

Mid-Continent Region Exploration/Production **Conoco Inc.** 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

September 30, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87504



RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24 990' FSL & 660' FEL Pool: Oil Center Blinebry API # 30-025-34270 Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16 3520' FSL & 660' FEL Pool: Oil Center Blinebry API # 30-025-35885 Lea County, NM

Dear Mr. Stogner,

A per your request, a copy of the administrative application submitted to the New Mexico Oil Conservation Division, Santa Fe, New Mexico dated September 17, 2002 was sent to the offset affected parties listed on the attached page. The Conoco's Meyer B – 4 acreage consisting of the E/2, and the E/2 of the W/2 of Section 4, is Federal lease # LC 031740B. If you have any additional questions please contact me at (915) 686-5798.

Sincerely,

Kay Maddox

Regulatory Agent - Conoco



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24 990' FSL & 660' FEL Pool: Oil Center Blinebry API # 30-025-34270 Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16 3520' FSL & 660' FEL Pool: Oil Center Blinebry API # 30-025-35885 Lea County, NM

Offset Operators Notification:

Oryx Energy Co. PO Box 2880 Dallas, TX 75221-2880

Exxon Exploration 233 Ben Mar Houston, TX 77060-2544

Chevron PO Box 1635 Houston, TX 77251

Me-Tex PO Box 2070 Hobbs, NM 88240-2070

Arco Permian PO Box 1610 Midland, TX 79702

Devon Energy 20 N Broadway STE 1500 Oklahoma City, OK 73102

Kerr McGee PO Box 25861 Oklahoma City, OK 73125-0861

stal Service **Receipt for Certified Mail** Receipt for Certified Mail ipt for Certified Mail No Insurance Coverage Provided. No Insurance Coverage Provided. ırance Coverage Provided. Do not use for International Mail (See reverse) use for International Mail (See reverse) Do not use for International Mail (See reverse) Sent to Street & N Post Office Postage Postage Certified Fee Certified Fee d Fee Delivery Fee 268 425 009 268 425 008 ed Delivery Fee US Postal Service **US Postal Service** Receipt Showing to Receipt for Certified Mail Receipt for Certified Mail & Date Delivered No Insurance Coverage Provided. No Insurance Coverage Provided. eceipt Showing to Whom Do not use for International Mail (See reverse) Do not use for International Mail (See reverse) Addressee's Address Sent to Sent to . Postage & Fees urk or Date Street & Street & Num 88240 \$ Certified Fee Certified Fee Special Delivery Fee Special Delivery Fee 268 425 013 Restricted Delivery Fee Restricted Delivery Fee Return Receipt Showing to Return Receipt Showing to tal Service Whom & Date Delivered Whom & Date Delivered ipt for Certified Mail P 268 425 012 rance Coverage Provided. P 268 425 011 use for International Mail (See reverse) **US Postal Service US Postal Service** Receipt for Certified Mail Receipt for Certified Mail exico Oil Conservation Division No Insurance Coverage Provided. No Insurance Coverage Provided. St. Francis Dr. Do not use for International Mail (See reverse) Do not use for International Mail (See reverse) e, NM 87504 Fee OK 73125 Jelivery Fee Postage Postage d Delivery Fee Certified Fee eceipt Showing to Certified Fee **Date Delivered** eipt Showing to Whom dressee's Address Special Delivery Fee Special Delivery Fee Restricted Delivery Fee Restricted Delivery Fee ostage & Fees Return Receipt Showing to Return Receipt Showing to or Date Whom & Date Delivered Whom & Date Delivered Return Receipt Showing to Whom Date, & Addressee's Address Return Receipt Showing to Whom Date, & Addressee's Address 3800 **TOTAL** Postage & Fees **TOTAL** Postage & Fees \$ Postmark or Date Postmark or Date Form

US Postal Service

US Postal Service

1500

OK 73102

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Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

September 26, 2002

Notification of Offset Operators Of:

Administrative Application for Nonstandard location Exceptions

Meyer B 4 #33
Section 4, T-21-S, R-36-E, Lot # 10
3430' FNL & 1750' FEL
Pool: Oil Center Blinebry
API # 30-025-35884
Lea County, NM

Meyer B 4 #34
Section 4, T-21-S, R-36-E, Lot # 16
3520' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-35885
Lea County, NM

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24 990' FSL & 660' FEL Pool: Oil Center Blinebry API # 30-025-34270 Lea County, NM

Dear Sir,

Please find attached a copy of the administrative application submitted to the New Mexico Oil Commission Division, Santa Fe, New Mexico. If you have any additional questions please contact me at (915) 686-5798.

Sincerely.

Regulatory Agent - Conoco





Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

September 17, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #33

Section 4, T-21-S, R-36-E, Lot # 10 3430' FNL & 1750' FEL Pool: Oil Center Blinebry API # 30-025-35884 Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16 3520' FSL & 660' FEL Pool: Oil Center Blinebry API # 30-025-35885 Lea County, NM

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24 990' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-34270
Lea County, NM

Dear Mr. Stogner,

The Meyer B 4 #33 & 34 were drilled and permitted in 2002 as Wildcat Strawn wells. The Meyer B 4 #33 was completed in the Strawn as a marginal well, tested 12 BOPD on August 26, 2002. A new pool creation request was sent to the district office September 4, 2002 to have this pool designated as the Oil Center Strawn pool. The Strawn production is currently shut-in waiting on permission to come uphole and perforate the Tubb & Drinkard (Hardy Tubb Drinkard pool), and the Blinebry (Oil Center Blinebry). Conoco feels that production from all three zones will be marginal and after establishing a stabilized rate formalizing an accurate decline curve, Conoco will seek administrative approval to downhole trimmingle all three zones; Strawn, Tubb/Drinkard and the Blinebry. The Meyer B 4 #33 is in violation of the Oil Center Blinebry pool rule # 4a (see attached) that states that:

"In township 21 South, all wells on an 80 acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd numbered lot."

The Meyer B 4 #33 is located in an <u>even</u> numbered Lot – Lot # 10. The Meyer B 4 #33 well will be simultaneously dedicated to the same 80 acres as the currently producing Meyer B 4 #19 – please see attached C-102. The electric logs (Fig. 2) indicate that the #33 well contains over 32' of net pay, which carries a risked estimated ultimate recovery of over 43 MBO and 235 MMCFG within the Blinebry reservoir.



Based on the marginal uneconomic Strawn production of the Meyer B 4 #33 well, the Meyer B 4 #34 was not drilled to the Strawn and was TD'd in the Drinkard. After evaluating the logs, Conoco perforated the Blinebry, test date 8/23/02. The well is currently producing from the Oil Center Blinebry Pool. The electric logs (Fig. 3) indicate that the #34 well contains over 93' of net pay within the Blinebry, which carry a risked estimated ultimate recovery of over 31 MBO and 108 MMCFG within the Blinebry reservoir. This well is located in Lot #16 and is also in violation of the Oil Center Blinebry pool rule # 4a thereby making it a nonstandard location. The Meyer B 4 #34 well will be simultaneously dedicated to the same 80 acres as Conoco's currently producing Meyer B 4 #24 well. Please see attached C-102.

Upon evaluation of this area – it was determined that another well, the Meyer B 4 #32 well also requires a non-standard location order. This well was drilled as a Hardy Tubb Drinkard producer in February, 1998. The well was recompleted to the Blinebry and downhole commingled with the Hardy Tubb Drinkard production in March, 1999, DHC Order # 2011. Completion report accepted March 2000. The well is located in Lot # 24, also in violation of the Oil Center Blinebry pool rule #4a. The Meyer B 4 #32 is 40-acres south of the Meyer B 4 #21 which has historically produced from the Oil Center Blinebry. The Meyer B 4 #32 well is simultaneously dedicated to the Meyer B 4 #21. Please see attached C-102. The oil and gas declines of the Meyer B 4 #21 have continued to produce on historic declines and shows no effects of interference from the Meyer B4 #32 for three and a half years. Therefore, the Meyer B4 #32 production has been incremental and is necessary to drain the oil reserves in the southern 40-acres of this proration unit.

Structure is interpreted to be the dominant control on Blinebry reservoir development in the Meyer B4 area. In the Meyer B4 area, all wells completed in the Blinebry reservoir above -2375 TVDSS (Blinebry Marker) have produced oil and gas (red contour in Fig. 1). The Meyer B4 #32, 33 & #34 wells encounters the Blinebry Marker at -2299, -2307 and -2300, respectively.

Conoco operates & leases the E/2 & E/2W/2 of Section 4, T-21-S, R-36-E. The wells are standard footages from the Section lines therefore there is no encroachment and no notification is required. The offset even # Unit letter 40 acres acreage is operated by Conoco. The working interest owners are BP & Chevron and they have signed the well AFE and are in agreement with the Blinebry completions.

Conoco respectfully requests that the Oil Conservation Division of New Mexico approve the three nonstandard locations for the Oil Center Blinebry in the Meyer B 4 #32, Meyer B 4 #33 and the Meyer B 4 #34. If you have additional questions please call me at (915) 686-5798.

Sincerely

Kay Maddox

Regulatory Agent - Conoco

OIL CENTER-BLINEBRY POOL Lea County, New Mexico

Order No. R-2408, Adopting Temporary Operating Rules for the Oil Center-Blinebry Pool, Lea County, New Mexico, January 16, 1963, Made Permanent by Order No. R-2408-A, January 29, 1964.

Application of Continental Oil Company for establishment of Special Rules and Regulations for the Oil Center-Blinebry Pool, Lea County, New Mexico.

CASE NO. 2727 Order No. R-2408

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 p'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the 'Commission', in accordance with Rule 1214 of the Commission tules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a uorum being present, having considered the application, the vidence adduced, and the recommendations of the Examiner, aniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by iw, the Commission has jurisdiction of this cause and the subject atter thereof.
- (2) That the applicant, Continental Oil Company, seeks the omulgation of Special Rules and Regulations for the Oil Centerlinebry Pool in Township 21 South, Range 36 East, NMPM, Lea nunty, New Mexico, to provide for 80-acre spacing units and ifform well spacing in said pool.
- (3) That the information presently available concerning the servoir characteristics of the Oil Center-Blinebry Pool indites that the pool can be efficiently and economically drained 80-acre proration units.
- (4) That the evidence concerning reservoir characteristics itilies the establishment of 80-acre proration units for a nporary one-year period.
- 5) That all wells previously drilled in the Oil Centernebry Pool will conform to a uniform spacing pattern and it continued development of the pool with uniform spacing of ils will result in a more efficient depletion of the reservoir, reby preventing waste and protecting correlative rights.
- 6) That during the one-year period in which this order will be effect, all operators in the subject pool should gather all diable information relative to drainage and recoverable reves.
- 7) That this case should be reopened at an examiner hearing in wary, 1964, at which time the operators in the subject pool wild be prepared to appear and show cause why the pool should be developed on 40-acre proration units.

r is therefore ordered:

1) That Special Rules and Regulations for the Oil Centernebry Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE OIL CENTER-BLINEBRY POOL

- RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.
- RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.
- RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.
- (b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.
- RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.
- RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.
- (2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.
- (3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Form 3160-4 (November 198	131	ì	INIT	ED STA	TES	3			SUBMIT	IN DUPLICAT	i	m appro		. 1004-0137
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DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II 611 South First, Artesia, NM 68210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10; Revised March 17, 1991

to Annronriate District Office

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87505

OIL CONSERVATION DIVISION

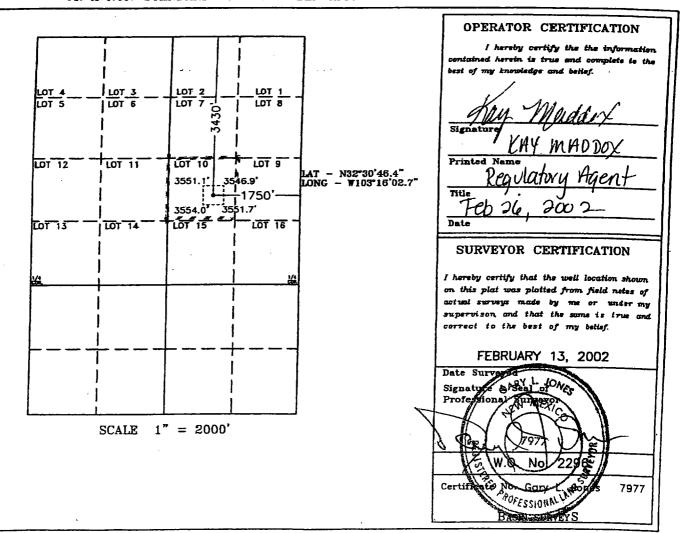
2040 South Pacheco Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP	I Number		Λ	Pool Code		WILDCAT	Pool Name STRAWN		
Property	Code		•		Property Na. MEYER B			Well 1	Tumber -
OGRID)	io.				Operator Nar CONOCO II			355	
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	4	21 5	36 E		3430	NORTH	1750	EAST	LEA
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Con	solidation C	ode Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PODrawer DD, Artesia, NM88211-0719

1000 Rio Brazos Rd. Aztec, NM87410

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 2 instructions of

Submit to Appropriate District

State Lease - 4 Co Fee Lease - 3 Co

Form

AMENDED REPC

District IV PO Box 2088, Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1			Meyer	B4				#33	
			8 Opera	itor Name			9 E	levation	
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 2 LOT 6 LOT 7 LOT 8 LOT 5 LOT 9 LOT 12 LOT 11 LOT 10 LAT - N32-30'46.4" LONG - W103-16'02.7 1750 1.7 3554.0 LOT 13 TOT 14 LOT 16 SCALE 1" = 2000'

17 OPERATOR CERTIFICATION Kay Maddox Printed Name Regulatory Agent Title September 4, 2002 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor:

Certificate Number

3 Box 1980 Hobbs . NM 88241-1980

PO Drawer DD, Artesia, NM88211-0719

District III

1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February instructions

Submit to Appropriate District

State Lease - 4 (Fee Lease - 3 (

Ford

AMENDED REI

Certificate Number

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 47960 Oil Center Blinebry 30-025-35884 6 Well Number 5 Property Name 4 Property Code Meyer B4 #33 9 Elevation 8 Operator Name 7 OGRID No. Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 3550 10 Surface Location East/West line Range Lot Idn Feet from the Section Town ship County UL or laine. 10 3430 North 1750 4 215 36E East Lea 11 Bottom Hole Location If Different From Surface North/South line Feet from the East/West-line UL or lot no. Lot Idn Feet from the County 14 Consolidation Code | 15 Order No. 12 Dedicated Acres NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION LOT 4 OT 5 10T 6 Kay Maddox Printed Name TOT 11 10T 10 LOT 12 LAT - N32"30'46.4" LONG - W103"16'02.7 Regulatory Agent 1750 September 4, 2002 3554.0 Date **LDT 16** 15 LOT 14 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor: 1" = 2000SCALE

FORM	C-12
Revised	5/1/5

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Unit Letter	Section	Township		Range 16-18	County		
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I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

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FIGUREZ

District I POBox 1980, Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 2 instructions of Submit to Appropriate District

District II PO Drawer DD, Artesia, NM88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Co Fee Lease - 3 Co

District IV PO Box 2088, Santa Fe. NM 87504-2088

LOT 20

LUT 19

LOT 18

AMENDED REPO

Form

WELL LOCATION AND ACREAGE DEDICATION PLAT **API Number** 2 Pool Code 3 Po ol Name 47960 Oil Center Blinebry 30-025-35885 6 Well Number 4 Property Code 5 Property Name Meyer B4 #34 9 Elevation 7 OGRID No. 8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 3559 10 Surface Location Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lána. Town ship County ماا 3520 South 660 218 36E East 4 Lea 11 Bottom Hole Location If Different From Surface North/South line Feet from the East/West line Range Lot Idn Feet from the UL or lot no Section Township County 14 Consolidation Code 15 Order No. 12 Dedicated Acres 13 Joint or Infil 80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 2 LOT 1 17 OPERATOR CERTIFICATION LOT 3 LOT4 I hereby certify that the information contained and complete to the best of my knowledge and be lief LOT 6 LOT 7 LOT 8 1.015 Kay Maddox Printed Name Regulatory Agent Title August 29, 2002 Date 18 SURVEYOR CERTIFICATION 10117 LOT 11 10T 10 LOT 9 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: LOT 16 LOT 14 15 LOT LOT 13 660 Certificate Number

LOTI

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hereby certify that the foregoing and attached information is complete and correct as determined from all available records DAVID R. GLASS Regulatory A cent. (015) 684 639 tripo LEJAMOS IGNNEER	l, Inclinatio	n, log	S					. }	S	EP 12	2002		
Regulatory A cont (015) 684 639 troot ELLMOERICONIEER				informat	ion is com	plete and correct as	determined from a	ıll available	L	AVID B	GLASS		
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MORNING REPORT

WELL NAM	ME & NUM	BER	Me	yer B4 #3	4					OITAN			
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8/27/2002	20	20	106	84%	48	380.952	946	400	100	95	41/64		RT100% FTR 1106
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	ndy: Lea ilon: Lot 16 Mayer Bt 34 Mayer Bt 34	Committee Commit
	-	7

	O HIPPO	

TOTAL 32' BLINEBRY PERFS

FIGURE 3

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TOTAL 32' BLINEBRY PERFS

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33.* DATE FIRST PRODUCT 3-11-9)		UCTION	METHO	(Flow	ing, gas Iffy p pumpi	umpi ng	ing - size and ly			s	hut-in)	- •	roducing or	PROD	
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34. DISPOSITION OF	GAS (Sold, used for		OUR RATE		·		<u> </u>			TEST W	TNESS	ED BY	REGUR	4	
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iles 35. List of Attachi	MENTS	· · · · · · · · · · · · · · · · · · ·		 				· · · · · · · · · · · · · · · · · · ·			I MA	M ()	32	890 	+	
-104s for Oil Cent		v and Har	dv Tub	h Drink:	ard								a			
36. I hereby certify that		`				and correct as	s det	termined from a	l available	e records		BL	W	ad	+	
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. SHEAR, ROWA, COSTASST, FIELD, WTOR, WELL THE

cistrict ! 40 Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 19 instructions on ba

District II PO Drawer OD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Offi State Lease - 4 Copic Fee Lease - 3 Copie

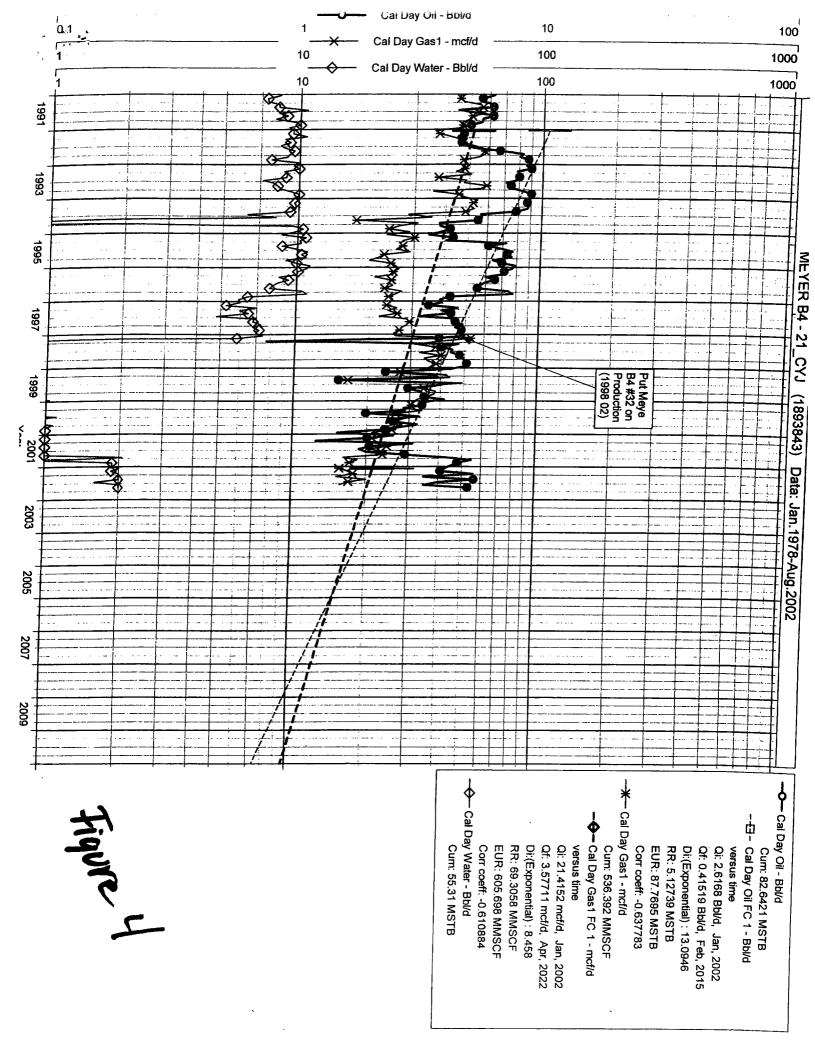
District IV PO Box 2088, Santa Fe. NM 87504-2088

AMENDED REPOR WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 47960 Oil Center Blinebry 30-025-34270 6 Well Number 4 Property Code 5 Property Name Meyer B 4 7 OGRID No. 9 Elevation 8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 3588 10 Surface Location Section Township Range Lot idn Feet from the North/South line Feet from the UL or lot no. East/West line County 4 215 36E 990 South 660 Р East Lea 11 Bottom Hole Location If Different From Surface Feet from the North/South line Section Tawnship East/West line County 15 Order No. 12 Dedicated Acres 13 Joint or Infil 14 Consolidation Code NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Mudden Signature Kay Maddox Printed Name Regulatory Agent Title June 25, 1998 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the hest of my belief. Date of Survey Signature and Seal of Professional Surveyor. 440

Certificate Number

OISTRIBUT	ion	WEL	NEW ME	TION A	ND AC	REAGE DE	COMMISSI	PLAT	FORM C-126 Revised 5/1/5
TRANSPORTER OIL GAS PROGRATION OFFICE OPERATOR		SEE IN	ILLE	FOR C	OMPLETIN BL	E THIS FORM	ON THE REVI	ERSE SIDEC	C _05
Operator		ne District statement		Lease	IUN A	4		Well	No.
Unit Letter	Section Section	Townsh	P	R		County			
Actual Footage L	ocation of Well		<u> </u>				- len		
Ground Level Ele	feet from the	g Formation	line an	Pool		feet from th		line Dedicated A	Cteage:
Ground Level Lie	1 Toducia	Elizaber .	<u></u>	1 302	61)	Center III	Lacher		Acres
another. (65- 2. If the answer to	gbt to drill into -3-29 (e) NMSA o question one	and to produce 1935 Comp.) is "no," have . If answer is	the interests	of all the	appropriate cowners be	the production	either for him	self or for bin	nself and
Owner					Land De	scription	•		
		,							
		SECT	ION B				7 ,	ERTIFICAT	ION
							in SECTION	best of my k	information true and com- nowledge and
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330 660 990	1320 1650 1	980 2310 26	40 2000	1500	1000	500 0	Certificate N	o.	

MANUEL HILL PILLS



1 TYPE NSL 226629350

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Applicat	[DHC-Do [PC-l	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] whhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		-	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD SEP 2 0 2002
		Check [B]	One Only for [B] and [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ wfx □ PMX □ SWD □ IPI □ EOR □ PPR
[2]	NOTI	FICAT	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	ļ	[B]	☐ Offset Operators, Leaseholders or Surface Owner
		[C]	☐ Application is One Which Requires Published Legal Notice
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	☐ Waivers are Attached
[3]	INFO	RMAT	ON / DATA SUBMITTED IS COMPLETE - Statement of Understanding
and Re admini that all	gulatio strativo interes	ons of the approvent (WI, I	, or personnel under my supervision, have read and complied with all applicable Rules to Oil Conservation Division. Further, I assert that the attached application for val is accurate and complete to the best of my knowledge and where applicable, verify RI, ORRI) is common. I understand that any omission of data, information or o have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox	Hars	Madder	Regulatory Agent	9/17/02
Print or Type Name	Signature	There is a second of the secon	Title	Date



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive. Suite 100W Midland, TX 79705-4500 (915) 686-5400

September 17, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87504

RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #33

Section 4, T-21-S, R-36-E, Lot # 10 3430' FNL & 1750' FEL Pool: Oil Center Blinebry API # 30-025-35884 Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16 3520' FSL & 660' FEL Pool: Oil Center Blinebry API # 30-025-35885 Lea County, NM

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24 990' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-34270
Lea County, NM

Dear Mr. Stogner,

The Meyer B 4 #33 & 34 were drilled and permitted in 2002 as Wildcat Strawn wells. The Meyer B 4 #33 was completed in the Strawn as a marginal well, tested 12 BOPD on August 26, 2002. A new pool creation request was sent to the district office September 4, 2002 to have this pool designated as the Oil Center Strawn pool. The Strawn production is currently shut-in waiting on permission to come uphole and perforate the Tubb & Drinkard (Hardy Tubb Drinkard pool), and the Blinebry (Oil Center Blinebry). Conoco feels that production from all three zones will be marginal and after establishing a stabilized rate formalizing an accurate decline curve, Conoco will seek administrative approval to downhole trimmingle all three zones; Strawn, Tubb/Drinkard and the Blinebry. The Meyer B 4 #33 is in violation of the Oil Center Blinebry pool rule # 4a (see attached) that states that:

"In township 21 South, all wells on an 80 acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd numbered lot."

The Meyer B 4 #33 is located in an <u>even</u> numbered Lot – Lot # 10. The Meyer B 4 #33 well will be simultaneously dedicated to the same 80 acres as the currently producing Meyer B 4 #19 – please see attached C-102. The electric logs (Fig. 2) indicate that the #33 well contains over 32' of net pay, which carries a risked estimated ultimate recovery of over 43 MBO and 235 MMCFG within the Blinebry reservoir.



Based on the marginal uneconomic Strawn production of the Meyer B 4 #33 well, the Meyer B 4 #34 was not drilled to the Strawn and was TD'd in the Drinkard. After evaluating the logs, Conoco perforated the Blinebry, test date 8/23/02. The well is currently producing from the Oil Center Blinebry Pool. The electric logs (Fig. 3) indicate that the #34 well contains over 93' of net pay within the Blinebry, which carry a risked estimated ultimate recovery of over 31 MBO and 108 MMCFG within the Blinebry reservoir. This well is located in Lot #16 and is also in violation of the Oil Center Blinebry pool rule # 4a thereby making it a nonstandard location. The Meyer B 4 #34 well will be simultaneously dedicated to the same 80 acres as Conoco's currently producing Meyer B 4 #24 well. Please see attached C-102.

Upon evaluation of this area – it was determined that another well, the Meyer B 4 #32 well also requires a non-standard location order. This well was drilled as a Hardy Tubb Drinkard producer in February, 1998. The well was recompleted to the Blinebry and downhole commingled with the Hardy Tubb Drinkard production in March, 1999, DHC Order # 2011. Completion report accepted March 2000. The well is located in Lot # 24, also in violation of the Oil Center Blinebry pool rule #4a. The Meyer B 4 #32 is 40-acres south of the Meyer B 4 #21 which has historically produced from the Oil Center Blinebry. The Meyer B 4 #32 well is simultaneously dedicated to the Meyer B 4 #21. Please see attached C-102. The oil and gas declines of the Meyer B 4 #21 have continued to produce on historic declines and shows no effects of interference from the Meyer B4 #32 for three and a half years. Therefore, the Meyer B4 #32 production has been incremental and is necessary to drain the oil reserves in the southern 40-acres of this proration unit.

Structure is interpreted to be the dominant control on Blinebry reservoir development in the Meyer B4 area. In the Meyer B4 area, all wells completed in the Blinebry reservoir above -2375 TVDSS (Blinebry Marker) have produced oil and gas (red contour in Fig. 1). The Meyer B4 #32, 33 & #34 wells encounters the Blinebry Marker at - 2299, -2307 and -2300, respectively.

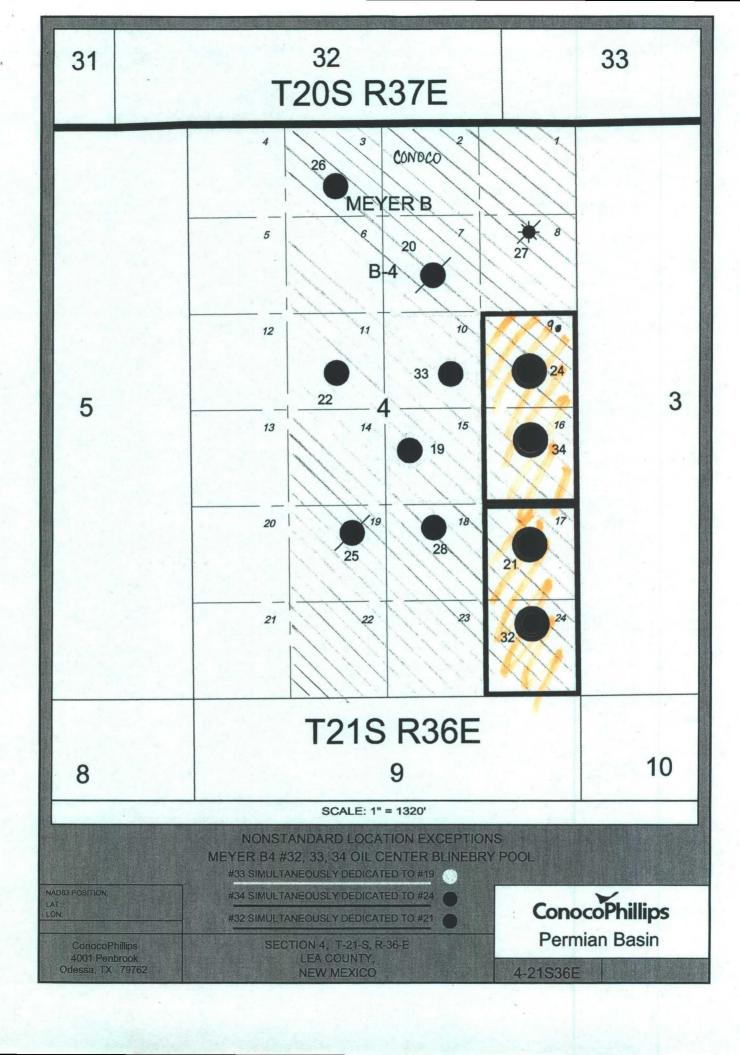
Conoco operates & leases the E/2 & E/2W/2 of Section 4, T-21-S, R-36-E. The wells are standard footages from the Section lines therefore there is no encroachment and no notification is required. The offset even # Unit letter 40 acres acreage is operated by Conoco. The working interest owners are BP & Chevron and they have signed the well AFE and are in agreement with the Blinebry completions.

Conoco respectfully requests that the Oil Conservation Division of New Mexico approve the three nonstandard locations for the Oil Center Blinebry in the Meyer B 4 #32, Meyer B 4 #33 and the Meyer B 4 #34. If you have additional questions please call me at (915) 686-5798.

Sincerely,

Kay Maddox

Regulatory Agent - Conoco



OIL CENTER-BLINEBRY POOL Lea County, New Mexico

Order No. R-2408, Adopting Temporary Operating Rules for the Oil Center-Blinebry Pool, Lea County, New Mexico, January 16, 1963, Made Permanent by Order No. R-2408-A, January 29, 1964.

Application of Continental Oil Company for establishment of Special Rules and Regulations for the Oil Center-Blinebry Pool, Lea County, New Mexico.

CASE NO. 2727 Order No. R-2408

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the 'Commission', in accordance with Rule 1214 of the Commission dules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a uorum being present, having considered the application, the vidence adduced, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by aw, the Commission has jurisdiction of this cause and the subject natter thereof.
- (2) That the applicant, Continental Oil Company, seeks the romulgation of Special Rules and Regulations for the Oil Center-linebry Pool in Township 21 South, Range 36 East, NMPM, Lea ounty, New Mexico, to provide for 80-acre spacing units and niform well spacing in said pool.
- (3) That the information presently available concerning the eservoir characteristics of the Oil Center-Blinebry Pool indiates that the pool can be efficiently and economically drained n 80-acre proration units.
- (4) That the evidence concerning reservoir characteristics stiffies the establishment of 80-acre proration units for a imporary one-year period.
- (5) That all wells previously drilled in the Oil Centerlinebry Pool will conform to a uniform spacing pattern and lat continued development of the pool with uniform spacing of ells will result in a more efficient depletion of the reservoir, lereby preventing waste and protecting correlative rights.
- (6) That during the one-year period in which this order will be a effect, all operators in the subject pool should gather all vailable information relative to drainage and recoverable reserves.
- (7) That this case should be reopened at an examiner hearing in anuary, 1964, at which time the operators in the subject pool hould be prepared to appear and show cause why the pool should at be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the Oil Centerlinebry Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE OIL CENTER-BLINEBRY POOL

- RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.
- RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.
- RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.
- (b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.
- RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.
- RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.
- (2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.
- (3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Form 3160- (November 198 (formerly 9-330		F	UNI DEPA DEPANEL SUBMIT	P bd	Form approved. Det Bureau No. 1004-0137 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC 03 1740B									
WEE	RATON IPLEN	MAND	1969km	RECOM	PLETION R	EPORT ANI) LOG	*	6. IF INDIAN		E OR TRIBE N	IAME		
1 a. TYPEOR	ELL		OIL	GAS WEI	· 🗆	DRY OTHER			7. UNIT AĞR	EMENT NA	ME			
NE	1b. TYPE OF COMPLETION:										8. FARM OR LEASE NAME Meyer B 4, Well #32			
2. NAME OF O	PERATO		· -				`		9. API NO.	30 025	34270 S	نو		
			CONOCO I	INC.					10. FIELD AN	D POOL,, C				
	A DR. S	STE 10				15) 686-5580/6	84-6381							
4. LOCATION (At surface	OF WELL	. (Repon	location clear		nce with any State in L& 660' FEL	requirements)*			11. SEC., T., F		LOCK AND SU	JRVEY		
At top prod.	interval re	ported b	elow		**					ec 4, T21				
At total depti	h ——				11	-, ·· ,· 			12. COUNTY (PARISH	OR 1:	3. STATE			
				14. PERMI	ΓNO.	DATE ISS	SUED		Lea		NM			
15. Date Spudde	ed 16.	Date T.I	D. Reached	17. DATE COM	IP (Ready to prod)	18. ELEVATIONS (DF,RKB,R	T,GR,ET	C.)	19. ELE	V. CASINGHE	AD		
20. TOTAL DEP	TH, MD &	TVD	21. PLUG, B.	DHC		TIPLE COMPL.,	3588' 23. INTI	GR ERVALS	ROTARY TOOLS CABLE TOO			.s		
24. PRODUCING Blinebry @ 59	G INTERV		OF THIS COM	6993' PLETION - TOP	BOTTOM, NAME		DRILLI	ED BY	X 25. WAS DIRECTIONAL SURVEY MADE			AL.		
26. TYPE ELEC			R LOGS RUN					····	27	. WAS WEL	L CORED			
GR/CCL											no			
28. CASING SIZ	75	10.	EIGHT, LB.IF	r DE	CASING RECORD	Report all strings se HOLE SIZE		^EMENTI	NG RECORD		Amount Pulk			
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5 1/2"			15.5#		7050'	7 7/8"		550	sx Cl C		none			
29.		TOP (M	ID)	LINER RECOR		IT SCREEN	(MD)	30. SIZE		UBING REC		T (14D)		
Size		IOP (W		BOTTOM (MD)	SACKS CLIVILITY	JOREEN ((MD)	2 7/8	· · · · · · · · · · · · · · · · · · ·	554'	PACKER SE	T (MD)		
31. PERFORATI	ON RECC	ORD	(Interval size	and number)		32.	ACID, SH	OT, FRAC	, CEMENT SQL	JEEZE, Etc.				
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									120,000# 10/3	U ILC & 3		LC Saliu		
33.*					PE	르니 RODUCTION			L					
DATE FIRST PRO	DUCTION 1-99		PROD	OUCTION METH		pumping - size and t	ype of pun	ηp)	WELL S	TATU (Pro		ROD		
DATE OF TEST 3-18-99	,	HOUR	S TESTED	CHOKE SIZE	PROD'N.	FOR OIL-BBL.	GAS-		WATER 1	BBL.	GAS-OIL RAT	10		
FLOW. TUBING PR		CASING	PRESSURE	CALCULATED	OIL BBL.		ICF.	WATE	ACCEPTE	SOR	AMTY APLICO	RR.)		
34. DISPOSITIO	N OF GAS	5	(Sold, used for	r fuel, vented, eta		·		The state of the s	TEST WITNE	SSED BY	7			
sales										<u> 11 - 11 - 14 -</u>	703			
35. LIST OF ATT										64 K.	The state of the s	!		
C-104s for Oil 36. I hereby certif			<u> </u>	- 1		as determined from	all avarlab	ie records	<u> </u>	9.	ce			
•	-	/	11 1	H	·				e a companyon or a military	a				
SIGNED_		11	rif Ku	Khir.	TITLE	Regulatory Age	nt		DATE	2-4-2000)			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, RWCA, CCST ASST, FIELD, LUTCR, WELL FILE

istrict i O Box 1980, Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe. NM 87504-2088

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III

Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd. Aztec, NM 87410

Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe. NM 87504-2088

AMENDED REPORT

Certificate Number

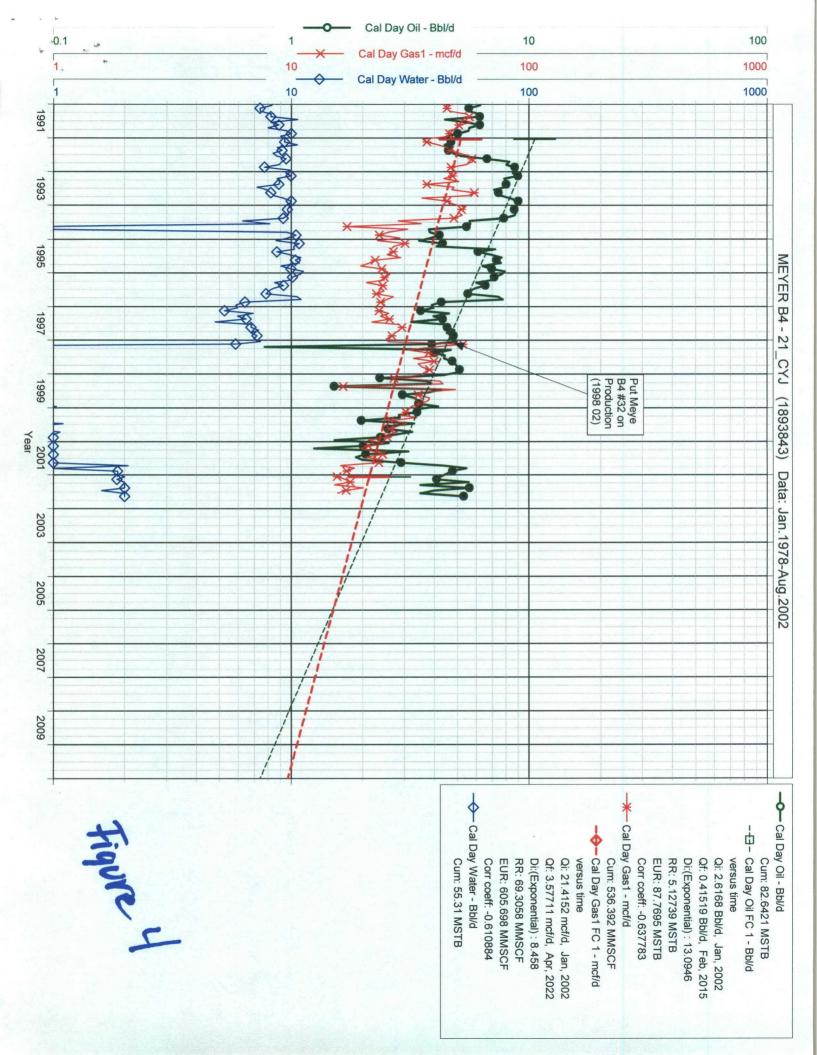
WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 47960 Oil Center Blinebry 30-025-34270 6 Well Number 4 Property Code 5 Property Name Meyer B 4 #32 7 OGRID No. 9 Elevation 8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 3588 10 Surface Location Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range County UL or lot no P 218 36E 990 South 660 East Lea 11 Bottom Hole Location If Different From Surface Section Tawnsnip Feet from the North/South line East/West line County UL or lot no 13 Joint or Infil 14 Consolidation Code 15 Order No. 12 Dedicated Acres 80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Kay Maddox Printed Name Regulatory Agent Title June 25, 1998 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the hest of my belief. Date of Survey Signature and Seal of Professional Surveyor. σ

NUMBER OF COPIE	S RECEIVE	
015	TRIBUTION	
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U.1.G.5.		
LAND OFFICE		
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PRORATION OFFI	E	

NEW MEXICO OIL CONSERVAT A COMMISSION

FORM C-128 Revised 5/1/57
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I. R. PARKER
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1 Oil Company
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urveyor

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Stogner, Michael

OKRUD-226629350

From:

Stogner, Michael

Sent:

Wednesday, September 25, 2002 4:27 PM

To: Cc: Kay Maddox (E-mail) Tom Kellahin (E-mail)

Subject:

Three NSL applications in the Oil Center Blinebry Pool

I have reviewed the three applications submitted on September 20, 2002 for your Meyer "B-4" Wells No. 32, 33, and 34. Since the special rules do not address administrative exceptions for unorthodox and/or off-pattern well locations, this matter falls under Division Rule 104.F. Notice must be provided to all affected parties. Since these requests are for wells in off-pattern quarter-quarter sections, all off-setting parties are affected [kind of like an off-pattern well in the Basin-Fruitland Coal (Gas) Pool]. Please provide notice pursuant to 1207.A (2).

Along this subject, is the acreage comprising the Eastern one half and the Eastern half of the Western one half of this long section all one single federal lease? If so what is the lease number. If not you will have to identify all the working interest separately.

10-7

LC-031740-B Key Marlion calles

Voice mail message Friday 1:34 mm Kay Maddop

(reat to get the #33 out

Will be setting the offsett notices out on Sat. 9-28-02

Will Call me asain on Monday

(, <u>, ,)</u>

(A-7396, 12-8-83)

TOWNSHIP 21 South RANGE 36 East -17 - 16 -15 --14 -13-23 20 21 22 24 19 27 26 25. 29 -28 30 32 34 36 31-33

Description: Lots 9, 10, 15, \$ 16 Sec. 4 (R-2241, 6-1-62) Ext: Lots 11,12,13,14 Sec. 4(P. 2792, 8-1-62)-Lats 3,45,60 = Sec. 4(2-2410) - Lots 12 \$ 13 Sec. 3 (R-2469, 5-1-63)- Lots 2\$7 Sec 4: Lots 1\$2 Sec. 5; " Sec. 9(2-2507) - 5 Sec. 3(R-7552, 9-1-63)- Lots 10,11,14 \$ 15 Sec. 3: 2 4 Sec. 10(R-7578, 11-1-63)
- Lots 5,6 \$ 5 Sec. 3; 4 Sec. 10 (R-7639, 2-1-64) - 5 Sec. 10 (R-2692, 5-1-64) - 3 NW & SW Sec. 10 (R-2781, 11-1-64) - 2 - 5 Sec. 11 (R-2857, 2-1-65) - Lots 7, 8, 9, 816 Sec. 3; Lots / \$8 Sec. 4 (R-1911, 6-1-65) EXT: E/2 SW/4 Sec 11 (R-6876, 1-22-82) Ext: sec: 3 Lot 3+4 (R-7193, 1-26-83) Extend vertical limits to include 120 feet above Blinebry marker

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 2727
Order No. R-2408

Order No. R-2408

APPLICATION OF CONTINENTAL OIL COMPANY FOR ESTABLISHMENT OF SPECIAL RULES AND REGULATIONS FOR THE OIL CENTER-BLINEBRY POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, seeks the promulgation of Special Rules and Regulations for the Oil Center-Blinebry Pool in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, to provide for 80-acre spacing units and uniform well spacing in said pool.
- (3) That the information presently available concerning the reservoir characteristics of the Oil Center-Blinebry Pool indicates that the pool can be efficiently and economically drained on 80-acre proration units.
- (4) That the evidence concerning reservoir characteristics justifies the establishment of 80-acre proration units for a temporary one-year period.
- (5) That all wells previously drilled in the Oil Center-Blinebry Pool will conform to a uniform spacing pattern and that

-2-CASE No. 2727 Order No. R-2408

continued development of the pool with uniform spacing of wells will result in a more efficient depletion of the reservoir, thereby preventing waste and protecting correlative rights.

- (6) That during the one-year period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.
- (7) That this case should be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the pool should not be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the Oil Center-Blinebry Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE OIL CENTER-BLINEBRY POOL

- RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.
- RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.

-3-CASE No. 2727 Order No. R-2408

- RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.
- RULE 4. (b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.
- RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.
- RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.
- (2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.
- (3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

SEAL

A. L. PORTER, Jr., Member & Secretary

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 2727 Order No. R-2408-A

APPLICATION OF CONTINENTAL OIL COMPANY FOR ESTABLISHMENT OF SPECIAL RULES AND REGULATIONS FOR THE OIL CENTER-BLINEBRY POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 22, 1964, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 29th day of January, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2408 dated January 16, 1963, temporary Special Rules and Regulations were promulgated for the Oil Center-Blinebry Pool.
- (3) That pursuant to the provisions of Order No. R-2408, this case was reopened to allow the operators in the subject pool to appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.
- (4) That the evidence establishes that one well in the Oil Center-Blinebry Pool can efficiently and economically drain and develop 80 acres.
- (5) That to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of

-2-CASE No. 2727 Order No. R-2408-A

too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2408 should be continued in full force and effect until further order of the Commission.

(6) That the Special Rules and Regulations promulgated by Order No. R-2408 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

IT IS THEREFORE ORDERED:

- (1) That the Special Rules and Regulations governing the Oil Center-Blinebry Pool promulgated by Order No. R-2408 are hereby continued in full force and effect until further order of the Commission.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

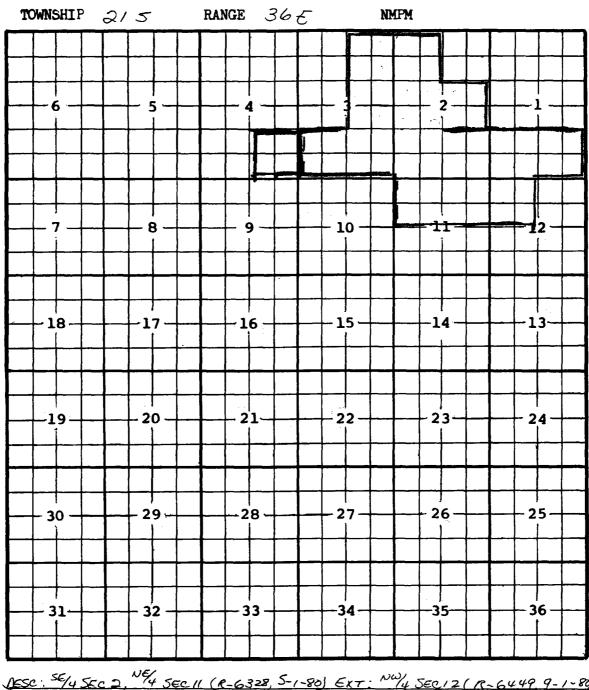
JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

COUNTY LEA POOL HARDY TUBR-DRINKARD



NESC: SE/4 SEC 2, NE/4 SEC 11 (R-6328, S-1-80) EXT: NW/4 SEC 12 (R-6449, 9-1-80)
EXT: 5/2 SEC 1 (R-6536, 12-1-80) EXT: 5W/4 SEC 2 (R-7917, 5-13-85)
EXT: SE4 SEC 3 (R-8193, 3-21-86) REDESIGNATED + EXT: SEC 2: LDTS 3
4,5,6,9,10,11,12,13,14,15,16, SEC3: LOTS 1,2,7,8 + SW/4, NW/4 SEC.
(R-8626 4/, 188) EXT: SEC 3: LOTS 9, 10, 15+16 (R-8668, 4/0/88)
(R-8626 41, 188) EXT: SEC 3: LOTS 9, 10, 15+16 (R-8668, 40/88) Ext: 5/4/Sec, 4 (K-11183, 5-19-99)

CMD : OG5SECT

ONGARD
INQUIRE LAND BY SECTION

09/25/02 14:19:50 OGOMES -TPEH PAGE NO: 1

Sec : 04 Twp : 21S Rng : 36E Section Type : LONG

PF01 HELP PF02 PF07 BKWD PF08 FWD	13 40.00 CS B00230 0001 CHEVRON U S A INC U 02/28/38 P	12 4 5 40.00 38.72 40.00 CS CS CS B00230 0001 CHEVRON U S A INC C U U 02/28/38 P A A P P A
PF03 EXIT	14 40.00 Federal owned U A A	11 3 6 40.00 38.50 40.00 Federal owned U U A A A A A A
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PF06 PF12	16 40.00 Federal owned U A A	1 8 9 38.08 40.00 40.00 Federal owned U U A A A A A

Date: 9/25/2002 Time: 02:24:19 PM

CMD : OG5SECT Sec : 04 Twp : 21S Rng : 36E INQUIRE LAND BY SECTION Section Type : LONG ONGARD

09/25/02 14:20:00 OGOMES -TPEH PAGE NO: 2

PF01 HELP PF02 PF07 BKWD PF08 FWD	CS B00230 0001 CHEVRON U S A INC U 02/28/38 P A P A	P A A M 40.00	CS 00230 HEVRC U	L 40.00
PF03 EXIT PF09 PRINT	Federal owned U A A	A A A C 40.00	Federal owned	40.00
PF04 GoTo PF05 PF10 SDIV PF11	Federal owned U A A	A A A A 40.00	Federal owned	J 40.00
PF06 PF12	Federal owned U A A A A C	A A A P P 40.00	Federal owned	I 40.00

Date: 9/25/2002 Time: 02:24:21 PM

CMD: OG6IPRD OGRID Identifier : 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 15:37:47 OGOMES -TPEH Page No: 1

API Well No Pool Identifier : 47960 OIL CENTER; BLINEBRY : 30 25 34270 Report Period - From : 01 1996 To : 02 2002

PF01 PF07		30	ა 0	30	30	30	30	30	API
M 1 HELP 7 BKWD		25	25	25	25	25	25	25	 Well
M0025: LP P	Rep	34270	34270	34270	34270	34270	34270	34270	Z !
ਸਸ	Reporting	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	 	Pro
Enter '02 '08 FWD		R B	R B	R B	R B	HR B	R B	1	pert
ÞН	riod	4	4	4	4	4	4	1	Property Name
keys t PF03 PF09	Period Total							! !	me
O Ed								1	1
scroll XIT	(Gas,	08	07	90	05	04	03	02	
PF04 PF10	Oil)	99	99	99	99	99	99	99	• 1
		31	31	30	31	30	20	 	Days Prod
To TPOOI	 								
GoTo PF05	 							 	Proc Gas
	1								Production
NXTOGD	1 1 1	87	100	433	499	396	520	 	0 1
l J	1 1 1	7	0	ω	9	S	0	 	Volumes
Ö İ	1		4	1:	2	<u> </u>	1.	! !	V 1
ONFI	 	366	141	1923	2201	1746	1113	: :	Ф Т !
RM		ש	Ā	ש	ש	Ч	Ā	Н	αРι

Date: 9/25/2002 Time: 03:42:09 PM

OG6IPRD CMD : OGRID Identifier : 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 15:37:52 OGOMES -TPEH Page No: 2

API Well No Pool Identifier : 47960 OIL CENTER; BLINEBRY 30 25 34270 Report Period - From : 01 1996 To : 02 2002

PF01 PF07		30	30	30	30	30	30	30	API
E 1 HELP 7 BKWD		25	25	25	25	25	25	25	 Well
E0049 LP WD	Repo	34270	34270	34270	34270	34270	34270	34270	1 No
9: User m PF02 PF08 FWD	orting	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	Property Name
r ma	Pe ₁	В 4	В 4	В 4	В 4	B 4	B 4	B 4	 erty
y yr	Ciod	14	14	т-		₩-	₩-	н	Na
E0049: User may continue scrolling. PP02 PF03 EXIT PF04 DPF08 FWD PF09 PF10	Reporting Period Total (Gas, Oil)								.me
TT	Gas,	03	02	01	12	11	10	09	MM Ad
11ir PI PI	01]	00	00		99	. 99	99	99	Prodn. MM/YY
		31	29	31	31	30	21		Days Prod
GOTO	1								. ОС Х
	1		11	12	12				
PF05	1	128	1135	1229	1284				Production Gas
5 NXTO	1								i G:
TOGD	1	~			1;		•		101
I I	! ! !	83	94	86	123	86	89	9	Volumes
PF06 PF12	1								
CONFIRM	 	474	396	413	518	413	286	29	 Water
RM		שי	ש	שי	ש	Ā	Ы	Ą	Well Stat

Date: 9/25/2002 Time: 03:42:12 PM

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 15:37:53 OGOMES -TPEH

Page No: 3

OGRID Identifier : 5073 CONOCO INC

Pool Identifier : 47960 OIL CENTER; BLINEBRY

API Well No 30 25 34270 Report Period - From : 01 1996 To : 02 2002

PF01 PF07		30	30	30	30	30	30		API
		25	25	25	25	25	2 5	25	Well
E0049: HELP PF BKWD PF	Repo	34270	34270	34270	34270	34270	34270	34270	l No
9: User m PF02 PF08 FWD	Reporting	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	Property Name
r may FWD		B 4	B 4	B 4	B 4	B 4	В 4	B 4	
	Ciod	H	,- -	-	_	_	-	,- -	, Na
continue sc PF03 EXIT PF09	Period Total								me :
scrolling. XIT PF04	(Gas, Oil)	10	09	80	07	90	05	04	Pro MM/
lling. PF04 PF10	011	00	00	00	00	00	00	00	Prodn. MM/YY
		31	30	31	31	30	31	30	Days Prod
GOTO NXTPOOL	 							\vdash	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;
PF05	 	112	120	115	124	132	116	1038	Production Gas
NXTO	1								0 t † 0
ĞÜ	- 1	78	90	74	75	92	56	\vdash	
	 								umes
PF06 CONFIRM	 	496	514	423	428	525	320	\circ	 Water
RM		נה	ק	Ą	ď	ש	Ā	Ą	Well Stat

Date: 9/25/2002 Time: 03:42:13 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 15:37:54 OGOMES -TPEH Page No: 4

Pool Identifier OGRID Identifier : 47960 OIL CENTER; BLINEBRY 5073 CONOCO INC

API Well No 30 25 34270 Report Period - From : 01 1996 To : 02 2002

| Water Stat 480 F 496 F 496 F 496 F 496 F 496 F | 10n Volumes 0i167 444 74 52 36 87 60 | Product Gas 109 93 109 84 87 99 111 | Days Prod 30 31 31 31 328 31 330 31 | Prodn.
MM/YY
11 00
12 00
01 01
02 01
03 01
04 01
05 01
1 (Gas, Oil | Property Name MEYER B 4 Well No 25 34270 25 34270 25 34270 25 34270 25 34270 25 34270 25 34270 25 34270 Repo |
|--|--|-------------------------------------|---|---|--|--|
| Property Name MM/YY Prod Gas MEYER B 4 Property Name Prodn. Days MM/YY Prod 11 00 30 MEYER B 4 12 00 31 MEYER B 4 01 01 31 MEYER B 4 02 01 28 MEYER B 4 03 01 31 MEYER B 4 03 01 31 MEYER B 4 05 01 31 MEYER B 4 07 01 30 MEYER B 4 07 01 31 MEYER B 4 07 01 3 | Property Name | Well No Property Name Prodn. MM/YY 25 34270 MEYER B 4 11 00 25 34270 MEYER B 4 12 00 25 34270 MEYER B 4 01 01 25 34270 MEYER B 4 02 01 25 34270 MEYER B 4 03 01 25 34270 MEYER B 4 04 01 25 34270 MEYER B 4 05 01 Reporting Period Total (Gas, Oil | Well No Property Name 25 34270 MEYER B 4 Reporting Period Total | Well No 25 34270 25 34270 25 34270 25 34270 25 34270 25 34270 25 34270 25 34270 Repc | |

E0049: User may continue scrolling.

PF07 BKWD	PF01 HELP	
PF08 FWD	PF02	•
PF09	PF03 EXIT	
PF10 NXTPOOL PF11 NXTOGD	PF04 GoTo PF05	(
PF12	PF06 CONFIRM	

Date: 9/25/2002 Time: 03:42:14 PM

CMD : OG6IPRD OGRID Identifier : 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 15:37:55 OGOMES -TPEH

Page No: 5

PF01 HELP			30 25	30 25	30 25	30 25	30 25	30 25	30 25	 	API Well	API Well No	Pool I
	王0049:	Repo	34270	34270	34270	34270	34270	34270	34270	 	ll No	11 No	Identifier
PF02	: User may	Reporting Period	MEYER B 4	MEYER B 4	MEYER B 4	MEYER B 4	MEYER B 4	MEYER B 4	MEYER B 4	1 1 1 1 1 1 1 1 1 1	Property Name	: 30	er : 47960
PFO3 EX	y continue	Total								! ! ! ! ! ! !	Name	25 34270 F	TIO
EXIT	scrolling.	(Gas, (12 (11 (10 (09 (08 (07 (XX/WW	Prodn.	Report	CENTER; BLINEBRY
PF04	ing.	Oil)	01 3	01 30	01 3	01 3	01	01	1	i (Period	NEBR
GoTo PF05	! ! ! !		Н	0	1	0				Prod	Days	od - From	ĸ
	1 1	1	62	49	168	132				Gas	Production	m : 01	
N COLUMN	! ! !	! ! ! !	75	77						0il		1996 To	
PF06	 	 									Volumes	: 02	
CONFIRM	 	 	335	324						Water 		2 2002	
IRM			ъj	ъ	ъ	ъJ	ЪĴ	ЪĴ	ъ	Stat	Well	N 	

Date: 9/25/2002 Time: 03:42:15 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 15:37:56 OGOMES -TPEH

Page No: 6

OGRID Identifier : 5073 CONOCO INC

Pool Identifier 47960 OIL CENTER; BLINEBRY

API Well No 30 25 34270 Report Period - From : 01 1996 To : 02 2002

30 25 34270 MEYER	30 25 34270 MEYER	API Well No
1EYER B 4	B 4	Property Name
02 02	01 02	Prodn. Days MM/YY Prod
28	31 :	1
57	54 	Production Gas
61	00 I	Volum Volum
302 F	335 F	es Well Water Stat

Reporting Period Total (Gas, Oil) : 6759 3913 18437

E0049: User may continue scrolling.

PF07 BKWD	PF01 HELP
PF08 FWD	PF02
PF09	PF03 EXIT
PF10 NXTPOOL PF11 NXTOGD	PF04 GOTO PF05
PF12	PF06 CONFIRM

Date: 9/25/2002 Time: 03:42:16 PM

CMD:

OG6 I WCM

ONGARD

09/25/02 14:20:21 OGOMES - TPEH

WC Status : A

INQUIRE WELL COMPLETIONS

API Well No : Pool Idn 47960 OIL CENTER; BLINEBRY 4482 Eff Date :

OGRID Idn 5073 CONOCO INC

Prop Idn 3061 MEYER B 4

Well No 021

GL Elevation: 3575

U/L Sec Township Range North/South East/West Prop/Act(P/A)

21S 36E FTG 1980 F S FTG 660 F E

 \triangleright

Lot Identifier:

B.H. Locn

Dedicated Acre: 80.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 PF02

PF07

PF08

PF09 PF03 EXIT

PF04 GoTo

PF05

PF06

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

OG6ACRE CMD : C102-DEDICATE ACREAGE ONGARD

OGOMES -TPEH

09/25/02 14:20:25

Page No :

Pool Idn API Well No 30 25 4482 47960 OIL CENTER; BLINEBRY Eff Date : 05-10-1994

Spacing Unit Prop Idn 41413 OCD Order : 3061 MEYER B 4

Simultaneous Dedication: Well No : 021

Sect/Twp/Rng 4 21S 36E Acreage

> 80.00 Revised C102? (Y/N)

Dedicated Land:

ഗ Base U/L Sec ЪП Twp Rng Acreage 36E 40.00 L/W ZZ Ownership Lot Idn FD

21S

36E

40.00

H

PF07 PF01 HELP BKWD E0005: Enter data to modify or PF keys to scroll PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

Date: 9/25/2002 Time: 02:24:46 PM

API Well No Pool Identifier OG6IPRD CMD : OGRID Identifier : : 47960 OIL CENTER; BLINEBRY 30 25 4482 Report Period - From: 01 2000 To: 08 2002 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:20:32 Page No: 1 OGOMES -TPEH

PF01 PF07		30	30	30	30	30	30	30	API
MELP BKWD		N 5	25	25	25	25	25	25	well
M0025: JP PF JD PF	Repo	4482	4482	4482	4482	4482	4482	4482	NO
Ent 02 08	Reporting	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	Property Name
er Pf	Period	B 4	B 4	B 4	B 4	B 4	B 4	B 4	rty
keys to PF03 I PF09	Total								Name
011	(Gas, Oil)	07 00	06 00	05 00	04 00	03 00	02 00	01 00	Prodn.
PF04 PF10	[1]	ω	ω	ω	ω	w	N	ω	• 1
GoTo NXTPOOL		1	0	1	0	1	9	P	Days Prod
PF05	 	873	923	814	1015	894	883	•	Produ
L NXT	1								10t10
OGD	, 1 1 1	80	99	61	8	88	98	104	Production Volumes Gas Oil
PF06 PF12	 							! !	
CONFIRM	 	26	<u>კ</u>	20	28	29	25	26	ter
RM		שי	ש	'n	'n	שי	ש	ו ו ו נ	Wel Sta

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:20:35 Page No: OGOMES -TPEH

OGRID Identifier: 5073 CONOCO INC Pool Identifier: 47960 OIL CENTER; BLINEBRY

API Well No ω 0 25 4482 Report Period From: 01 2000 To: 08 2002

PF07 30 30 30 30 PF01 API Well N N 25 25 25 HELP BKWD E0049: User may continue scrolling. 4482 4482 4482 4482 4482 4482 4482 No Reporting Period Total (Gas, Oil) MEYER MEYER PF02 MEYER MEYER MEYER MEYER MEYER PF08 FWD Property Name ш Щ 4 4 PF09 PF03 EXIT 12 9 AA/WW Prodn. 00 00 00 01 00 01 PF04 GoTo PF10 NXTPOOL PF11 NXTOGD Days Prod. 3 1 28 3 30 31 30 Gas 653 763 591 762 785 841 805 Production Volumes PF05 47 79 71 84 97 **PF12** PF06 Water CONFIRM 31 30 31 3 2 28 Stat ਸੀ ਸੀ ਸੀ ਸੀ ਮੀ 닠 Ъ

Date: 9/25/2002 Time: 02:24:55 PM

OGRID Identifier : OG6IPRD CMD : 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:20:37 Page No: 3 OGOMES -TPEH

API Well No Pool Identifier : 47960 OIL CENTER; BLINEBRY 30 25 4482 Report Period - From: 01 2000 To: 08 2002

PF01 PF07		30	30	30	30	30	30	30	API
E HELP BKWD		25	<u>გ</u>	25	25	25	25	25	well No
E0049: PF D PF	Rep	4482	4482	4482	4482	4482	4482	4482	NO :
9: Us. PF02 PF08	ortin	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	Pro
er Fy	g Pe	х В	R B	B	RB	8	R B	ED ED	Property Name
ау	riod	4	4	4	4	4	4	4	y Na
continue PF03 EX PF09	Reporting Period Total								ame
ne scrolling. EXIT PF04 PF10	(Gas, Oil)	09	80	07	90	05	04	03	Y MM MM
lling. PF04 PF10	011	10	01	01	01	01	01	01	Prodn. MM/YY
	••	30	31	31	30	ω	30	\vdash	Days Prod
GoTo PF05	1 1 1 1								
PF05 PF11	! ! ! !	447	725	747	616	752	670	\vdash	Production Gas
NXTOGD	1								
1	1 1 1	76	90	62	9	64	93	39	Volumes
PF06	 								lumes I
PF06 CONFIRM	; ; ; ;	30	31	31	30	31	30	ω	Water
. RM		ъij	ᄓ	μij	Ή	μj	Ή	щ	Well Stat

Date: 9/25/2002 Time: 02:24:57 PM

OG6IPRD CMD : OGRID Identifier : 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:20:38 Page No: 4 OGOMES -TPEH

Pool Identifier 47960 OIL CENTER; BLINEBRY

API Well No 30 25 4482 Report Period - From : 01 2000 To : 08 2002

	† 	504d	ing. PF04 GoTo	roll	may continue sc		0049	E PF01 HELP
! ! !	 	1 1 1		(Gas, Oil)		Reporting Period Total	Repor	
105		457	30	04 02		MEYER B 4	4482 M	25
174		550	ω μ	03 02		MEYER B 4	4482 M	25
114		473	26	02 02		MEYER B 4	4482 M	25
131		484	31	01 02		MEYER B 4	4482 M	25
139		523	29	12 01		MEYER B 4	4482 M	25
143		514	28	11 01		MEYER B 4	4482 N	25
169	 	572	31	10 01		MEYER B 4	4482 N	25
<u> </u>	 	Gas	Prod	 	 		 	
on Volumes	ctic	Production	Days	Prodn.	Name	Property Name	l No	API Well No

Date: 9/25/2002 Time: 02:24:58 PM

CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:20:39 OGOMES -TPEH

Page No:

OGRID Identifier 5073 CONOCO INC

Pool Identifier : 47960 OIL CENTER; BLINEBRY

API Well No ω 0 25 4482 Report Period -From: 01 2000 To: 08 2002

30 API Well ۵ 5 25 4482 4482 No MEYER B MEYER MEYER Property Name ₩ \square 4 07 02 06 02 AA/WW Prodn. 02 Days 31 Prod 31 24 487 510 624 Gas Production Volumes Oil 108 120 174 Water Stat 62 4 8 62 Д 뙤 긔

PF01 HELP E0049: User may continue scrolling. Reporting Period Total (Gas, Oil) : PF02 PF03 EXIT PF04 GoTo 21320 PF05 2986 PF06 CONFIRM 1163

PF07 BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

PF12

Date: 9/25/2002 Time: 02:24:59 PM

CMD :

OG6 I WCM

ONGARD

INQUIRE WELL COMPLETIONS

09/25/02 14:21:50 OGOMES -TPEH

API Well No : Pool Idn 47960 OIL CENTER; BLINEBRY Eff Date : 02-22-1999 WC Status : A

OGRID Idn 5073 CONOCO INC

Prop Idn 3061 MEYER B 4

Well No 032

GL Elevation: 3588

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 4 21S 36E FTG990 F S FTG 660 F [1] \triangleright

Dedicated Acre: Lot Identifier: 80.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 PF07 HELP PF02 PF08

PF09 PF03 EXIT

PF04 GoTo

PF05

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF06

OG6ACRE CMD: C102-DEDICATE ACREAGE ONGARD 09/25/02 14:21:56 OGOMES -TPEH

Page No :

Pool Idn API Well No 30 47960 OIL CENTER; BLINEBRY 25 34270 Eff Date : 05-10-1994

Well No: 032

Sect/Twp/Rng Spacing Unit Prop Idn 4 21S 36E Acreage 41413 OCD Order : 3061 MEYER B 4 Simultaneous Dedication:

80.00 Revised C102? (Y/N)

Dedicated Land:

ഗ Base U/L Sec Д 21S 21S Twp Rng Acreage 36E 36E 40.00 40.00 L/W Z Z Ownership ŦD ΗD Lot Idn

PF01 HELP PF07 BKWD E0005: Enter data to modify or PF keys to PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND scroll PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

Date: 9/25/2002 Time: 02:26:18 PM

CMD: OGRID Identifier : OG6IPRD 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:22:05 OGOMES -TPEH Page No: 1

API Well No

Pool Identifier

: 47960 OIL CENTER; BLINEBRY

30 25 34270 Report Period - From : 01 2000 To : 08 2002

PF01 PF07		30	ω 0	30	30	30	30	30	API
M 1 HELP 7 BKWD		ហ	N 5	25	25	25	25	25	well
M0025: LP P WD P	Repo	34270	34270	34270	34270	34270	34270	34270	l No
чн	orting	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	Pro]
Enter I '02 '08 FWD	g Pei	₩	R B 4	R B 4	RB4	RB4	RB4	R B 4	Property Name
PF k€	riod	442	#	₩->	₩->	₩->	₩->	₩	, Nar
PF keys to PF03 I D PF09	Reporting Period Total								me :
scroll	(Gas, Oil)	07	00	05	04	03	02	01	. ₹ .
·	, Oi.		თ 00	5 00	4 00	3 00	2 00	1 00	
PF04 (1)	31	ა 0	31	30	31	29	31	Days. Prod
GOTO NXTPOOL	1 1 1							 	p d s s s s s s s s s s s s s s s s s s
100	1 1	12	<u> </u>	<u> </u>	103	12	1135	122	ָּלַם . קלים .
PF05 PF11	! ! !	24	132	116	38	28	35	29	Produ Gas
NXT	 							; ; !	C
OGD	 	75	92	56	81	83	94	98	 n Vo 0il
PF06 PF12	t 1 1							 	ume
	 	42	52	32	46	47	39	41	Wat
CONFIRM	i	ω (G G	20 P	Ω Ψ	74 P	9	ω	1
1			J	U	·U	J	J	1	וישומו

Date: 9/25/2002 Time: 02:26:26 PM

CMD : OGRID Identifier : OG6IPRD 5073 CONOCO INC INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:22:07 Page No: 2 OGOMES -TPEH

Pool Identifier : 47960 OIL CENTER; BLINEBRY

API Well No : 30 25 34270 Report Period - From : 01 2000 To : 08 2002

PF01 HELP			30	30	30	30	30	30	30	API
HE			25	25	25	25	25	25	25	Wel
ĽΡ	E0049	Repo	34270	34270	34270	34270	34270	34270	34270	Well No
PF02	9: Use	orting	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	Property Name
	r ma	Peı	B 4	B 4	B 4	B 4	B 4	B 4	B 4	
	ау с	Ciod	н	H-3	щ-	т-	#	#	₩-	, Na
PF03 EXIT	E0049: User may continue scrolling.	Reporting Period Total (Gas, Oil)								me
XIT	scrol	(Gas,	02	01	12	11	10	09	08	Prodn. MM/YY
PF04	lino	011)	01	01	00	00	00	00	00	
04 GoTo			28	31	31	30	31	30	31	Days Prod
PF05	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	; ; ; ; ;	84	109	93	109	112	120	115	Production Gas
ਸ਼ਿਰ	1	! ! ! ! ! !	52	74	44	67	78	90	74	cion Volumes
PF06 CONFIRM	i i t i	i i i i i i	448	496	496	480	496	514	423	les
. RM			ਸ਼	Ή	Ή	Ή	Ή	שׁ		Well Stat

PF07 BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

PF12

Date: 9/25/2002 Time: 02:26:27 PM

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:22:08 Page No: 3 OGOMES -TPEH

Pool Identifier OGRID Identifier 47960 OIL CENTER; BLINEBRY 5073 CONOCO INC

API Well No 30 25 34270 Report Period - From : 01 2000 To : 08 2002

Produ	i ctic	otion Volume, Oil 36 87
Days Prod 31	1 1 1 1 1 1 1 1 1 1	Production Gas 87 99
	Productic Gas 87 99	duction
on Volumes Well Oil Water Stat	Water - 496	

Date: 9/25/2002 Time: 02:26:28 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:22:10 OGOMES -TPEH

Page No: 4

OGRID Identifier 5073 CONOCO INC

Pool Identifier 47960 OIL CENTER; BLINEBRY

API Well No 30 25 34270 Report Period - From : 01 2000 To : 08 2002

	30	30	30	30	30	30	30	API
	25 34270 MEYER	25 34270	25 34270	25 34270	25 34270	25 34270	25 34270	API Well No
		MEYER	MEYER	MEYER	MEYER	MEYER	MEYER	Prope
	B 4	B 4	B 4	B 4	B 4	B 4	B 4	Property Name
	04 02	03 02	02 02	01 02	12 01	11 01	10 01	Prodn MM/YY
\$ 		27	28	31	31	30	3	Prodn. Days MM/YY Prod
1 1 1 1 1 1 1 1 1 1		<u></u> 5	57	54	62	61	168	Production Gas
		ω	61	6	75	77		 Volu Oil
1 1 1 1 1		292	302	335	335	324		Wat
	Ή	Ή	щ	נה	ᆈ	ᆈ	μJ	Well Stat

E0049: User may continue scrolling.

PF07 BKWD	PF01 HELP
PF08 FWD	PF02
PF09	PF03 EXIT
PF10 NXTPOOL PF11 NXTOGD	PF04 GOTO PF05
PF12	PF06 CONFIRM

Date: 9/25/2002 Time: 02:26:29 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/25/02 14:22:11

OGOMES - TPEH

Page No:

OGRID Identifier 5073 CONOCO INC

Pool Identifier 47960 OIL CENTER; BLINEBRY

API Well No ა 0 25 34270 Report Period From: 01 2000 To: 08 2002

30 30 API 25 25 Well 34270 MEYER B 34270 34270 No MEYER MEYER Property Name m m 4 06 05 07 02 AA/WW Prodn. 02 02 Days 3 31 27 Prod Production Volumes 69 64 54 5 7 9 Water 335 292 335 Stat Well ਸੀ ਸੀ щ

Reporting Period Total (Gas, Oil) 1549 10394

E0049: User may continue scrolling.

PF07 PF01 HELP BKWD PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM

Date: 9/25/2002 Time: 02:26:31 PM

CMD :

OG6IWCM

ONGARD

INQUIRE WELL COMPLETIONS

09/25/02 14:21:46 OGOMES - TPEH

API Well No: Pool Idn 30 29760 HARDY; TUBB-DRINKARD 25 34270 Eff Date : 01-24-1998 WC Status :

Þ

OGRID Idn 5073 CONOCO INC

Prop Idn 3061 MEYER B 4

Well No 032

GL Elevation: 3588

U/L Sec Township Range North/South East/West Prop/Act(P/A)

21S FTG 990 F S FTG 660 F 口

×

36E

Lot Identifier:

Locn

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF02 PF03 EXIT PF04 GoTo

PF07

PF08

PF09

PF10 NEXT-WC PF11 HISTORY PF05 PF12 NXTREC PF06

Date: 9/25/2002 Time: 02:26:08 PM

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

AMENDED ADMINISTRATIVE ORDER DHC-2011

Conoco Inc. 10 Desta Drive Suite 100W Midland, Texas 79705-4500

Ms. Kay Maddox

Meyer B4 No. 32 API No. 30-025-34270 Unit P, Section 4, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Oil Center-Blinebry (Oil-47960), and Hardy Tubb-Drinkard (Oill-29760) Pools

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 187 B/D

Gas 748 MCF/D

Water 374 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Oil Center-Blinebry Pool	Oil-20%	Gas-10%
Hardy Tubb-Drinkard Pool	Oil-80%	Gas-90%

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of March, 2000.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Lou Wrotenbery & De LORI WROTENBERY

Director

SEAL

LW/DRC

cc: Oil Conservation Division - Hobbs
Bureau of Land Management-Carlsbad

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztic, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

District III
1000 Rio Brazos Rd. Aztic, NM 87410

Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA

O Box 2088, Sa			T FO	R AL	LOWAB	LE	AND A	AUT	HOR	IZATI	ON TO TR				
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Previous	Operato	or Signati	ıre		Prin	ited N	Name				Title			Date	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

O Box 2088, Sa			ΤF	OR AI	LOWAE	3LE	AND	A U	THOR	[ZAT]	ON TO TR	ANSP	ORT	
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Previous	Operato	r Signatu	ıre		Pri	nted	Name				Title	<u> </u>	-	Date

N.W. Oil Cons. L

December 14, 1999

Date

Form 3169-5 (June 1990)		ITED STATES NT OF THE INTERIC	OR 1625 N. Frenc BNT Hobbs, NM 88	Budget Bureau No. 1004-0135 Expires: Merch 31,1993
	BUREAU OF	LAND MANAGEME	ENT Hobbs, Will	
	SUNDRY NOTICES	AND REPORTS O	N WELLS	LC 031740B
		ill or to deepen or re	entry to a different reservoir.	6. If Indian, Allotes or Tribe Name
	SUBMI	T IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well	\Box			8. Well Name and No.
2. Name of Operator	Other			Meyer B 4, Well #32
Conoco, Inc.				9. API Well No.
3. Address and Telephone N		70705 4500 (015\ 696	5500/604 6201	30-025-34270 S N 10. Field and Pool, or Exploratory Area
	te. 100W, Midland, Tx. '		-3380/064-0381	Hardy Tubb Drink/Oil Cent Bline
•		660 FSL & 990 FEL		11. County or Parish, State
		4, T21S, R36E		Lea, N.M.
E CHECK	APPROPRIATE BOX	(s) TO INDICATE N	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	SUBMISSION		TYPE OF ACTION	
Notice o	of Intent	Abe	ndonment	Change of Plans
<u> </u>	ACCEPTE	D FOR RECORD	ompletion	New Construction
Subseque	ent Report			Non-Routine Practuring
Finel Ab	andonment Notice AM		ing Repair	Water Shut-Off Conversion to Injection
	JAN	2 0 2000 X qu	DHC Drink, & Bline.	Dispose Water
		acs		Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Com give subsurface loca	apleted Operations (Clearly state of ations and measured and true vert	in the state of th	inent dates, including estimated date of starti zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled,
2-9-99: MIRU, p 2-10-99: Pulled r 2-12-99: RIH w/b 2-15-99: RU win TLC and 31,300# 2-17-99: Remove SION. 2-18-99: Cleaned 2-19-99: RIH cle 2-22-99: Ran 21	oulled pump begin on rod rods & pump, installed B bit scrapper to 6832', POO eline, perf from 5901-62 \$ 16/30 SLC sand. e frac valve, test BOP, R l out from 3490-4854', ci caned out from 4850-554 jts., broke circulation, cl tubing, ND BOP, flange	s, SION. OP, pulled tubing. SIOOH, RIH w/RBP @ 63043', acidized well w/50IH w/retrieving head, to reulated clean. SION. B', circulated clean, POean out to RBP @ 5994	N. 00', POOH, ND BOP & NU frac 0 gals 15% HCL, fraced w/37,90 ag fill @ 3100', RU swivel, circu	alated well, clean out to 3490' RIH w/2 7/8" & pump. SION.
14. I hereby certify that the fo				
· - · · meacuy vermy inat ine 10	negrang a due and distance.	Ann E	E. Ritchie	

Regulatory Agent

Title

Title

(This space for Federal or State office use)

Form 3160-4 Form approved UNITED STATES SUBMIT IN DUPLICATED Budget Bureau No. 1004-0137 (November 1983) DEPARTMENT OF THE INTERIOR N.M. Oil Cons. Division at 31, 1985 (formerly 9-330) BUREAU OF LAND MANAGEMENT 1625 N. French DY DE DESIGNATION AND SERIAL NO. LC 031740B WELL COMPLETION OR RECOMPLETION REPORTANDS OF 188240 IF INDIAN, ALLOTTEE OR TRIBE NAME OIL GAS 7. UNIT AGREMENT NAME 1 a. TYPE OF WELL: WELL X WELL DRY OTHER 8. FARM OR LEASE NAME 16. TYPE OF COMPLETION: DEEP-Meyer B 4, Well #32 WORK PLUG DIFF NEW OTHER DHC en OVER BACK RESVR. WELL 9. API NO. 30 025 34270 2. NAME OF OPERATOR CONOCO INC. 10. FIELD AND POOL,, OR WILDCAT Hardy Tubb Drink./Oil Cent. Bline. 3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. SEC., T., R., M. OR BLOCK AND SURVEY 990' FSL & 990' FEL Sec 4, T21S, R36E At top prod. interval reported below 12. COUNTY OR 13. STATE PARISH At total depth 14. PERMIT NO DATE ISSUED Lea **NM** 17. DATE COMP (Ready to prod) 16 Date T.D. Resched 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV, CASINGHEAD 15. Date Spudded 3-11-99: 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS 6993 DRILLED BY 7050 X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 25. WAS DIRECTIONAL Blinebry @ 5901-6243' & Tubb Drinkard @ 6620-6744' SURVEY MADE NU 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/CCL NO CASING RECORD Report all strings set in well DEPTH SET MO CASING SIZE WEIGHT, LB.IFT HOLE SIZE Amount Pulled CEMENTING RECORD on file LINER RECORD TUBING RECORD TOP (MD) BOTTOM (MD) **SACKS CEMENT** Size SCREEN (MD DEPTH SET (MD PACKER SET (MD 6554 31. PERFORATION RECORD. (Interval, size and number) ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED Blinebry @ 5901-62431 5901-6243* 500 gals 15% HCL, 37,900 bbls frac filuid & 126,600# I6/30 TLC & 31,300# I6/30 SLC sand Tubb/Drinkard @ 6620-67441 6620-6744 existing perfs 33 * PRODUCTION PRODUCTION METHO (Flowing, gas Iffy pumping - size and type of pump) DATE FIRST PRODUCTION WELL STATU (Producing of 3-11-99 pumping **PROD** shut-in) HOURS TESTED WATER - BBL DATE OF TEST CHOKE SIZE PROD'N, FOR OIL- BBL. MCF GAS-OIL RATIO 3-18-99 24 85 70 TEST PERIOD 45 1888 OIL- BBL CASING PRESSURE CALCULATED GAS - MCF WATER - BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE ACCEPTED (Sold, used for fuel, vented, eta)

3-18-99

24

TEST PERIOD

45

85

70

1888

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, eta)

SALES

35. LIST OF ATTACHMENTS

This is a corrected 3160-4 for test data, corrected C-104s & Sundry notice filed.

36. I hereby certify that the log-going and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Agent

DATE 12-14-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals a Natural Resources Department

Form C-104 Revised February 10, 1994

OIL CONSERVATION DIVISION Instructions on back: PO Drawer DD, Artesia, NM 88211-0719 Submit to Appropriate District Office 5 Copies PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd. Aztic, NM 87410 AMENDED REPORT PO Box 2088, Santa Fe NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. Opertor name and Address 2 OGRID Number Conoco Inc. 005073 10 Desta Dr. Ste 100W 3. Reason for Filing Code Midland, Tx. 79705-4500 DHC 3-11-99 (amended test) 4 API Number 5 Pool Name 6. Pool Code 30 - 0 25 34270 29760 Hardy Tubb Drinkard 9 Well Nember 7. PropertyCode 8 Property Name Meyer B 4 32 10. Surface Location II Section Township Range Lot. Idn. Feet from the North/South Line Feet from the East/West Line UL or Lot No. 218 990' 9901 36E South East Lea 11. **Bottom Hole Location** UL or Lot No. Section Township Range Let. Idn. Feet from the North/South Line Feet from the East/West Line County 13. Producing Method Code 12 Lse Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 17. C-129 Expiration Date P F Ш. Oil and Gas Transporters 19. Transporter Name 20 POD 21. O/G 22. POD ULSTR Location **OGRID** and Address and Description Amoco Pipeline-ICT(Trucks) Sec 4, T21S, R36E 138648 073610 0 502 NW Ave., Leveland, TX 79336-3914 GPM Gas Corp. Sec 4, T21S, R36E 009171 0773630 G 4001 Pembrook, Odessa, TX 79762 IV. Produced Water 24. POD ULSTR Location and Description 0773650 Sec 4, T21S, R36E Well Completion Data 26 Ready Date 25 Spud Date 28 PBTD 27. TD 29 Perforations 3-11-99 7050 6620-6744 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 6554' 2 7/8" VI. Well Test Data 35. Gas Delivery Date 36. Test Date 37. Test Length 39. Csg. Pressure 34. Date New Oil 38. Tbg. Pressure 3-11-99 3-18-99 24 40. Choke Size 41. Oil 42. Water 44. AOF 45. Test Method 43. Gas 8.5 DHC split gvation Division have been complied [I hereby certify that the rules of the Oil Con with and that the information give **OIL CONSERVATION DIVISION** ete to the best of my knowledge and belief Signature: Printed name: Title Ann E. Ritchie Title Regulatory Agent 915 684-6381, 686-5580 1 7 1999 Date Phone (915) 684-6381 47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date

Previous Operator Signature

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals a Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back:
Submit to Appropriate District Office
5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410 District IV

1000 Rio Brazos R District IV				Danta .	10, 11111	07501	2000				AME	NDED REPORT	
PO Box 2088, San I.			T FOR A	LLOWAE	BLE AN	D AU	THOR	IZATI	ON TO TR	ANSP	ORT		
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		79705-							3.	DHC	_	Code	
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	pertyCode				8 Pro	perty Na	me				9 W	ell Nember	
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OE of Borno.	Section	Township	Range	Lot. Idn.			}	j			J	Ţ	
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	Section	Township							Feet from the	East/Wes	t Line	County	
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F		P		···					.				
III. Oil and			S 19. Transporter	Name	 -	20 PO	n	21. O/G		22. POD UI	STD I A	action	
18 Transport	ет		and Addres			20 PO	טי	21.0/0			escription		
138648			Pipeline-IC			07736	10	0		Sec 4, T	21S, R3	66E	
		502 NW A	ve., Levella	nd, TX 7933	36								
			GPM Gas Co	oro.					Sec 4, T21S, R36E				
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IV. Produc	ced Wa	ter	 -							· · .			
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V. Well C	omplet	ion Data	a										
25 Spu	ıd Date		26 Ready I	Date		27. TD			28 PBTD		2	29 Perforations	
<u> </u>	Ti 1 0:	l	3/99								901-6243', 6620-6744"		
	30. Hole Size		31	. Casing & Tub:	ing Size	32 Depth Set			33. Sacks Cement			ics Cement	
<u> </u>								·					
						-							
ļ													
			2 7/8"			6766	5'						
VI. Well			Delivery Date	1 26	Test Date		37. Test	Lanath	38. Tbg.	Danasa		39. Csg. Pressure	
·		33. 34.	Donvay Daw					renga	38. 10g.	riessure		33. Csg. I lessure	
DHC 3-		 	41. Oil		18-99 2. Water		24 43. G		44. <i>A</i>	OF	+-	45. Test Method	
			2 /45		2/6		50	1 12	<u>.</u>			DHC-Split	
[I hereby certify					een complied	Í			<u> </u>				
with and that the		on given ever	ve is true and co	mplete to the be	st of my		C	OIL CO	NSERVAT	TION D	IVIS	ION	
Signature:		(4. Ps				Approv	veJ by	Phra	level	een.	_		
Printed name:	Ann E.	Ditchia	HAND		· · · · · · · · · · · · · · · · · · ·	Tltle	nist	RICT	1 SUPERV	ISOR			
Title D			E COA COOL			Approv	ral Date	N 24	7.00 00 00				
Date	ulatory A		5 684-6381 Phone (6	915) 684-6	381	-	ITC	, v ~ .					
47. If this is			rator fill in the			revious ope	erator			 -			
Previous (Operator	Signatu	re	Prin	ited Name	•			Title			Date	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, S	anta Fe N	· M 87504-	2088										AME	ENDED REPORT	
[EST				ANI) AU	THOR	IZATI	ON TO TR		NSPORT OGRID Numb		
Co	onoco Ir	nc.	1	. Opertor nam	e and Addres	iS							005073	ет	
10	Desta	Dr. Ste									3.		son for Filing	Code	
Mi	dland, 1	Tx. 797	705-4	500							DHC	3-1	1-99 (amen	nded test)	
	API Numb	ег			_		5 Pc	ool Name	;		6. Pool Code				
30 - 0 _{25 3}	4270				· · · · · · · · · · · · · · · · · · ·	Oi		ter-Bli			47960				
7. P	ropertyCo	ode					-	perty Na			9 Well Nember				
II. 10.	3061 Surfac	ce Loca	ation				Me	yer B 4	<u> </u>					32	
UL or Lot No.	Section	Town		Range	Lot. Idn.	Feet	from t	he	North/Sc	outh Line	Feet from the	Ea	st/West Line	County	
P	4		21S	36E			990	,	Soi	uth	990' East Lea				
11	. Botto	m Hol	e Loc	ation											
UL or Lot No.	Section		nship	Range	Let. Idn.	Fee	t from				Feet from the	Ea	st/West Line	County	
12 Lse Code	13. Pro	ducing Me	thod Co	de 14. Gas	Connection D	ate	15. C-	129 Pern	nit Number		16. C-129 Effective	Date	17. C	2-129 Expiration Date	
F	<u> </u>	P													
III. Oil and	d Gas T	ranspo). Transporter l	Name		_	20 PO	D	21. O/G	2	22. F	OD ULSTR L	ocation	
OGRID			_	and Address	5		<u> </u>			r			and Description	on	
138648	3 :	Amoco Pipeline-ICT(Trucks) 502 NW Ave., Leveland, TX 79336-3914				3914		07361	10	0		Sec	4, T21S, R	36E	
00917		· · · · · · · · · · · · · · · · · · ·	G	PM Gas Co	M Gas Corp. Sec 4 T					4, T21S, R36E					
00917	-	4001 Pembrook, Odessa, TX 79762				52	 	07736	30	G					

IV. Produ		Vater													
	3 POD						24				Description				
V. Well	73650 Compl	letion	Data					- 50	ec 4, T2	15, R36	<u> </u>				
	pud Date	CHOIL	Data	26 Ready D	ate		:	27. TD		<u> </u>	28 PBTD	_		29 Perforations	
				3-11-99					7050'				5901-6243'		
	30. Hole S	Size		31.	Casing & Tub	ing Size				32 Depth S	et		33. Se	cks Cement	
		·		_				<u> </u>					··· <u></u>		
				 		_							 _		
				<u> </u>	· -			_	<u> </u>						
VI. Well	Toot	Doto		2 7/8"		·		6554		-			············		
	New Oil		35. Gas E	Delivery Date	36.	Test Da	ite		37. Test	Length	38. Tbg.	Press	sure	39. Csg. Pressure	
3-11	-99				3-	18-99)		24				ĺ		
	oke Size		4	II. Oil		2. Water		1	43. G	as	44. A	OF		45. Test Method	
				36	<u> </u>	56	- <u>.</u>		76.	5				DHC split	
				Conservation I					C	OIL CO	NSERVAT	CIO	N DIVIS	SION	
knowledge an Signature:	d belief	/	//	TH				Approv			20 A E		•		
Printed name:		[N	us !	Hillas	ew			Title		Mu	· Unille	1	wo_		
Title	Ann E	E. Ritch				÷		Approv	DISTR	HCT 1	SUPERVIS) Ol	-		
Date Re			915	684-6381, 6		001		Approv	"'IJEC	17	1999				
		14-99 inge of	opera	tor fill in the O	115) 684-6 GRID number a		of the pr	evious ope	erator						
Previous	Opera	tor Sigr	nature)	Prir	nted N	lame				Title			Date	
										<u>~</u>				77. p. 1. 1.	

District I PO Box 1980, Llobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztic, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994

Instructions on back:
Submit to Appropriate District Office
5 Copies

District IV PO Box 2088, S	anta Fe NM	87504-2088								L	AME	INDED REPORT		
[.			T FOR A	LLOWAB	LE ANI) AU	THORI	ZATI	ON TO TR	LANS	PORT			
		-	1. Opertor na	me and Address							AID Numb	er		
	noco Inc	r. Ste 100	\ A /					ļ			5073			
		. 79705-4							3. Reason for Filing Code DHC 3/99					
4 A	PI Number				5 P	ool Nam	e				6.	Pool Code		
30 - 0 _{25 3} 4	4270				Hardy T	ubb Dr	b Drinkard 29760							
	ropertyCode					perty Na			9 Well Nember					
	3061				Me	yer B	4			32				
II. 10.	Surface	Location												
UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from 1	he	North/Sou	uth Line	Feet from the	East/W	est Line	County		
P	4	21S	36E						990'	E	ast	Lea		
		Hole Lo												
UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from	the	North/Sou	uth Line	Feet from the	East/W	est Line	County		
12 Lse Code	13. Produc	ing Method C	Code 14. Ga	s Connection Dat	te 15. C	-129 Pen	mit Number		6. C-129 Effective	Date	17. C	-129 Expiration Date		
III. Oil and	i Gas Tra	P									<u> </u>			
18 Transpo OGRID	rter		19. Transporter			20 PC	DD .	21. O/G			ULSTR L			
		Amoco	Pipeline-IC								Description T2IS, R			
138648	•			and, TX 7933	6	07736	10	0	, , , , , , , , , , , , , , , , , , , ,					
009171			GPM Gas C	orp.		07736	30	G	Sec 4, T21S, R36E					
005171	· /	4001 Peml	brook, Odes	ssa, TX 79762	2	07730	550		-					
														
														
IV. Produ	iced Wa	ater												
ļ	POD				2		ULSTR Loc		-					
	73650	<u> </u>				<u>s</u>	ec 4, T21	S, R361	<u> </u>					
V. Well	Complete pud Date	tion Data	26 Ready	Date		27. TD			28 PBTD			29 Perforations		
25.5	pud Date		3/99			21. 10			201212			5245',6620-6744'		
	30. Hole Size	, _		1. Casing & Tubi	ng Size	\top	3:	2 Depth S	et			cks Cement		
	- 	· · · · · · · · · · · · · · · · · · ·												
<u> </u>			1											
								 -						
			2 7/8"			6760								
VI. Well	Test D	ata	12 //0			10700	<u> </u>		L			 		
	New Oil		Delivery Date	36. 1	Test Date	1	37. Test L	.ength	38. Tbg.	Pressure		39. Csg. Pressure		
DHC 3	3-1-99			3-1	18-99		24							
40. Ch	oke Size		41.0il 43 43		Water		68 de	: 12	44. /	AOF		45. Test Method		
[I hereby cert	tify that the r	ules of the O	il Conscipuation	Division have be	een complied		100	7 3	1			DHC-Split		
knowledge an		on given above	oc is true and co	ompolete to the bes	st of my			IL CO	NSERVAT	LION	DIVIS	SION		
Signature:		Muf	Julih	w	· · · · · · · · · · · · ·	Appro	veJ by	An.	a Ma	lean	<u>-</u>			
Printed name:	Ann E.	Ritchie	<u></u>			Title	DIST	RICT	1 SUPERV	/15UF	5			
Title Re	gulatory A	Agent 915	5 684-6381			Appro	Val Daniel	2.4	1990					
Date	11-18			(915) 66 63	381									
47. If this	is a chang	ge of oper	rator fill in the	OGRID number an	d name of the p	vious op	erator							
Previous	Operato	r Signatui	re	DHM	ted Name				Title			Date		

Foun 3 160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil 1980 P.O. Box 1980 Hobbs, NM 1941

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

Expres: March 3 1,1993

Lease Designation and Serial No.

6) Disposal: 7) Disposal Permit No.: 14. I hereby certify that the foregoing is true and correspond to the corresponding to the corres	R-1647 Reesa R. Wilkes	2 05/25/99
· -	R-1647	9. 05 9. 05
o) Disposai:		mo :
C) Dimends	Eunice/Monument/Eumont #M-33	WHE A FI
5) Disposal System Operator:	Rice Operating	
4) How Water is Moved to Disposal:	Rice Pipeline	REC 1999 JUN 1998 JUN 1998 JUN
3) How Water is Stored on Lease:	No Storage	ह । १९१ स्ट
2) Amount of Water Produced:	75 BWPD	
	state all pertinent details, and give pertinent dates, including estimated date of start se vertical depths for all markers and zones pertinent to this work.)* Tubb	ing any proposed work. If well is directionally drilled
		Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abendonment Notice	Casing Repair Altering Casing Other O & O Order No. 7	Water Shut-Off Conversion to Injection
Subsequent Report	Plugging Back	Non-Routine Fracturing
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
TYPE OF SUBMISSION	TYPE OF ACTION	V
CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
990' FSL &	990' FEL, Sec. 04, T21S, R36E, P	11. County or Parish, State Lea, NM
4. Location of Well (Footage, Sec., T. R. M. or Sur		Hardy-Tubb-Drinkard
3. Address and Telephone No. 10 DESTA DR STE 100W MIDI	AND, TX. 79705-4500 (915) 686-5580	30-025-34270 10. Field and Pool, or Exploratory Area
2. Name of Operator Conoco Inc		Meyer B-4 #32 9. API Well No.
Oil Gas Other		8. Well Name and No.
1. Type of Well	BMIT IN TRIPLICA TE	
Use "APPLICATIO	to drill or to deepen or reentry to a different reservoir. N FOR PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation
Do not use this form for proposals	CES AND REPORTS ON WELLS	LC 031740B 6. If Indian, Allottee or Tribe Name

7.5

N.M. Oil Cons. Division

Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED

	Expires: March 3 1 1993
1	Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WEL	.LS
-----------------------------------	-----

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6 If Indian, Allonee or Tribe Name

Use APPLICATION FO	OR PERMIT—" for such proposals	
SUBMIT	7. If Unit or CA, Agreement Designation	
I. Type of Well		
Oil Gas Other		8. Well Name and No
2 Name of Operator		Meyer B4 # 32
CONOCO INC.	9. API Well No.	
3 Address and Telephone No.		30-025-34270
10 DESTA DR. STE. 100W, MIDLAND	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T. R. M. or Survey De	Oil Center Blinebry	
Section 4	11. County or Parish, State	
990 I	FSL & 660 FEL	
		Lea County, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Repon	Plugging Back	Non-Routine Fracrunng
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		INote: Reponresuitsof multiplecompition on Wdl Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It has been proposed to recomplete this well to the Blinebry using the following procedure. The well will then be Downhole commingled with the Tubb/Drinkard.

- 1. Pull rods & Tb
- 2. Set RBP @ +/- 6550' Above Tubb/Drinkard completion
- 3. Perf/acidize Blinebry interval from approx. 6078-6106['
- 4. Stimulate interval with gel/sand frac
- 5. Set RBP @ 6080' above lower perfs
- 6. Perf/acidize upper Blinebry interval from 5898-5963'
- 7. Stimulate interval with gel/sand frac
- 8. Clean Out & remove RBP's
- 9. RTP as Blinebry/Tubb-Drinkard Downhole Commingle

14 I hereby certify that the foregoing is true and correct		Kay Maddox		1 25 1995
Signed Nay Maddex	Title	Regulatory Agent	Date.	June 25, 1995
(This space for Federal of OHIGI. SGD.) LES BABYAK Approved by Conditions of approval if any	_ Title	PETROLEUM ENGINEER	Date	JUL 23 1998

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

District I PO 80x 1980, Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

API Number

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies

3 Pool Name

AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

2 Pool Code

30-	025-342	70		47	960	Oil Center Blinebry						Oil Center Blinebry					
4 Property (Code					5 Proper	Property Name 6 Well Number										
	}					Meyer 1	B 4					#32					
7 OGRID No.						8 Opera		e			9 E	levation					
005073	3	Со	noco Inc.	, 10 De	esta Driv	e, Ste. 10	OW, Mi	dland, TX	79705-45	00		3588					
					10	Surface	Locati	on									
UL or lot no.	Section	Townshi	p Range	Lot le	in Feet	from the	North/S	outh line	Feet from the	East/W	est line	County					
P	4	218	36E			990	So	uth	660	E	ast	Lea					
			11 Bo	ottom	Hole Lo	ocation l	f Diffe	rent Fro	m Surface	;							
UL or lot no.	Section	Townsh	ip Range	Lot lo	in Feet	from the	North/S	outh line	Feet from th	e East/W	est line	County					
·				Ī			ļ	Į									
12 Dedicated Acres	13 Join	t or Infil	14 Consolidat	ion Code	15 Order N	10.						<u> </u>					
80																	
NO ALLOV	VABLE										EN CO	NSOLIDATED					
		OR.	A NON-ST	ΓANDA	RD UNI	T HAS BI	EEN API	PROVED	BY THE DI	VISION							
16									17 OP	ERATO	R CERT	TIFICATION					
									11			contained herein is					
									true and co	mplete to the	est ot my k	nowledge and belief					
									1)	1/							
				<u> </u>						Kay -	Maa	der					
									Signature	Kay	/ Maddo	x					
1						1			Printed N	am e							
										Regul	atory Ag	gent					
]									Title	June	25, 199	8					
İ	ļ								Date								
				1			 	********	18 SU	RVEYO	R CERT	TIFICATION .					
						I			I hereby c	ertify that the	well locatio	n shown on this plut					
						•			—	-	-	l surveys made by me he same is true and					
						Ī			-	the best of my		ne same is irile ana					
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						Ī			Date of Si	-							
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							990		Ħ								
						1	Q.		Certificate	Number							
L				i		3		L									

N.M. O'L	
N.M. Oil Cons. Div P.O. Box 1980	isior
	3 Lea
Hobbs, NM 88241	

Form 3 160-5 June 1 90)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	- ** () () ()	Budget Bureau No 1004-0135 Sion Expires March 3 1 1993 5 Lease Designation and Serial No
Do not use this form for p	RY NOTICES AND REPORTS ON WI roposals to drill or to deepen or reentry PLICATION FOR PERMIT—" for such pr	ELLS NM 88241 y to a different reservoir.	LC 031740B 6 If Indian, Allonee or Tribe Name
	SUBMIT IN TRIPLICA TE		7 If Unit or CA, Agreement Designation
1 Type of Well Oil Gas Other Name of Operator CONOCO			8 Well Name and No Meyer B4 # 32 9. API Well No
3 Address and Telephone No	OW, MIDLAND, TX. 79705-4500 (915)	686-5424	30-025-34270 Oif Center Blinebry, Hardy Tubb Drinkard 11 County or Parish, State Lea County, NM
	PRIATE BOX(s) TO INDICATE NATU		
TYPE OF SUBMISS Notice of Intent Subsequent Repon Final Abandonment N	Abandonme Recompletic Plugging Ba	on ack air	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water INole: Reponresums of multiple companion on Wdi
	ations (Clearly state all pertinent details, and give pert		Completion or Recompletion Report and Log form.)
It has been proposed to dov	vnhole commingle the Blinebry and the Tub	bb/Drinkard in this well.	

SUBJECT TO LIKE APPROVAL BY STATE

DHC-2011				
14. I hereby certify that the foregoing system and correct		Kay Maddox		1. 20'08
Signed Tay Holld OX	Title	Regulatory Agent	Date_	Mine 23, 40
(This space for Fed si (ORTG. SGD.) LES BABYAK	Title	PETROLEUM ENGINEER	Date	JUL 23 1998
Conditions of approval if any:	_	, - 		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

BITRICT II

TYPE OR PRINT NAME Kay Maddox

State of New Mexico Energy Minerals and Natural Rasources Department

Form C-107-A New 3-12 96

OIL CONSERVATION DIVISION

2040 S. Pacneco

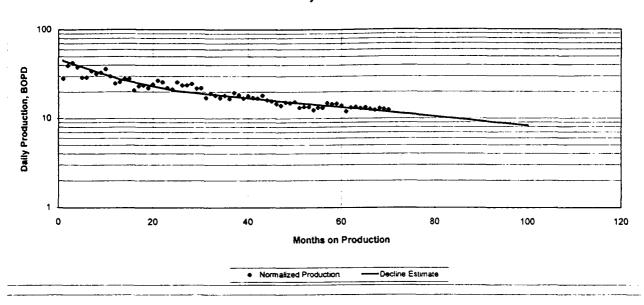
- APPROVAL PROCESS Administrative Hearing

17 South First St. Ariesia NM 88210 2835 H <u>STRICT III</u> 000 Rig Brazos Rd. Aziec. NM 87410 1893	Santa Fe, New	S Pacneco Mexico 37505-6429 WNHOLE COMMINGLING	MAdministrative Heari EXISTING WELLBOR
Conoco Inc.		10 Desta Dr. Ste 100W, Midland	d, Tx. 79705-4500
Meyer B 4	#32	Section 4, T-21-S, R-36-E,	P Lea
GRID NO 005073 Property Cod			Unit Lease Types (CNeck 1 or more) State ((and/or) Fee (
The following facts are submitted in support of downhole commingling.	Upper Zone	intermediale Zone	Lower Zone
1 Pool Name and Pool Code	Oil Center; Blinebry 47960		Hardy Tubb Drinkard 29760
2 TOP and Bottom of Pay Section (Perforations)	5898-6243'		6620-6744
3 Type of production (Oil or Gas)	Oil		Oil
4 Method of Production (Flowing or Artificial Lift)	Antificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artilicial Lift: Estimated Current	a (Current) 450	a	1200
Gas & Oil - Flowing Measured Current All Gas Zones Estimated Or Measured Original	b(Original)	b	b 2500
5 Oil Gravity (*API) or Gas BT Content	44		
Producing or Shut-in?	To Be Completed		Producing
Production Marginal? (yes or no)	Yes (Expected)		Yes
if Shut-In give date and oil/gas/ water rates of isst production	Dale Raies	Date Katas	Date Rules
one for new cones with no production history pencant shad be required to alliach production similates and supporting data if Producing. date and oil/gas/ water rates of recent lest	To be allocated Bases by Subtraction Method	Date - Rates	5.4.98 Cate 52 BOPD, 107 BWPD
(within 60 days)	See Attached table		107 MCFD
Fixed Percentage Allocation Formula -% or each zone	. 645	Gas	Gas
If allocation formula is based usubmit attachments with supp	ipon something other than cu orting data and/or explaining	rrent or past production, or is ba method and providing rate proje	used upon some other metho ections or other required data
Are all working, overriding, an- if not, have all working, overri Have all offset operators been	ding, and royally interests be	all commingled zones? en notified by certified mail? oposed downhole commingling?	X Yes — No Yes — No X Yes — No
Will cross-flow occur? Y		ompatible, will the formations no rula be reliable. Yes!	of be damaged, will any cros No (If No, attach explanatio
. Are all produced fluids from al	I commingled zones compatil	ble with each others X	es No
. Will the value of production be	· · · · · · · · · · · · · · · · · · ·	· · ·	es, attach explanation)
. If this well is on, or communiti United States Bureau of Land	zed with, state or federal land Management has been notifi	ds, either the Commissioner of F ed in writing of this application.	Public Lands or the X_Yes No
NMOCD Reference Cases for I	Rule 303(D) Exceptions:	ORDER NO(S).	
"Production curve fo • For zones with no p • Data to support allo • Notification list of a • Notification list of v	r each zone for at least one y roduction history, estimated cation method or formula. If offset operators, vorking, overriding and royal	its spacing unit and acreage decear. (If not available, attach exp production rates and supporting ty interests for uncommon inter quired to support commingling.	lanation.) data. est cases.
ereby certify that the informatio		to the best of my knowledge ar	
SNATURE TOUT	Maddox	TITLE Regulatory Agent	DATE June 35, 19

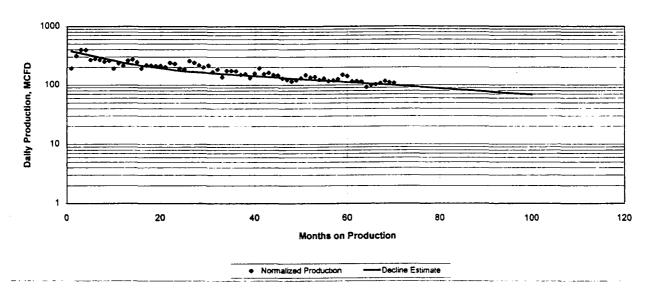
__TELEPHONE NO. (915) 686-5798

Meyer B4 No. 32: Typical Declines of Tubb/Drinkard Offsets (9 wells)

Normalized Oil Decline Sec 3 Hardy-Tubb Drinkard

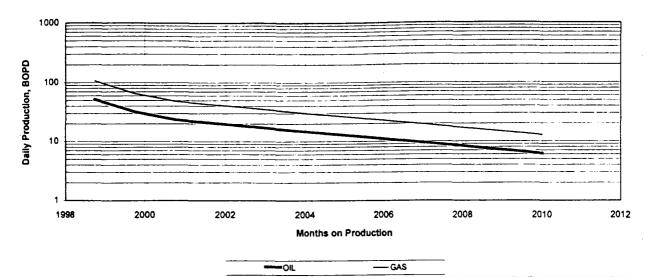


Normalized Gas Decline Sec 3 Hardy-Tubb Drinkard



DATA FOR SUBTRACTION METHOD: Based on Normalized Decline of Offsets

Expected Decline Meyer B4 No. 32 Tubb/Drinkard



YEAR	MID-YEAR	MID-YEAR
	AVG MCFD	AVE BOPU
1998	107.00	52.00
1999	74.00	36.00
2000	52.00	25.00
2001	43.00	21.00
2002	38.00	18.00
2003	32.00	16.00
2004	28.00	14.00
2005	24.00	12.00
2006	21.00	10.00
2007	18.00	9.00
2008	16.00	8.00
2009	14.00	7.00
2010	12.00	6.00

Based on Effective Monthly Decline of 4% for the first year, 2.5% the second year, and 1.2% for remainder

District I PO 3ox 1980. Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

District II PO Drawer DO, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP	l Numbe	r	T	2 Pool C	ode		3 Pool Nam	10		
30-0	025-342	70		47960			Oil Center B	linebry		
4 Property C	ebo				5 Prope	rty Name			6 W e	II Number
					Meyer	B 4				#32
7 OGRID No.			· · · · · · · · · · · · · · · · · · ·		8 Opera	ator Name			9 E	levation
005073		C	onoco Inc.	. 10 Desta	Drive, Ste. 1	00W, Midland, T	X 79705-4500	· · · · · ·		3588
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		*	11 Bo	ottom Ho	le Location	If Different Fro	om Surface			
UL or lot no.	Section	Towns	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
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		OR	A NON-S	TANDARD	UNIT HAS B	EEN APPROVED				
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}		ļ					Title	June	25, 199	98
		<u> </u>					Date			-
			V + T-1			************	18 SUR	VEYOR	CER	TIFICATION
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							or under my			the same is true and
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Jobbs. MM 88241-1980 200. Artesia, MM 66211-0719

State of New Mexico Energy, Minerale & Natural Mesources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

__ AMENDED REPORT

		الم عامات			CREAGE DEDI				
API Number			Pool C	ode		Pool Na		٥,	
		1 2	9760			rdy Tubb/Dr	inkard		
Property Code				•	ty Name			' '	Tall Number
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7оско н ₀. 005073				- '	or Name			,	Devation
003073					CO INC.				3588'
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UL or lot me. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
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Meyer B4 #32 Section 4, T-21-S, R-36-E, P API # 30-025-34270 Lea County, New Mexico

RE: Application to Downhole Commingle

OFFSET OPERATORS:

Me-Tex Oil & Gas Inc. PO Box 2070 Hobbs, New Mexico 88240-2070

Chevron USA Inc 935 Gravier St New Orleans, LA 70112-1625

Exxon Exploration 233 Ben Mar Houston, Tx 77060-2544

Oryx Energy Co PO Box 2880 Dallas, TX 75221-2880

A copy of the C-107 A - Downhole Commingle Application was sent to the above listed parties on this the 25th day of June, 1998.

Meyer B4 No. 32 DHC: Offset Operators

T21S-R36E

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3.2	ORYX
CHEVRON	EXXON
9	10

Meyer B4 No. 32 DHC: Offset Operators

T21S-R36E

12101	
CONOCO	
4	3 METEX
	ORYX
CHEVRON	EXXON
9	10

District I
PO Box 1980. Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztic, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fo. NM 87504 2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

'O Drawer DD, . District III	•				O Box 2		0000		Subm	it to Appi	ropria	te District Office 5 Copies
000 Rio Brazos District IV				Santa F	e, NM 8	/304	-2088				AME	NDED REPORT
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7. P	ropertyCode	[erty Na		7 //				ell Nember
	013396 Surface	Location	· · · · · · · · · · · · · · · · · · ·	······································	ME	YC!	<u>e B</u>	-4			<u>_</u>	2
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UL or Lot No.	Section	Township	Kango	Let. idn.	Feet from t	he	North/So	uth Line	Feet from the	East/Wes	l Line	County
12 Lee Code	13. Produci	ing Method C	ode 14. Gas C	onnection Date	15. C-	29 Pen	nit Number	10	6. C-129 Effective	Date	17. C	-129 Expiration Date
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	d Gas Tra											
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			GPM Gas Cor							Sec 4, T	nic D	26E
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			rator fill in the O	15) 686-54		reviou	nerstor					
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Previou	s Operato	r Signatu	re	Prin	ted Name	<u> </u>			Title			Date

N.M. Oil Cons. Div. ion P.O. Box 1980

Hobbs, NM 88241 Form 3160-4 Form approved. **UNITED STATES** SUBMIT IN DUPLICATE* Budget Bureau No. 1004-0137 (November 1983) **DEPARTMENT OF THE INTERIOR** (formerly 9-330) Expires August 31, 1985 **BUREAU OF LAND MANAGEMENT** LEASE DESIGNATION AND SERIAL NO. LC 031740B WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a TYPE OF WELL 7 LINIT AGREMENT NAME GAS WELL X WELL DRY [OTHER FARM OR LEASE NAME 1b. TYPE OF COMPLETION: 8 NEW WORK DIFF Mever B 4 DEEP-PLUG WELL X OVER OTHER Well #32 ΕN BACK RESVR. API Number 2. NAME OF OPERATOR 30 025 34270 10. FIELD AND POOL,, OR WILDCAT CONOCO, INC 3. ADDRESS OF OPERATOR (915) 684-6381 Drinkard 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 686-5424 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY 990' FSL & 660' FEL At surface OR AREA At top prod. interval reported below Sec 4, T21S, R36E 12. COUNTY OR 13. STATE PARISH At total depth 14. PERMIT NO. DATE ISSUED I-I3-98 NM 15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 19. ELEV. CASINGHEAD 1-24-98 3588' GR 2-13-98 3-12-98 20. TOTAL DEPTH, MD & TVD 23. INTERVALS **ROTARY TOOLS** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., CABLE TOOLS 7050 DRILLED BY 6993 HOW MANY 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) SURVEY MADE Tubb from 6620 - 6744 NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR/CCL/CNL nο 28. CASING RECORD (Report all strings set in well) CASING SIZE HOLE SIZE CEMENTING RECORD Amount Pulled WEIGHT, LB./FT DEPTH SET (MD) 550 sx Cl C NONE 8.5/8 23# 1244 12 1/4" 5 V2" 15.5# 7050 550 sx CI C NONE 7 7/8 TUBING RECORD 29 LINER RECORD TOP (MD) SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) Size BOTTOM (MD) | SACKS CEMENT SIZE 6744 2 3/8 31. PERFORATION RECORD ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. (Interval, size and number) AMT, AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) Tubb from 6620-26,6636-42,664-69,6682-90,6718-22,6740-44' 6620-6744 2500 gals 15% HCL 58,000 gals SFG w/l65,000 # l6/30 TLC w/ I SPF 40,000# I6/30 SLC PRODUCTION DATE FIRST PRODUCTION WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **PRODUCING** 3-17-98 pumping DATE OF TEST HOURS TESTED PROD'N FOR OIL - BBL GAS - MCF WATER -- BBL GAS-OIL RATIO CHOKE SIZE 1316 3-27-98 79 24 TEST PERIOD 60 79 FLOW. TUBING PRESS. CASING PRESSURE GAS - MCF WATER - BBL OIL GRAVITY-API (CORR.) CALCULATED OIL - BBL 68 24-HOUR RATE 34. DISPOSITION OF GAS COEPTED FOR THE WORKER (Sold, used for fuel, vented, etc.) Sales 35 LIST OF ATTACHMENTS **Deviation & logs** 36. I hereby certify that the forg complete and correct as determined fr vailable records 915 68 BLM 7-7-98 SIGNED TITLE Ann E. Ritchie

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

VERT. DEPTH SubSeaDepth TRUE +93| -5| -317 -1687 -1767 -2267 -2876 P P GEOLOGIC MARKERS MEAS. DEPTH 2668 3650 3916 5286 5366 5866 6475 6810' NAME Grayburg San Andres Glorieta Paddock Blinebry Tubb Drinkard 38 DESCRIPTION, CONTENTS, ETC. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, Shows based on mudlogs: 5656-6286 cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time 6812-6874 6900-6918 6948-7000 6500-6780 tool open, flowing and shut in pressures, and recoveries).
FORMATION TOP BOTTOM 37.

Conoco, Inc. Meyer B 4, Well #32 Conoco, Inc.
Attn: Narvie
P.O. Box 953
Midland, Texas 79702

Meyer B4 #32 Lea County NM

5.00	1/2	0.88	4.38	4.38
5.00	3/4	1.31	6.56	10.94
2.44	3/4	1.31	3.20	14.14
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2.50	1/2	0.88	2.19	25.18
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1.50	2 1/4	3.94	5.91	42.03
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5.00	3/4	1.31	6.56	59.31
5.00	1	1.75	8.75	68.06
5.00	1 1/4	2.19	10.94	79.00
5.00	1	1.75	8.75	87.75
5.00	1 1/4	2.19	10.94	98.68
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James L. Brazeal - President

The attached instrument was acknowledged before me on the /// day of _____, 1997 by Jim Brazeal, President, Brazeal Inc. d/b/a CapStar Drilling



Notary Public

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil	CONS. DPPROVED
P.O. Box	1 GOID et Bureau No. 1004-0135
Hobbs, N	GORPET Bureau No. 1004-0135 Expires: March 31, 1993 MICE Septimation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS On not use this form for processing to differ or the definition of the Name SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of SubMit Color Middlend, Texas 79705-4500.95 886-5424 FIS SHAROW! 1. Cocknown of Well (Pockspa, Soc. T, R, M, or Shirvey Description) Surface: Sub 67 T. S. S. S. S. S. S. S. S. S. S. S. S. S.			LC 03I740B
SUBMIT IN TRIPLICATE The such proposets The first of CA. Agreement Designation	SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
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Type of Weil	Use "APPLICATION FOR PERMIT" for s	such proposals	/. If Unit or CA, Agreement Designation
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3 0 025 34270 10 Death Dr., Suite 100W, Midland, Texas 79705-4500.915 886-5424 11 Coation of Wall Produce, Sec. 1, 18, 18, 19 derivery Description) Surface: 980 FSL 6 690 FEL TD: Sec. 4, 721S, ROSE 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Notice of Intern Notice of Intern Recompletion Recompl			Meyer B 4, Well #32
10 Deats Dr., Suite 100W, Midland, Texas 79705-4500,915 886-5424 1 Location of Well Products, Sci. 1, R. M. or Survey Description) Surface: Surface: Sec 4, T2IS, R36E 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice To a my periodic facility gasts Non-Rocation Final Abandonment Notice The Report Submission Notice Notice Fractating Wells Study Gasts Note Confident Fractating Wells Study Gasts Note Confident Fractating Wells Study Gasts Note Confident Fractating Wells Study Gasts Note Confident Intention Intentio			9. /API#
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TD: Sec 4, T2IS, R36E Lea, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Infant			11. County or Pansil, State
TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Abandonment Recompletion New Construction New Co			Lea, NM
TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Abandonment Recompletion New Construction New Co	12 CHECK APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPORT.	OR OTHER DATA
Notice of Internt			
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	itle 18 U.S.C. Section 1001, makes it a crime for any nerson knowledge	and willfully to make to any department or anexes of the Linds	ed States any false, fictitious or fraudulent

*See Instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons FORM APPROVED
P.O. Box 1980 Budget Bureau No. 1004-0135
Expires: March 31, 1993
Hobbs. NM 8824 base Designation and Senar N

SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE Type of Well	Addease Designation and Señal No.
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Form 3160-3 (July 1992)	HOSSU HALL UNI	55655	-	3061	ions on	FORM API OMB NO. 1	004-0136
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*See Instructions Cn Reverse Side

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artexia, NM 88211-0719 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

¹API Number

3b-D25-34270

Property Code

003061

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

³ Pool Name

Hardy Tubb/Drinkard Pool

___ AMENDED REPORT

⁸ Wall Number

32

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵Property Name

MEYER B-4

² Pool Code

29760

70GRID 005073		*Operator Name						* Elevation		
000073		CONOCO INC.								3588'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	I	County
Р	4	21-S	36-E	L	990	SOUTH	660	EAS	51	LEA
Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	at mpe	County
12 Dedicated Acre	es ¹³ Joint	or Infill 140	onsolidatio	n Code 18	order No.					
40										
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PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION Meyer 8-4 No. 32 990' FSL 660' FEL Sec 4 T21S-R36E Ground Level . Kelly Bushing:

Depth MD	FORMATION TOPS	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Days
0		Possible Hole Enlargement & Sloughing		12-1/4"			Normal	8.4 - 9.5 Fresh	
			·						
1000	Rustler 1270'				8-5/8", 23#, M-50 ST&C @ 1250' 515 sx, circ.				3
	Hustler 1270	Washouts in Salt Section			919 SX, CHC.			10 Brine	3
	19								
2000			•						
	Base Salt 2530'		Muddioggers on at 2600'		Top 2nd Stage				
	Yates 2665' 7 Rivers 2915'	Possible Losses			Tail at 2600'				
3000				7-7/8"					
	Queen 3340'	Chevron's Eunice	H2S Monitor on at 3600'				Possible over		
	San Andres 3885'	Monument South Waterflood injects in the Grayburg Possible over pressure may require stripping through the rotating head.	TIZO WOINTER ON AC SOCI		DV Tool @ 3900'		to waterflood		7
		Lost Returns in San Andres							
5000									
	Glorietta 5260'								
					Top 1st Stage Tail at 5200'		,		
6000	Blinebry 5875'								
	Tubb 6625'								
	,225 0025		GR/CNL/CAL 2600'- Surface Casing	Ī				10 ppg	
7000	Drinkard 6815' TD @ 7050'		DLL/MLL/FDC/GR/CNL/PE/CAI TD-2600'		5-1/2", 17#, K-55 LT&C @ 7050' 1575 sx, circ.			Starch Gel	17

DATE

<u>0</u>2-Dec-97

APPROVED

Jim Tietema, Drilling Engineer

Trent Boneau, Reservoir Engineer

Well Name: Meyer B-4 No. 32 Location 990' FSL & 660' FEL, Sec 4-T21S-R36E **Casing Program** in 12-1/4" Hole **Surface**: 8-5/8" casing 1250 ft. in 7-7/8" Hole 7,050 ft. Production: 5-1/2" casing at **Cementing Program:** Surface sacks Class C Mixed at 12.7 Lead 315 35:65:6 (Poz:Cem:Gel) + 2% CACL2 Additives + 0.25 pps Cello-Flake 200 sacks Class C Mixed at 14.8 Tail Additives 2% A-7P **Production** DV Tool 3,900' (1st Stage) Class C 150 sacks Mixed at Additives 16.0% Gel + 0.40% CD-32 + 0.20% SM + 139.71% Fresh Water sacks Class C Mixed at 14.8 Tail 415 ppg Additives 1.1% FL-62 + 1.0% BA-58 + 0.3% CD-32 + 0.2 SM + 3.0% Salt + 56.57% Fresh Water Fluid Loss cc/30 min. Free Water (2nd Stage)

Lead

Tail

475

535

sacks

sacks

+ 5.0% Salt + 57.2% Fresh Water

Additives 1.1% FL-62 + 1.0% BA-58 + 0.3% CD-32 + 0.2 SM

Class C

Class C

Additives 16.0% Gel + 0.40% CD-32 + 0.20% SM + 139.71% Fresh Water

Mixed at

Mixed at

12.0

14.8

ppg

SURFACE USE PLAN Conoco Inc.

Meyer B-4 No. 32

The following is required information concerning the possible effect which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 990' FSL & 660' FEL, Sec. 4, T-21S, R-36E, Lea County, New Mexico.
- B. Exhibit "A" is a Vicinity road and well map. Directions to the location are as follows:

South of Monument, NM on Hwy 8 to intersection of Hwy 175, then right 150', then left 3/10 mile to location.

C. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

- A. No new access road will be required.
- B. No turnout will be required.
- C. No culverts will be required.
- D. No gates, cattleguards, or fences will be required.

3. Topographic Map and Well Location

A 7.5" quadrangle topo map of the area is included as Exhibit "B".

4. Additional Right-of-Ways

EXHIBITS C.1 - C.2 are survey plats for the flowline and power line right-of ways.

5. Water Supply

Fresh water will be secured from the City of Eunice and brine from a public water station in Eunice. All water will be trucked and will follow the above described route to location.

6. Source of Construction Materials

Caliche will come from the pit located in the NW/4 SE/4 Sec. 4, T-21S, R-36E.

7. Methods of Handling Waste Disposal

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away. See Exhibit "D" (rig layout) for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to survey for appropriate approval.

8. Ancillary Facilities

None.

9. Wellsite Layout

See Exhibit "D". The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced.

10. Plans for Restoration of Surface

Reserve pits will be rehibilitated once drilling fluids have been allowed to evaporate to the point the pits are dry enough for backfiloling and leveling. In the event drilling fluids will not evaporate in areasonable time period, the fluids will be removed and transported by tank truck to a state approved disposal facility. Backfilling and leveling of the location will be completed within a time period of one year upon cessation of drilling operations.

11. Surface Ownership

Fee. A letter verifying negotiation of damages is attached.

12. Other Information

An archaeological survey will be conducted for these right-of-ways.

13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Mike L. Mankin 10 Desta Drive Suite 430E Midland, Texas 79705 (915) 686-5794 I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Mike L. Mankin

Right of Way Agent

Date

VICINITY MAP



WTC 45074

SEC. 4 TWP. 21-S RGE. 36-E SURVEY N.M.P.M COUNTY LEA STATE NM DESCRIPTION 990' FSL & 660' FEL

ELEVATION___3588'

OPERATOR ____CONOCO INC.

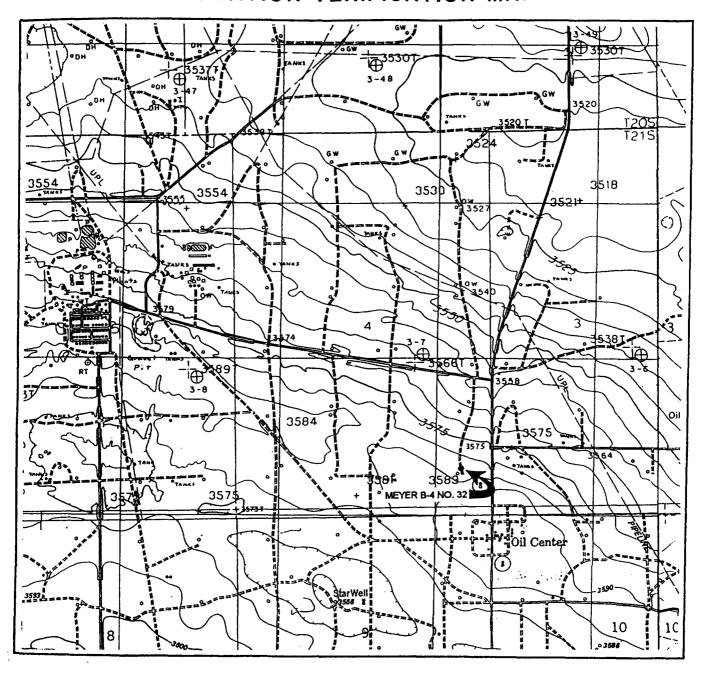
LEASE MEYER B-4 NO. 32

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS MIDLAND, TEXAS

915-685-3800

LOCATION VERIFICATION MAP



WTC 45074							
SEC4	TWP	21-S	RGE	36-E			
SURVEY	N.M.P.M						
COUNTY	LEA		STATE _	NM			
DESCRIPTION 990' FSL & 660' FEL							
ELEVATION _	3588'						
OPERATOR CONOÇO INC.							
LEASE MEYER B-4 NO. 32							
USGS TOPO MAP EUNICE, N.M., MONUMENT SOUTH,							

SCALE: 1" = 2000'

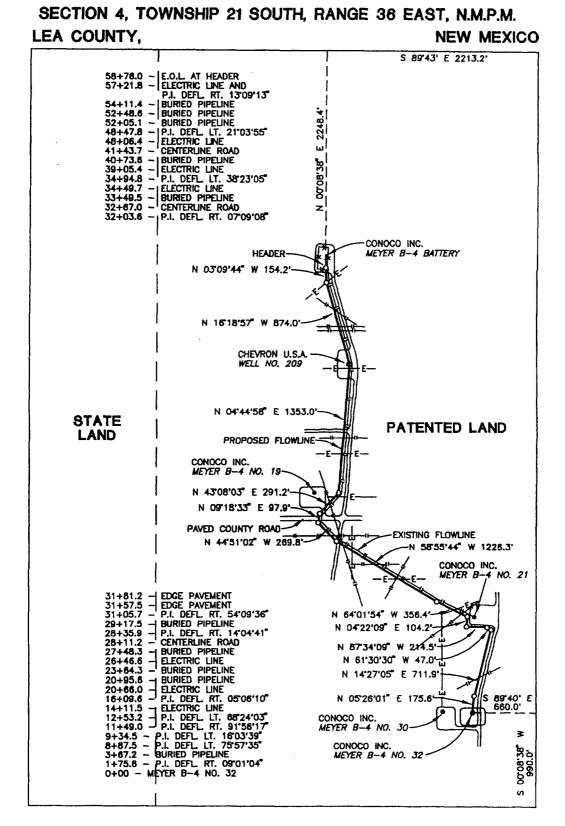
CONTOUR INTERVAL __5'

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800



CENTERLINE DESCRIPTION OF A PROPOSED FLOWLINE:

BEGINNING at Conoco Inc. MEYER B-4 Well #32, from which point the southeast corner of Section 4, T-21-S, R-36-E, N.M.P.M., Lea County, New Mexico, bears S 89° 40' E, 660.0 feet and S 00° 08' 38" W, 990.0 feet;

THENCE with the centerline of proposed pipeline as follows: N 05° 26' 01" E, 175.6 feet; N 14° 27' 05" E, 711.9 feet; N 61° 30' 30" W, 47.0 feet; N 87° 34' 09" W, 214.5 feet; N 04° 22' 09" E, 104.2 feet; N 64° 01' 54" W, 356.4 feet; N 58° 55' 44" W, 1226.3 feet; N 44° 51' 02" W, 269.8 feet; N 09° 18' 33" E, 97.9 feet; N 43° 08' 03" E, 291.2 feet; N 04° 44' 58" E, 1353.0 feet; N 16° 18' 57" W, 874.0 feet; and N 03° 09' 44" W, 154.2 feet to a point at Conoco, Inc. MEYER B-4 BATTERY, for the end of this line, from which point the northeast corner of Section 4 bears N 00° 08' 38" E, 2248.4 feet and S 89° 43' E, 2213.2 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

requirements for land surveys as specified by the state of New Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico. Rev. Mexico.

Registered Professional Surveyor New Mexico Certificate No. 8278

MEYER B-4 WELL #32 CONOCO INC.

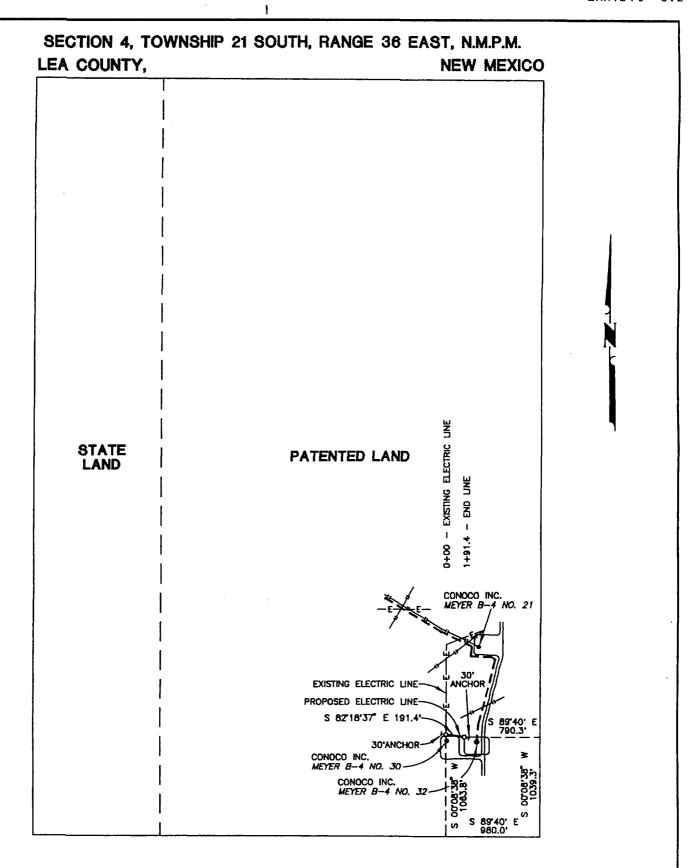
PROPOSED FLOWLINE TO SERVE

5876.0 feet of proposed flowline in Section 4, T-21-S, R-36-E, N.M.P.M., Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS—PLANNERS—SURVEYORS MIDLAND, TEXAS

Survey Date: 12-8-97 Date: 12-10-97 Scale: 1" = 1000'
WTC No. 45074 Drawn By: R.S. Sheet 1 of 1



CENTERLINE DESCRIPTION OF A PROPOSED ELECTRIC LINE:

BEGINNING at a point in an existing electric line, from which point the southeast corner of Section 4, T-21-S, R-36-E, N.M.P.M., Lea County, New Mexico, bears S 00° 08' 38" W, 1063.8 feet and S 89° 40' E, 980.0 feet and an anchor easement bears N 82° 18' 37" W, 30.0 feet;

THENCE S 82° 18' 37" E, with the proposed electrice line, 191.4 feet to a point for the end of this line, from which point an anchor easement bears S 82° 18' 37" E, 30.0 feet and the southeast corner of Section 4, bears S 89° 40' E, 790.3 feet and S 00° 08' 38" W, 1039.3 feet.

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.

Earl Foote Registered Professional Surveyor New Mexico Certificate No. 8278

PROPOSED ELECTRIC LINE TO SERVE MEYER B-4 WELL #32

CONOCO INC.

191.4 feet of proposed electric line in Section 4, T-21-S, R-36-E, N.M.P.M., Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS	MIDLAND, TEXAS			
Survey Date: 12-8-97	Date: 12-10-97	Scale: 1" = 1000'		
WTC No. 45074	Drawn By: R.S.	Sheet 1 of 1		

TRAILER - MOUNTED RIG LAYOUT

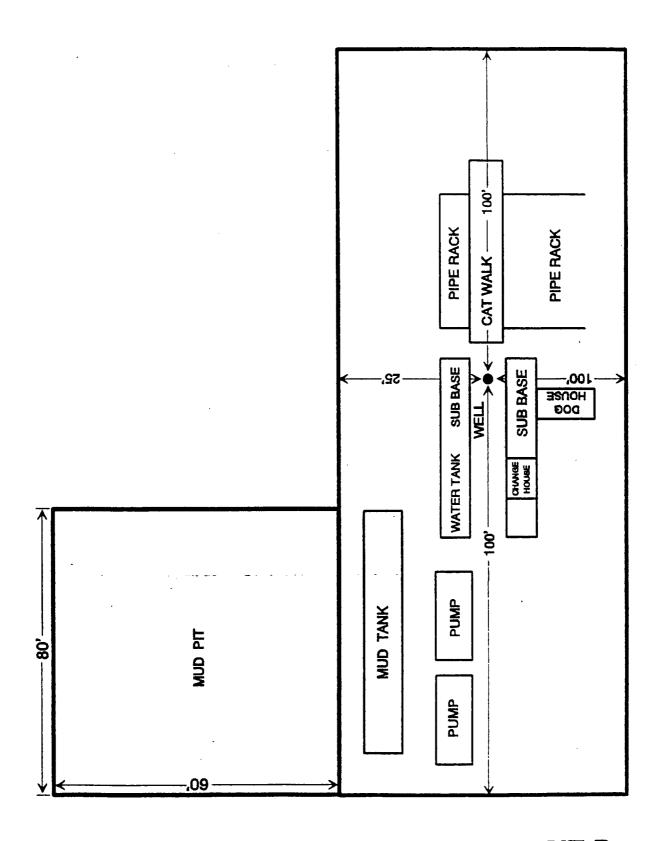
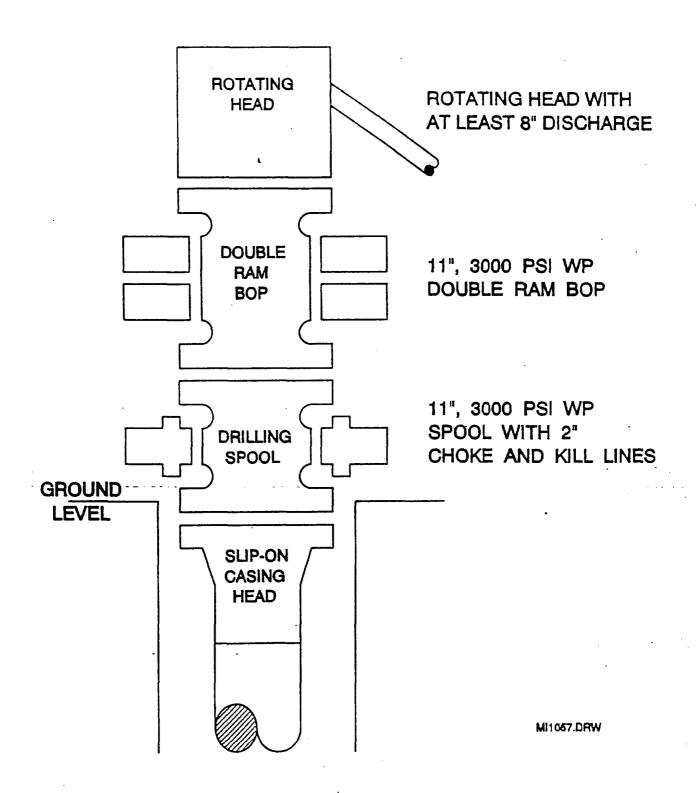
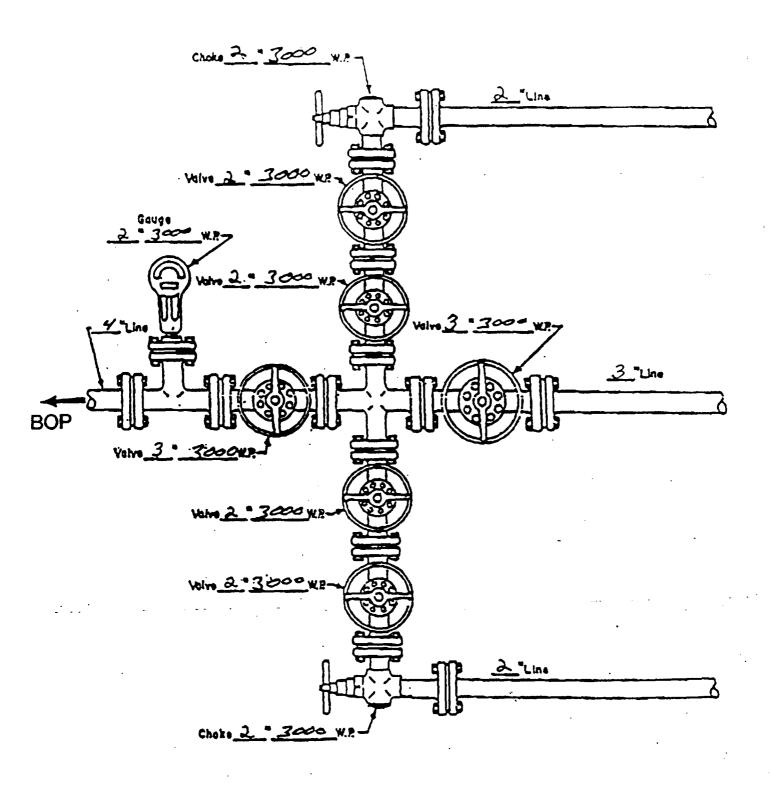


EXHIBIT D

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD

☑ Manuel

☐ Hydraulic

H2S DRILLING OPERATIONS PLAN

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

- 1. The hazards and characteristics of hydrogen sulfide (H2S)
- 2. Safety precautions
- 3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

- 1. The effect of H2S on metal components in the system, especially high tensile strength tubulars are to be used.
- 2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
- 3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location:

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H2S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit
- e. flare line and means of ignition

B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers when appropriate will minimize hazards when penetrating H2S bearing zones.

D. Drill Stem Tests

There are no drill stem tests proposed for this well.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached:

- 1. Rig orientation
- 2. Terrain
- 3. Briefing areas
- 4. Ingress and egress
- 5. Pits and flare lines
- 6. Caution and danger signs
- 7. Wind indicators and prevailing wind direction





Terrain is flat, and covered with native grasse:
Two of the three WDI (wind direction indicator) locations will be utilized.
(Prevailing winds are SW to NE

Choke Manifold

Contractor Quarters

Muster Area No. 1

Conoco Quarters

Muster Area No. 2 WDI





Mike L. Mankin Right of Way Agent Right of Way and Claims Conoco Inc. 10 Desta Drive, Suite 430E Midland, Texas 79705 (915) 686-5794

December 11, 1997

Bureau of Land Management P. O. Box 1778 620 E. Greene Street Carlsbad, New Mexico 88221-1778

Attn: Mr. Barry Hunt, Surface Protection Specialist

Re: Settlement for Well Location and Appurtenances

Meyer B4 Well # 32 Section 4, T21S, R36E Lea County, New Mexico

Dear Mr. Hunt:

By this letter Conoco Inc. has made settlement with surface owner for the construction of the above referenced location and appurtenances.

If you have any questions, please contact me at 915-686-5794.

Sincerely,

Mike L. Mankin

cc: File

Warded Colvided (ON REPort COMPLETIONS SEC 4 TWP 21: 30-1-0042 08/23/98 30-025-34270-0000 21S RGE 36E * 990FSL 660FEL SEC **NMEX** LEA STATE COUNTY FOOTAGE CONOCO INC D OPERATOR *** CLASS INIT SOME IN SECOND 32 MEYER 'B4' MANAGE NAMES WELL NO. 90000000000 3597KB 3588GR HARDY *FIELD/POOL/AREA ****** OPER FLEV X API 30-025-34270-0000 LEASE NO. PERMIT OR WELL I.D. NO. SESSESSES 03/27/1998 ROTARY 01/24/1998 **VERT** OIL SPUD DATECOMP. DATETYPE TOOL HOLE TYPESTATUS ... 7050 TUBB **CAPSTAR** 8 RIG SUB 8 PROJ. DEPTH ******PROJ. FORM **********CONTRACTOR **** DTD 7050 PB 6993 FM/TD DRINKARD DRILLERS T.D. ***** LOCATION DESCRIPTION IRREG SEC 1 MI NW OIL CENTER, NM WELL IDENTIFICATION/CHANGES FLD CHGD FROM DRINKARD CASING/LINER DATA 8 5/8 @ 1244 W/ 5 1/2 @ 7050 W/ 550 SACKS 550 SACKS TUBING DATA TBG 2 3/8 AT 6744 INITIAL POTENTIAL W/ 1/FT 6620- 6744 GROSS 6636- 6642 6664- 6669 6682- 6690 6740- 6744 2500GALS 152 HCI 79 MCFD 79BW W/ 1/1 IPP 60B0PD 24HRS TUBB PERF 6620- 6626 6718- 6722 PERF **PERF** 6620- 6744 ACID 15% HCL SWFR 6620- 6744 58000GALS 205000LBS SAND **ADDTVGELA** SFG W/16/30 TLC & SLC GTY NOT RPTD GOR 1316

CONTINUED IC# 300257069797



Petroleum Information/ Dwights LLC

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COMPLETIONS
30-T-0042 08/28/98 SEC 4 TWP 21S RGE 36E
20NOCO INC MEYER 'B4'

TYPE FORMATION LIH TOP DEPTH/SUB BSE DEPTH/SUB
LOG YATES
LOG GRAYBURG 3650 -53
LOG SIN ANDRS 3916 -1689
LOG BLINEBRY 5366 -1769
LOG TUBB 6475 -2878
LOG DRINKARD 6810 -3213
SUBSEA MEASUREMENTS FROM KB

LOGS AND SURVEYS /INTERVAL, TYPE/
LOGS 5500- 6970 GR 5500- 6970 CCL 5500- 6970 CNL
LOGS 5500- 6970 JNC
LOGS 5500- 6970 JNC
LOGS DRILLING PROGRESS DETAILS
CONCOL INC
LOGS DRIC 2978
DRIC 2978
DRIC 2978
DRIC 2978
DRIC 2978
DRIC 2978
DRIC 3500 TD, PB 6993
COMP 3/17/98, IPP 60 BOPD, 79 MCFGPD, 79
BWPD, GTY, (NR), GOR, 1316
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Stogner, Michael

From: Maddox, M. Kay [M-Kay.Maddox@conoco.com]

Sent: Tuesday, October 01, 2002 12:00 PM

To: Stogner, Michael **Subject:** RE: NSL-4787 (SD)

Thank you for this - I sent the offset operator notifications yesterday and sent you a copy. I understand why you put the harsh paragraph in your order - the Meyer B4 #32 has been producing for four years. The person that was responsible for the well during that time obviously did not look up the pool rules, and unfortunately Hobbs did not catch it either. FYI Hobbs did not catch the #34 either, completion approved September 12. The #34 is a rogue well that was originally targeted for the strawn. When the #33 was not economic in the Strawn, they drilled the #34 as a Drinkard well. That did not work, and they started coming uphole perforating whatever looked good on the logs. The engineers assumed that because the well was at a standard location they were okay. It was not until I got involved with the #33 well that I caught the unique off pattern spacing rule for the Oil Blinebry pool. You are right, there is no excuse for the #32 but the timing on the #34 is not too far off, and the #33 is as close as it could be.

I will make a copy of your order and highlight your paragraph to reiterate to the engineers how

imperative it is that they know the pool rules before they do anything - or at least ask.

They begin laying off yesterday - I haven't heard anything about regulatory. I will let you know!

----Original Message----

From: Stogner, Michael [mailto:MSTOGNER@state.nm.us]

Sent: Monday, September 30, 2002 12:10 PM

To: Valdes, Kathy

Cc: Kautz, Paul; Williams, Chris; Mull, Donna; Peterson, Marie; Maddox,

M. Kay; Tom Kellahin (E-mail)

Subject: NSL-4787 (SD)

draft order attached

<<NSLOILSD.30.doc>>



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

October 24, 2002

Conoco, Inc.

Telefax No. (915) 686-5780

10 Desta Drive - Suite 100W Midland, Texas 79705

Attention:

Kay Maddox

m-kay.Maddox@USA.Conoco.com

Administrative Order NSL-4799 (SD)

Dear Ms. Maddox:

Reference is made to the following: (i) your application (application reference No. pKRV0-226629350) that was submitted to the New Mexico Oil Conservation Division ("Division") on September 20, 2002; (ii) the Division's initial response by e-mail from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe on September 25, 2002 informing you that the notification in this matter was inadequate; (iii) your voice mail messages for Mr. Stogner on September 26 and 27, 2002; (iv) your e-mail response of Tuesday, October 1, 2002 informing Mr. Stogner that proper notification had been submitted and a copy of this notice would be mailed to the Division; (v) your letter dated September 30, 2002 (received on October 4, 2002) with the required information to complete this application; and (vi) the Division's records in Santa Fe: all concerning Conoco, Inc.'s request for an exception to Rule 4 (a) of the "Special Rules and Regulations for the Oil Center-Blinebry Pool," as promulgated by Division Order No. R-2408, as amended, for the existing Meyer "B-4" Well No. 32 (API No. 30-025-34270) located at an off-pattern non-standard infill oil well location 990 feet from the South line and 660 feet from the East line (Unit X) of irregular Section 4, Township 21 South, Range 36 East, NMPM, Oil Center-Blinebry Pool (47960), Lea County, New Mexico.

The E/2 SE/4 of irregular Section 4, being a standard 80-acre stand-up oil spacing and proration unit within the Oil Center-Blinebry Pool, is currently simultaneously dedicated to Conoco, Inc.'s: (i) above-described Meyer "B-4" Well No. 32; and (ii) Meyer "B-4" Well No. 21 (API No. 30-025-04482), located at a standard oil well location 1980 feet from the South line and 660 feet from the East line (Unit Q) of irregular Section 4.

The subject application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, and the applicable provisions of the rules governing the Oil Center-Blinebry Pool.

It is our understanding that the Meyer "B-4" Well No. 32 was originally drilled by

Administrative Order NSL-4799(SD) Conoco, Inc. October 24, 2002 Page 2

Conoco, Inc. in February, 1998 to a total depth 7,050 feet and completed in the Hardy-Tubb-Drinkard Pool (29760) at a standard oil well location with a standard 40-acre oil spacing and proration unit comprising the SE/4 SE/4 of irregular Section 4. In early February, 1999, under the authority of Division Administrative Order DHC-2011, dated March 9, 2000, this well was completed in the Oil Center-Blinebry Pool. On March 11, 1999 the Blinebry interval was "put on production".

By the authority granted me under the provisions of the special pool rules governing the Oil Center-Blinebry Pool and Division Rule 104.F (2), the aforementioned Meyer "B-4" Well No. 32 located at an off-pattern non-standard oil well location in irregular Section 4 is hereby approved.

Further, both the aforementioned Meyer "B-4" Wells No. 21 and 32 are to be simultaneously dedicated to the subject 80-acre unit.

IT SHALL BE NOTED HOWEVER THAT Conoco, Inc., as a prudent operator, must recognize that a well location is unorthodox prior to its drilling or recompletion and not wait a period of three and a half years after producing from the affected interval to seek the necessary regulatory exceptions. If, any future application by Conoco, Inc. for an unorthodox location is not filed in a more timely fashion, all such subsequent applications will be subject to the Division's hearing process until further notice.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely

Lori Wrotenbery

Director

cc:

LW/MES/kv

New Mexico Oil Conservation Division – Hobbs

gri Wrotenberg

U. S. Bureau of Land Management - Carlsbad

W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe

File: DHC-2011