20 27N 08W Acreage : 320.00
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	27N	08W	40.00	N	FD			
B	20	27N	08W	40.00	N	FD			
C	20	27N	08W	40.00	N	FD			
D	20	27N	08W	40.00	N	FD			
E	20	27N	08W	40.00	N	FD			
F	20	27N	08W	40.00	N	FD			
G	20	27N	08W	40.00	N	FD			
H	20	27N	08W	40.00	N	FD			

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD
ONGARD
INQUIRE PRODUCTION BY POOL/WELL

09/30/02 14:26:17
OGOMES -TPKB
Page No: 1

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 11729 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	45 11729 FLORANCE	01 00 30	530	27 F
30	45 11729 FLORANCE	02 00 29	535	26 F
30	45 11729 FLORANCE	03 00 31	545	1 F
30	45 11729 FLORANCE	04 00 30	509	26 F
30	45 11729 FLORANCE	05 00 31	323	9 F
30	45 11729 FLORANCE	06 00 25	393	11 F
30	45 11729 FLORANCE	07 00 31	580	11 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 14:26:20
OGOMES -TPKB
Page No: 2

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 11729 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 11729	FLORANCE	08 00 31	854 24	F
30 45 11729	FLORANCE	09 00 30	731 42	F
30 45 11729	FLORANCE	10 00 31	757 31	F
30 45 11729	FLORANCE	11 00 30	593 23	F
30 45 11729	FLORANCE	12 00 31	665 26	F
30 45 11729	FLORANCE	01 01 31	737 35	F
30 45 11729	FLORANCE	02 01 28	614 23	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 14:26:21
OGOMES -TPKB
Page No: 3

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 11729 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Water	Well Stat
30 45 11729	FLORANCE	03 01 31	683	34		F
30 45 11729	FLORANCE	04 01 30	646	43		F
30 45 11729	FLORANCE	05 01 31	579	24		F
30 45 11729	FLORANCE	06 01 27	574	27		F
30 45 11729	FLORANCE	07 01 29	626	22		F
30 45 11729	FLORANCE	08 01 27	519	24		F
30 45 11729	FLORANCE	09 01 30	587	27		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/30/02 14:26:22
OGOMES -TPKB
Page No: 4

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 11729 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30	45 11729 FLORANCE	10 01	31	632	26		F
30	45 11729 FLORANCE	11 01	30	523	37		F
30	45 11729 FLORANCE	12 01	31	572	37		F
30	45 11729 FLORANCE	01 02	31	606	5		F
30	45 11729 FLORANCE	02 02	28	530	16		F
30	45 11729 FLORANCE	03 02	31	592	8		F
30	45 11729 FLORANCE	04 02	30	557	9		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL
09/30/02 14:26:23
OGOMES -TPKB
Page No: 5

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 11729 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 11729	FLORENCE	06 02 26	475	9
30 45 11729	FLORENCE	07 02 31	619	21
				F

Reporting Period Total (Gas, Oil) : 17686 684 7

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/30/02 14:28:40
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPKB

API Well No : 30 45 29273 Eff Date : 01-01-1998 WC Status : A
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 OGRID Idn : 167067 XTO ENERGY, INC.
 Prop Idn : 22608 FLORANCE

Well No : 062M
 GL Elevation: 6732

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : G 20 27N 08W FTG 1880 F N FTG 1780 F E P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE
09/30/02 14:28:45
OGOMES -TPKB
Page No : 1

API Well No : 30 45 29273 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 22608 FLORANCE
Spacing Unit : 45799 OCD Order :
Sect/Twp/Rng : 20 27N 08W Acreage : 320.00
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	20	27N	08W		40.00	N	FD		
B	20	27N	08W		40.00	N	FD		
C	20	27N	08W		40.00	N	FD		
D	20	27N	08W		40.00	N	FD		
E	20	27N	08W		40.00	N	FD		
F	20	27N	08W		40.00	N	FD		
G	20	27N	08W		40.00	N	FD		
H	20	27N	08W		40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 14:28:55
OGOMES -TPKB
Page No: 1

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 29273 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 29273	FLORANCE	01 00 31	896	1 F
30 45 29273	FLORANCE	02 00 29	943	F
30 45 29273	FLORANCE	03 00 31	701	F
30 45 29273	FLORANCE	04 00 30	2103	1 F
30 45 29273	FLORANCE	05 00 31	2063	F
30 45 29273	FLORANCE	06 00 26	2000	7 F
30 45 29273	FLORANCE	07 00 31	1870	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

09/30/02 14:28:57
OGOMES -TPKB
Page No: 2

ONGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 29273 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 29273	FLORANCE	08 00 31	3416	36
30 45 29273	FLORANCE	09 00 30	3846	73
30 45 29273	FLORANCE	10 00 31	3642	64
30 45 29273	FLORANCE	11 00 20	1875	19
30 45 29273	FLORANCE	12 00 28	2245	26
30 45 29273	FLORANCE	01 01 30	3932	48
30 45 29273	FLORANCE	02 01 28	3032	

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 14:28:58
OGOMES -TPKB
Page No: 3

OGRID Identifier : 167067 XTO ENERGY, INC.

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 29273 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	45 29273 FLORANCE	03 01 31	3165	46 F
30	45 29273 FLORANCE	04 01 29	2173	17 F
30	45 29273 FLORANCE	05 01 31	2519	13 F
30	45 29273 FLORANCE	06 01 25	2402	15 F
30	45 29273 FLORANCE	07 01 29	3464	40 F
30	45 29273 FLORANCE	08 01 31	3412	21 F
30	45 29273 FLORANCE	09 01 30	2828	27 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/Well

09/30/02 14:29:00
OGOMES -TPKB
Page No: 5

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 29273 Report Period - From : 01 2000 To : 08 2002

API Well No		Property Name	Prod. Days MM/YY Prod	Production Volumes			Well
				Gas	Oil	Water	Stat
30	45	29273 FLORENCE	06 02 25	2649	9		F
30	45	29273 FLORENCE	07 02 31	3246	12		F

Reporting Period Total (Gas, Oil) : 79433 684 161

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTGPD PF12

CMD : ONGARD 10/14/02 06:50:57
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPET

API Well No : 30 45 11782 Eff Date : 02-03-2000 WC Status : A
Pool Idn : 96992 WC 27N08W200;GALLUP
OGRID Idn : 167067 XTO ENERGY, INC.
Prop Idn : 22608 FLORANCE

Well No : 068
GL Elevation: 6744

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : O 20 27N 08W FTG 1190 R S FTG 2510 F E P
Lot Identifier:
Dedicated Acre: 40.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

10/14/02 06:55:37
OGOMES -TPET
Page No : 1

API Well No : 30 45 11782 Eff Date : 02-03-2000
Pool Idn : 96992 WC 27N08W200;GALLUP
Prop Idn : 22608 FLORANCE
Spacing Unit : 52657 OCD Order :
Sect/Twp/Rng : 20 27N 08W Acreage : 40.00
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

P 20 27N 08W 40.00 N FD

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NEXTSEC PF12 RECONF

CMD :
OG6IPRD

10/14/02 06:55:44

OGOMES -TPET
Page No: 1

ONGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 96992 WC 27N08W200;GALLUP
API Well No : 30 45 11782 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 11782	FLORANCE	02 00 25	496	69 F
30 45 11782	FLORANCE	03 00 31	544	11 F
30 45 11782	FLORANCE	04 00 30	625	F
30 45 11782	FLORANCE	05 00 31	505	F
30 45 11782	FLORANCE	06 00 26	457	36 F
30 45 11782	FLORANCE	07 00 31	419	F
30 45 11782	FLORANCE	08 00 31	365	3 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

10/14/02 06:55:46
OGOMES -TPET
Page No: 2

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 96992 WC 27N08W200;GALLUP
API Well No : 30 45 11782 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 11782	FLORANCE	09 00 30	294	4 F
30 45 11782	FLORANCE	10 00 31	337	F
30 45 11782	FLORANCE	11 00 30	283	F
30 45 11782	FLORANCE	12 00 30	138	F
30 45 11782	FLORANCE	01 01 30	565	54 F
30 45 11782	FLORANCE	02 01 28	975	15 F
30 45 11782	FLORANCE	03 01 31	886	61 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

10/14/02 06:55:47
OGOMES -TPET
Page No: 3

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 96992 WC 27N08W200;GALLUP
API Well No : 30 45 11782 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 11782	FLORANCE	04 01 30	699 35 49	F
30 45 11782	FLORANCE	05 01 28	691 27 56	F
30 45 11782	FLORANCE	06 01 26	500 14	F
30 45 11782	FLORANCE	07 01 31	969 20	F
30 45 11782	FLORANCE	08 01 31	1165 16 56	F
30 45 11782	FLORANCE	09 01 30	876 21	F
30 45 11782	FLORANCE	10 01 29	1018 5 21	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

10/14/02 06:55:48
OGOMES -TPET
Page No: 4

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 96992 WC 27N08W200;GALLUP
API Well No : 30 45 11782 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 11782	FLORANCE	11 01 30	1042	F
30 45 11782	FLORANCE	12 01 31	915	F
30 45 11782	FLORANCE	01 02 31	797	F
30 45 11782	FLORANCE	02 02 28	712	F
30 45 11782	FLORANCE	03 02 31	866	F
30 45 11782	FLORANCE	04 02 30	1342	F
30 45 11782	FLORANCE	06 02 27	1138	F

Reporting Period Total (Gas, Oil) : 20746 387 383

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL
10/14/02 06:55:49
OGOMES -TPET
Page No: 5

OGRID Identifier : 167067 XTO ENERGY, INC.
Pool Identifier : 96992 WC 27N08W200,GALLUP
API well No : 30 45 11782 Report Period - From : 01 2000 To : 08 2002

API well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 11782	FLORENCE	07 02 31	1127	4
				F

Reporting Period Total (Gas, Oil) : 20746 387 383

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12