

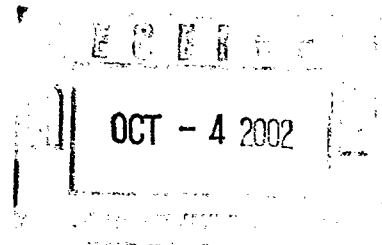


Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

September 30, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504



RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24
990' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-34270
Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16
3520' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-35885
Lea County, NM

Dear Mr. Stogner,

A per your request, a copy of the administrative application submitted to the New Mexico Oil Conservation Division, Santa Fe, New Mexico dated September 17, 2002 was sent to the offset affected parties listed on the attached page. The Conoco's Meyer B - 4 acreage consisting of the E/2, and the E/2 of the W/2 of Section 4, is Federal lease # LC 031740B. If you have any additional questions please contact me at (915) 686-5798.

Sincerely,

Kay Maddox
Regulatory Agent - Conoco



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24
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Section 4, T-21-S, R-36-E, Lot # 16
3520' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-35885
Lea County, NM

Offset Operators Notification:

Oryx Energy Co.
PO Box 2880
Dallas, TX 75221-2880

Exxon Exploration
233 Ben Mar
Houston, TX 77060-2544

Chevron
PO Box 1635
Houston, TX 77251

Me-Tex
PO Box 2070
Hobbs, NM 88240-2070

Arco Permian
PO Box 1610
Midland, TX 79702

Devon Energy
20 N Broadway STE 1500
Oklahoma City, OK 73102

Kerr McGee
PO Box 25861
Oklahoma City, OK 73125-0861

Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Arco Permian	
Street & Number PO Box 1610	
Post Office, State, & ZIP Code Midland, TX 79702	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Postage & Fees	\$
Postmark or Date	

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Exxon	
Street & Number 233 Ben Mar	
Post Office, State, & ZIP Code Houston, TX 77060-2544	
Postage	\$
Certified Fee	

P 268 425 009

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Me-Tox	
Street & Number PO Box 2070	
Post Office, State, & ZIP Code Hobbs, NM 88240	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

P 268 425 012

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Oryx Energy	
Street & Number PO Box 2880	
Post Office, State, & ZIP Code Dallas, TX 75221	
Postage	\$
Certified Fee	

P 268 425 008

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Chevron	
Street & Number PO Box 1635	
Post Office, State, & ZIP Code Houston, TX 77251	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

P 268 425 011

Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Mexico Oil Conservation Division
St. Francis Dr.
Albuquerque, NM 87504

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Postage & Fees	\$
Postmark or Date	

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Kerr McGee	
Street & Number PO Box 25861	
Post Office, State, & ZIP Code Oklahoma City OK 73125	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to Devon Energy	
Street & Number 20 N. Broadway STE 1500	
Post Office, State, & ZIP Code Oklahoma City, OK 73102	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

September 26, 2002

Notification of Offset Operators Of:

Administrative Application for Nonstandard location Exceptions

Meyer B 4 #33

Section 4, T-21-S, R-36-E, Lot # 10
3430' FNL & 1750' FEL
Pool: Oil Center Blinebry
API # 30-025-35884
Lea County, NM

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24
990' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-34270
Lea County, NM

Meyer B 4 #34

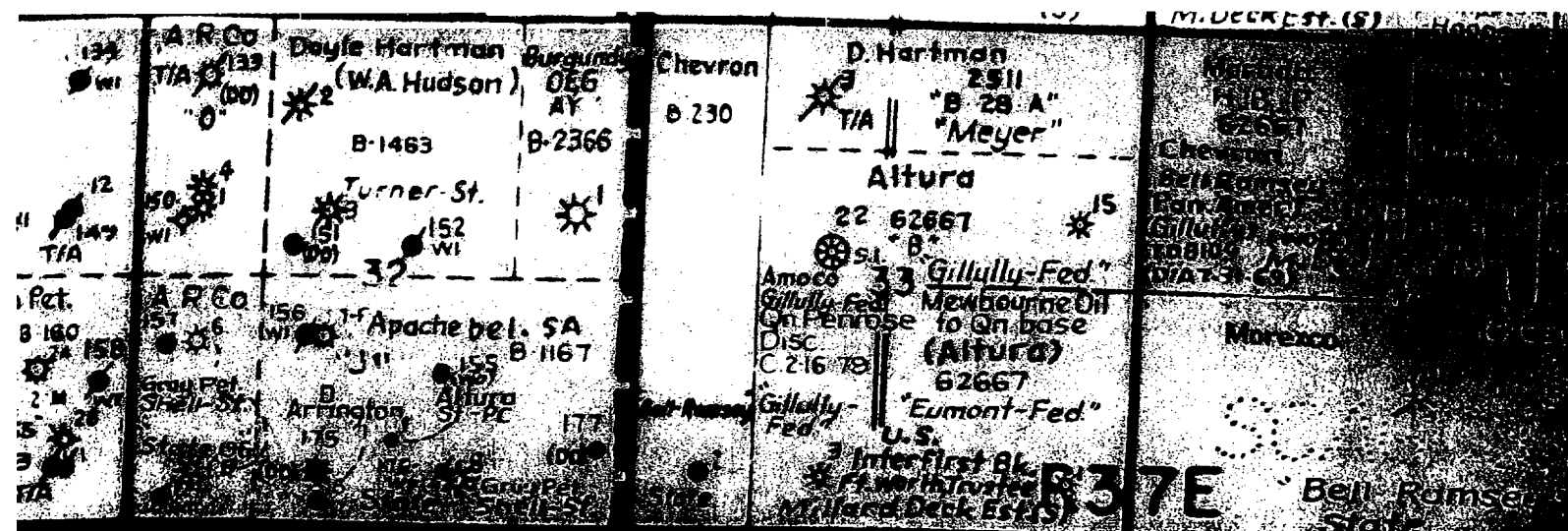
Section 4, T-21-S, R-36-E, Lot # 16
3520' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-35885
Lea County, NM

Dear Sir,

Please find attached a copy of the administrative application submitted to the New Mexico Oil Commission Division, Santa Fe, New Mexico. If you have any additional questions please contact me at (915) 686-5798.

Sincerely,

Kay Maddox
Regulatory Agent - Conoco





Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

September 17, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #33

Section 4, T-21-S, R-36-E, Lot # 10
3430' FNL & 1750' FEL
Pool: Oil Center Blinebry
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Lea County, NM

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990' FSL & 660' FEL
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API # 30-025-34270
Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16
3520' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-35885
Lea County, NM

Dear Mr. Stogner,

The Meyer B 4 #33 & 34 were drilled and permitted in 2002 as Wildcat Strawn wells. The Meyer B 4 #33 was completed in the Strawn as a marginal well, tested 12 BOPD on August 26, 2002. A new pool creation request was sent to the district office September 4, 2002 to have this pool designated as the Oil Center Strawn pool. The Strawn production is currently shut-in waiting on permission to come uphole and perforate the Tubb & Drinkard (Hardy Tubb Drinkard pool), and the Blinebry (Oil Center Blinebry). Conoco feels that production from all three zones will be marginal and after establishing a stabilized rate formalizing an accurate decline curve, Conoco will seek administrative approval to downhole trimmingle all three zones; Strawn, Tubb/Drinkard and the Blinebry. The Meyer B 4 #33 is in violation of the Oil Center Blinebry pool rule # 4a (see attached) that states that:

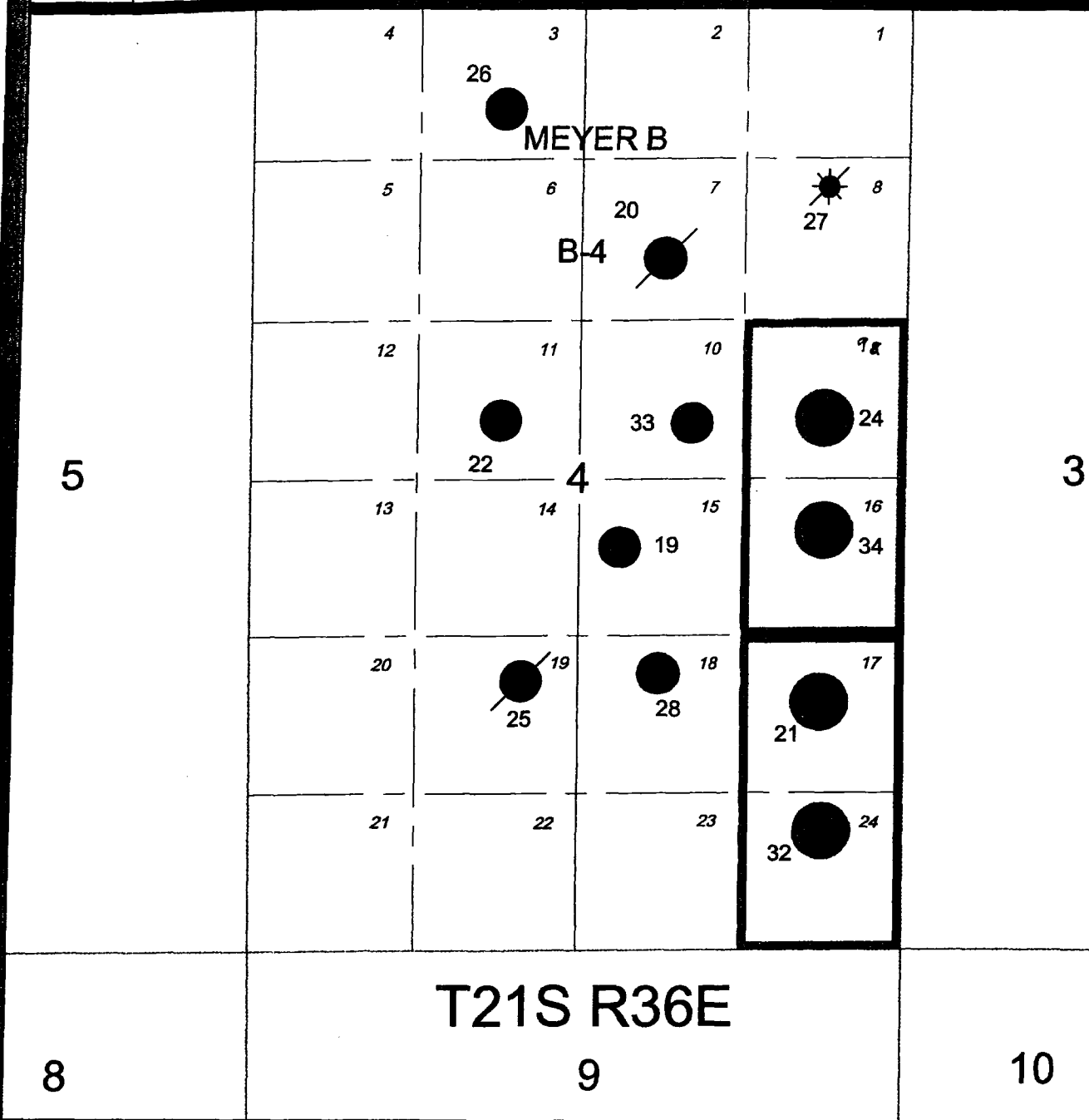
"In township 21 South, all wells on an 80 acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd numbered lot."

The Meyer B 4 #33 is located in an even numbered Lot – Lot # 10. The Meyer B4 #33 well will be simultaneously dedicated to the same 80 acres as the currently producing Meyer B 4 #19 – please see attached C-102. The electric logs (Fig. 2) indicate that the #33 well contains over 32' of net pay, which carries a risked estimated ultimate recovery of over 43 MBO and 235 MMCFG within the Blinebry reservoir.

31

32
T20S R37E

33



SCALE: 1" = 1320'


ConocoPhillips
Permian Basin

Based on the marginal uneconomic Strawn production of the Meyer B 4 #33 well, the Meyer B 4 #34 was not drilled to the Strawn and was TD'd in the Drinkard. After evaluating the logs, Conoco perforated the Blinebry, test date 8/23/02. The well is currently producing from the Oil Center Blinebry Pool. The electric logs (Fig. 3) indicate that the #34 well contains over 93' of net pay within the Blinebry, which carry a risked estimated ultimate recovery of over 31 MBO and 108 MMCFG within the Blinebry reservoir. This well is located in Lot #16 and is also in violation of the Oil Center Blinebry pool rule # 4a thereby making it a nonstandard location. The Meyer B 4 #34 well will be simultaneously dedicated to the same 80 acres as Conoco's currently producing Meyer B 4 #24 well. Please see attached C-102.

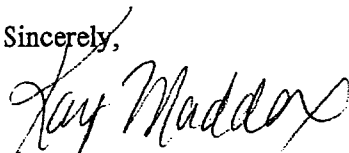
Upon evaluation of this area – it was determined that another well, the Meyer B 4 #32 well also requires a non-standard location order. This well was drilled as a Hardy Tubb Drinkard producer in February, 1998. The well was recompleted to the Blinebry and downhole commingled with the Hardy Tubb Drinkard production in March, 1999, DHC Order # 2011. Completion report accepted March 2000. The well is located in Lot # 24, also in violation of the Oil Center Blinebry pool rule #4a. The Meyer B 4 #32 is 40-acres south of the Meyer B 4 #21 which has historically produced from the Oil Center Blinebry. The Meyer B 4 #32 well is simultaneously dedicated to the Meyer B 4 #21. Please see attached C-102. The oil and gas declines of the Meyer B 4 #21 are shown in Figure #4. The oil and gas rates of the Meyer B 4 #21 have continued to produce on historic declines and shows no effects of interference from the Meyer B 4 #32 for three and a half years. Therefore, the Meyer B 4 #32 production has been incremental and is necessary to drain the oil reserves in the southern 40-acres of this proration unit.

Structure is interpreted to be the dominant control on Blinebry reservoir development in the Meyer B4 area. In the Meyer B4 area, all wells completed in the Blinebry reservoir above -2375 TVDSS (Blinebry Marker) have produced oil and gas (red contour in Fig. 1). The Meyer B4 #32, 33 & #34 wells encounters the Blinebry Marker at - 2299, -2307 and -2300, respectively.

Conoco operates & leases the E/2 & E/2W/2 of Section 4, T-21-S, R-36-E. The wells are standard footages from the Section lines therefore there is no encroachment and no notification is required. The offset even # Unit letter 40 acres acreage is operated by Conoco. The working interest owners are BP & Chevron and they have signed the well AFE and are in agreement with the Blinebry completions.

Conoco respectfully requests that the Oil Conservation Division of New Mexico approve the three nonstandard locations for the Oil Center Blinebry in the Meyer B 4 #32, Meyer B 4 #33 and the Meyer B 4 #34. If you have additional questions please call me at (915) 686-5798.

Sincerely,



Kay Maddox
Regulatory Agent - Conoco

OIL CENTER-BLINEBRY POOL
Lea County, New Mexico

Order No. R-2408, Adopting Temporary Operating Rules for the Oil Center-Blinebry Pool, Lea County, New Mexico, January 16, 1963, Made Permanent by Order No. R-2408-A, January 29, 1964.

Application of Continental Oil Company for establishment of Special Rules and Regulations for the Oil Center-Blinebry Pool, Lea County, New Mexico.

CASE NO. 2727
Order No. R-2408

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission", in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of Special Rules and Regulations for the Oil Center-Blinebry Pool in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, to provide for 80-acre spacing units and uniform well spacing in said pool.

(3) That the information presently available concerning the reservoir characteristics of the Oil Center-Blinebry Pool indicates that the pool can be efficiently and economically drained 80-acre proration units.

(4) That the evidence concerning reservoir characteristics justifies the establishment of 80-acre proration units for a temporary one-year period.

(5) That all wells previously drilled in the Oil Center-Blinebry Pool will conform to a uniform spacing pattern and that continued development of the pool with uniform spacing of wells will result in a more efficient depletion of the reservoir, thereby preventing waste and protecting correlative rights.

(6) That during the one-year period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the pool should be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the Oil Center-Blinebry Pool are hereby promulgated as follows:

**SPECIAL RULES AND REGULATIONS
FOR THE OIL CENTER-BLINEBRY POOL**

RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.

RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.

(b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.

RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.

RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

(2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.

(3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATED

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐ OTHER _____

1b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER _____

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705; (915) 684-6381, 686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

3430' FNL & 1750' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyer B 4, Well #33

9. API NO.

30 025 35884

10. FIELD AND POOL, OR WILDCAT

Wildcat Strawn

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Section 4, T21S, R36E, Mer NMP

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

15. Date Spudded

4-17-02

16. Date T.D. Reached

5-15-02

17. DATE COMP (Ready to prod)

6-12-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
8790'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Strawn @ 8280-8292, 8464-8470'-CIBP @ 8200'. Upper Strawn @ 8001-05,8017-21,8072-78'.

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

GR

28. CASING RECORD Report all strings set in well						
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1326'		12 1/4"	50 sx	none
5 1/2"	17#	8790'		7 7/8"	297 bts cement	none

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

rawn @ 8280-8292, 8464-8470'-CIBP @ 8200'. Upper Strawn @
01-05,8017-21,8072-78'.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED
8001-8078'		2000 gals 15% NEFE HCL
		Xlink acid job

3.

PRODUCTION

TE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
6-12-02-swab		swab				Shut-in	
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
6-12-02	24		TEST PERIOD 12	TSTM	14	83	
DW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

I. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

sales

LIST OF ATTACHMENTS

s. inclination

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 8-30-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1996

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code N/A	Pool Name WILDCAT STRAWN
Property Code	Property Name MEYER B4	Well Number 33
OGRID No.	Operator Name CONOCO INC.	Elevation 3550'

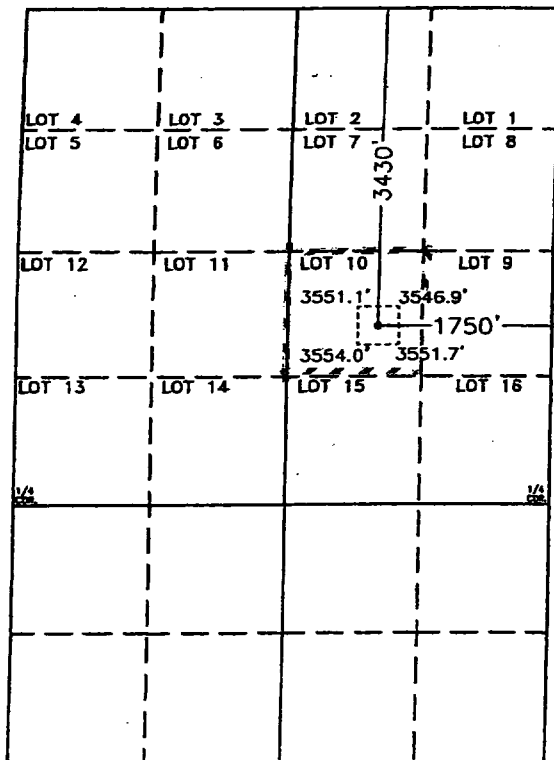
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 10	4	21 S	36 E		3430	NORTH	1750	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LAT - N32°30'46.4"
LONG - W103°16'02.7"

SCALE 1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature

Printed Name

Title

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my belief.

FEBRUARY 13, 2002

Date Surveyed

Signature of Seal of
Professional Surveyor

W.S. No. 2296

Certificate No. Gary L. Jones 7977

PROFESSIONAL LAND SURVEYOR

BASED SURVEYS

District I
Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form
Revised February 2002
Instructions
Submit to Appropriate District
State Lease - 4 Co
Fee Lease - 3 Co
☐ AMENDED REPC

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35884	2 Pool Code 29760	3 Pool Name Hardy Tubb Drinkard
4 Property Code	5 Property Name Meyer B4	6 Well Number #33
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 3550

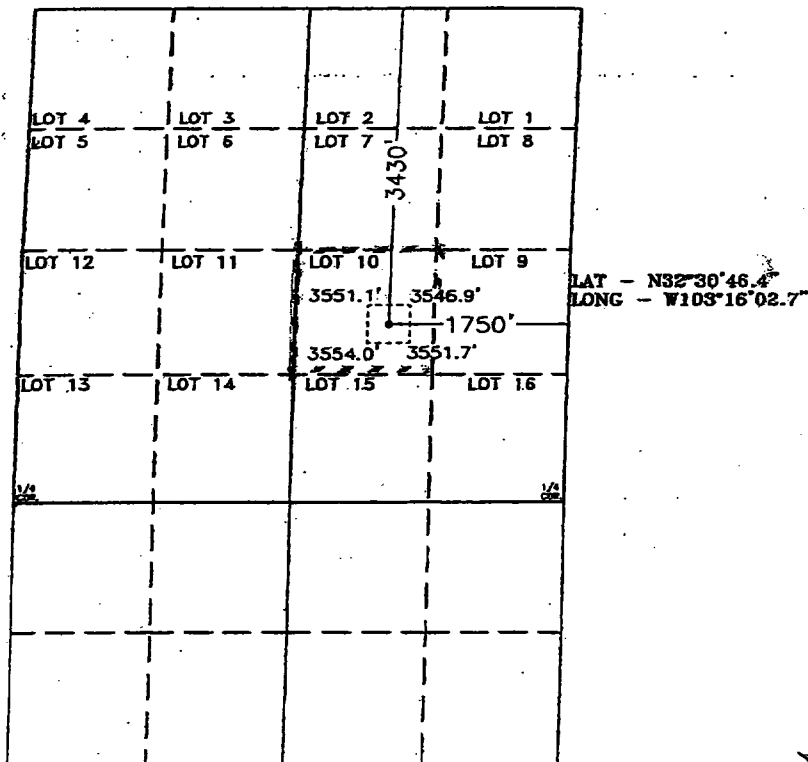
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	4	21S	36E		3430	North	1750	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE 1" = 2000'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kay Maddox
Signature
Kay Maddox

Printed Name
Regulatory Agent

Title
September 4, 2002

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February
Instructions

Submit to Appropriate District
State Lease - 4
Fee Lease - 3

☐ AMENDED RETURN

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35884		2 Pool Code 47960		3 Pool Name Oil Center Blinbry	
4 Property Code		5 Property Name Meyer B4			6 Well Number #33
7 GRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3550

10 Surface Location

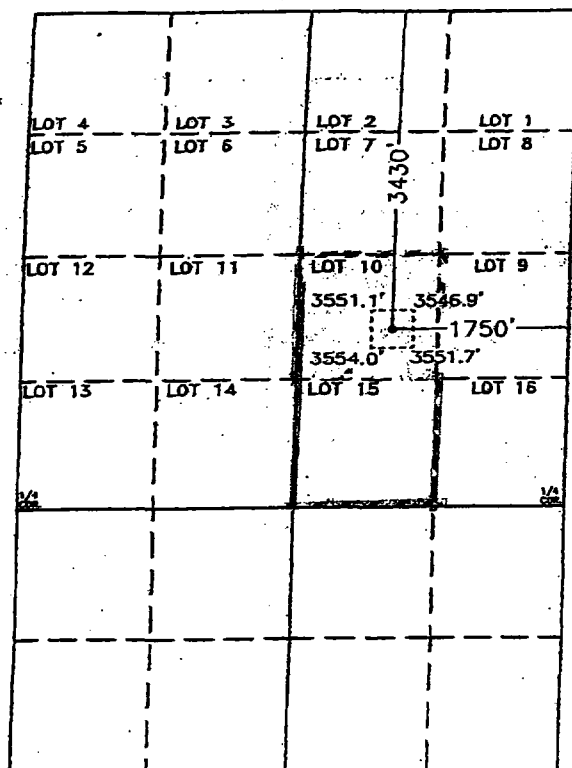
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	4	21S	36E		3430	North	1750	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE 1" = 2000'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Kay Maddox*

Kay Maddox

Printed Name: Regulatory Agent

Title: September 4, 2002

Date: September 4, 2002

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

DISTRIBUTION	
SALES PER	
WILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

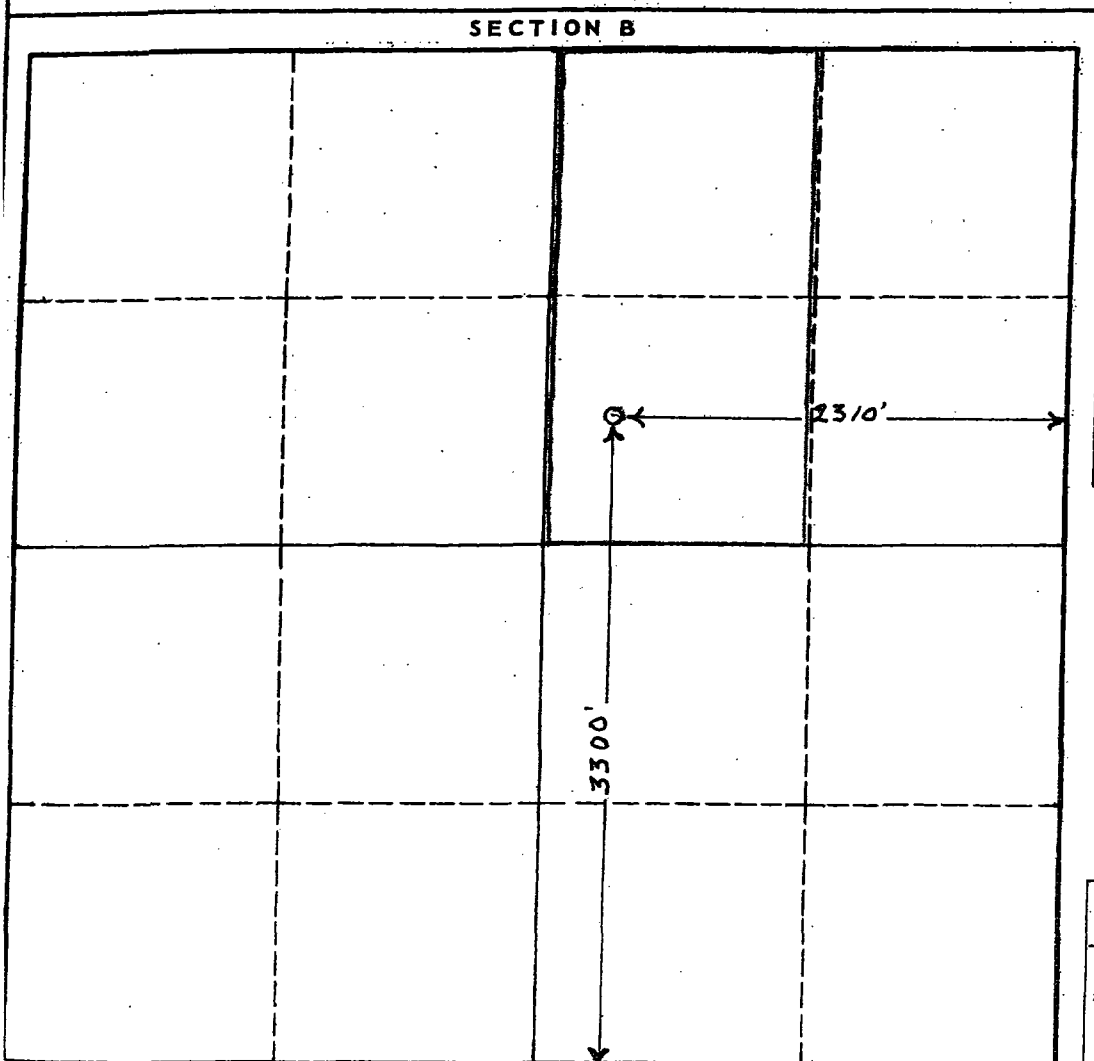
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE
ILLEGIBLE

FORM C-128
Revised 5/1/57

Operator Continental Oil Company		Lease Weyer 2-4		Well No. 20	
Unit Letter 6	Section 4	Township 23-S	Range 36-E	County San Juan	
Actual Footage Location of Well: 3300 feet from the South line and 2310 feet from the East line					
Ground Level Elev. 3857	Producing Formation Blanchard	Pool Oil Center Blenchard	Dedicated Acreage: 80 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	SIGNED: J. R. PARKER
Position	Blanchard Department
Company	Continental Oil Company
Date	1-12-61

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form

Revised February 2002

Instructions

Submit to Appropriate District Office

State Lease - 4 Co

Fee Lease - 3 Co

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35885	2 Pool Code 47960	3 Pool Name Oil Center Blinebry
4 Property Code	5 Property Name Meyer B4	6 Well Number #34
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 3559'

10 Surface Location

UL or lot no. 16	Section 4	Township 21S	Range 36E	Lot Idn	Feet from the 3520	North/South line South	Feet from the 660	East/West line East	County Lea
---------------------	--------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 LOT 4	LOT 3	LOT 2	LOT 1	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>Kay Maddox</i> Kay Maddox Printed Name Regulatory Agent Title August 29, 2002 Date	
LOT 5	LOT 6	LOT 7	LOT 8		
LOT 12	LOT 11	LOT 10	LOT 9		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
LOT 13	LOT 14	LOT 15	LOT 16		
LOT 20	LOT 19	LOT 18	LOT 17		

Diagram showing well location relative to LOT 16:
Well location is 660' from the East boundary of LOT 16 and 3520' from the South boundary of LOT 16.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco, Inc.

3. ADDRESS OF OPERATOR
0 Desta Dr., Suite 100W, Midland, TX 79705 (915) 684-6381/686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3520' FSL & 660' FEL (Lot 16)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
4-5-02

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Meyer B 4, Well #34

9. API NO.
30 025 35885

10. FIELD AND POOL, OR WILDCAT
Oil Center-Blinebry

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Section 4, T21S, R36E, Mer NMP

12. COUNTY OR
PARISH

13. STATE

Lea

NM

15. Date Spudded 6-4-02 16. Date T.D. Reached 6-19-02 17. DATE COMP (Ready to prod) 8-20-02 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7107' 21. PLUG, BACK T.D., MD & TVD 7100' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
linebry @ 5872-5888', 5902-5918'

25. WAS DIRECTIONAL
SURVEY MADE
no

27. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

W/CBL/CCL

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8"	36#	1305'	12 1/4"	199 bbls cement	none
5 1/2"	17#	7100'	7 7/8"		none

LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5840'	

PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5872-5918'	2000 gals 15% acid Sand Frac

linebry @ 5872-5888', 5902-5918'

PRODUCTION

FIRST PRODUCTION 8-20-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping				WELL Status (Producing or shut-in) Producing	
OF TEST 8-23-02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL- BBL. TEST Period 18		GAS-MCF. 48	WATER - BBL. 88	GAS-OIL RATIO 2666
I. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE	OIL- BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

ACCEPTED FOR RECORD

David R. Glass
SEP 12 2002

LIST OF ATTACHMENTS

1. Inclination, logs

hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent (915) 684-6381

DAVID R. GLASS
REGULATORY ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SHEAR, PONCA, COST ASST., FIELD, FILE ROOM

MORNING REPORT

WELL NAME & NUMBER Meyer B4 #34

FORMATION

OIL CUME 412

MISCELLANEOUS NOTES:

DAILY OIL ALLOWABLE BOPD

Fluid to recover 2137

TOTAL ALLOWABLE OIL PER MONTH

ESTIMATED MONTHLY OIL TOTAL AT PRESENT RATE 612

GAS CUME 922 MCF

DAILY GAS ALLOWABLE MCFD

PRODUCING DAYS THIS MONTH 31

TOTAL ALLOWABLE GAS PER MONTH MCF

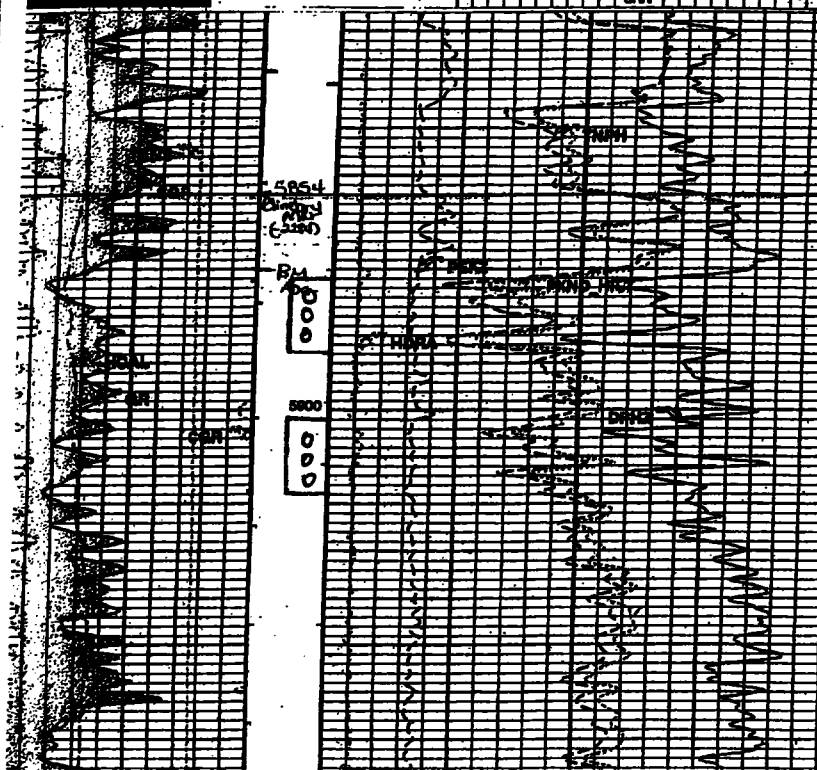
Date	Month-end prod. Est.	OIL	WTR	WC	GAS	GLR	SUBMG	Tp	Cp	FLP	Choke	Percent Run Time	REMARKS
8/7/02		0	0		0		3864	0	0	0	31/64	50	Put well on pump this day 5:00 pm
8/8/02	24	24	0		17	708.333	2789	250	57	56	51/64	60	Put well through test equipment
8/9/2002	24	0	48	100%	17	351.967	2701	300	58	55	full open	60	Pumping well at 70%
8/11/2002	43	43	31	42%	27	364.569	3781	300	50	50	41/64	70	well down pressure kill switch shut well down FTR 2058
8/12/2002	2	2	20	91%	8	363.636	2781	300	50	50	41/64	70	Well down pressure kill switch FTR 2038bbbls reset pressure kill switch
8/13/2002	1	1	64	98%	12	184.615	2021	300	70	70	40/64	70	Well down pressure kill switch, found choke restriction in the rental inline heater, repaired, well feeding 120mcf FTR1974bbbls
8/14/2002	28	28	62	69%	30	333.333	1214	300	70	70	40/64	75	Increased run time to 85% FTR 1912bbbls
8/15/2002	18	18	86	83%	50	480.769	974	300	100	95	41/64	85	FTR1826 bbbls
8/19/2002	17	17	79	82%	40	416.667	1344	350	97			85	
8/20/2002	10	10	80	89%	48	533.333	1461	350	66				
8/21/2002	18	18	81	82%	48	484.848		350					POC was installed
8/22/2002	23	23	88	79%	60	540.541	1076	400	97				RT100 %
8/23/2002	18	18	88	83%	48	452.83	1341	400	72				
8/24/2002	16	16	108	87%	55	443.548	962	400	74		41/64		RT100% FTR 1302
8/27/2002	20	20	106	84%	48	380.952	946	400	100	95	41/64		RT100% FTR 1106
8/28/2002	23	23	100	81%	43	349.593	986	400	52	50	41/64		RR 100% FTR 1006
8/29/2002	30	30	80	73%	58	527.273	946	400	39	38	N/A		Released Test Equipment RT100% FTR 928
8/30/2002	23	23			54	2347.83	1004	400	39	38			RT 100%
9/3/2002	26	26			58	2230.77	998	400	39	38			RT100%
9/4/2002	27	27			49	1814.81	1186	400	39	38			RT 100%
9/11/2002	18	18			32	1777.78	986	400	40	40			RT 100% changed pump stroke to 74"
9/12/2002	5	5			60	12000	1106	350	50	50			RT100%
9/13/2002	22	22			60	2727.27	806	350	50	50			RT 100%
	22												
	22												
	22												
	22												
	22												
	22												
	22												
	22												
Total	612	412	1121		922								

100

References

PLATFORM EXPRESS

Three Detector Litho-Density Compensated Neutron-NGS

[illegible]

TOTAL 32' BLINERY PERFS

FIGURE 3

DISTRIBUTION	
SANTOPE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROBATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLATE OCC
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

ILLEGIBLE

1963 JAN 25 AM 10:05

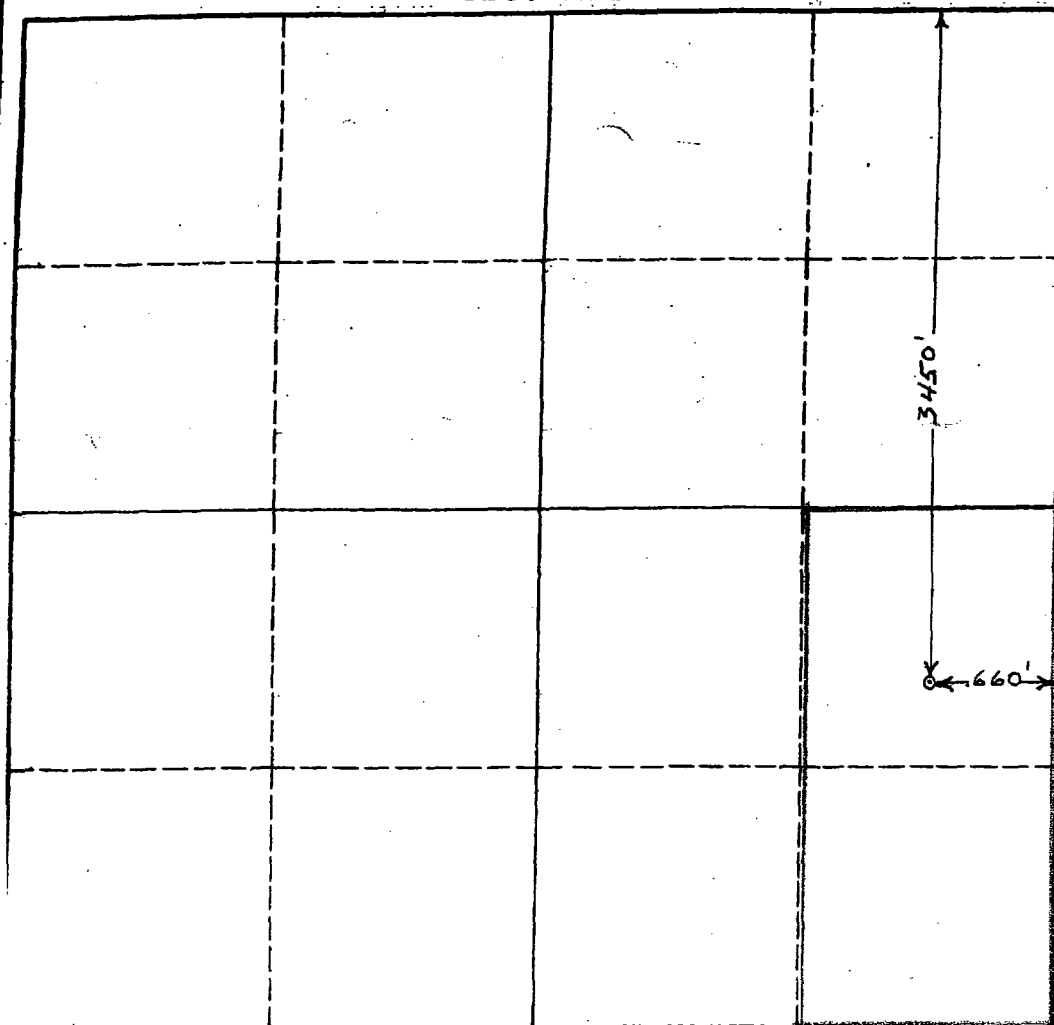
SECTION A

Operator Continental Oil Company		Lease Mayer B-4		Well No. 24	
Unit Letter 1	Section 22-3	Township 36-N	Range 12-E	County Lin	
Actual Footage Location of Well: 3450 feet from the North line and 660 feet from the East line					
Ground Level Elev. 5621	Producing Formation Blindery	Pool Oil Center Blindery	Dedicated Acreage: 80 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name **SIGNED: J. R. PARKER**
Position **Assistant Superintendent**
Company **Continental Oil Company**
Date **1-24-63**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Bureau No. 1004-0137
Expires August 31, 1985

OPERATORS - FOR WELL
COMPLETION SUBMIT 1
ORIGINAL AND 7 COPIES

RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NE WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 660' FEL

At top prod. interval reported below "

At total depth "

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

DHC 3-11-99

3588' GR

20. TOTAL DEPTH, MD & TVD

7050'

21. PLUG, BACK T.D., MD & TVD

6993'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Blinebry @ 5901-6243'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1244'	12 1/4"	550 sx C I C	none
5 1/2"	15.5#	7050'	7 7/8"	550 sx C I C	none

LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6554'	

31. PERFORATION RECORD (Interval, size and number)

Blinebry @ 5901-6243'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5901-6243'	500 gals 15% HCL, 37,900 bbls frac fluid & 126,000# 16/30 TLC & 31,300# 16/30 SLC sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
3-11-99		pumping				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
3-18-99	24	-	TEST PERIOD 9	9	5	1000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

sales

35. LIST OF ATTACHMENTS

2-104s for Oil Center Blinebry and Hardy Tubb Drinkard

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 2-4-2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, RONCA, COST ASST, FIELD, WTOR, WELL FILE

ACCEPTED FOR RECORD
TEST WITNESSED BY
MAR 03 2000
JCS

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-1

Revised February 21, 19

Instructions on ba

Submit to Appropriate District Offi

State Lease - 4 Cope

Fee Lease - 3 Cope

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34270	2 Pool Code 47960	3 Pool Name Oil Center Blinbry
4 Property Code	5 Property Name Meyer B 4	6 Well Number #32
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 3588

10 Surface Location

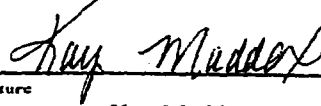
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	21S	36E		990	South	660	East	Lea

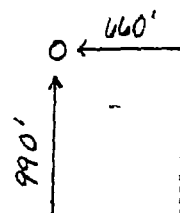
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Kay Maddox Printed Name Regulatory Agent Title June 25, 1998 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number



DISTRIBUTION	
SALES PR.	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROGATION OFFICE	
OPERATOR	

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

ILLEGIBLE

JAN 23 AM 10 05

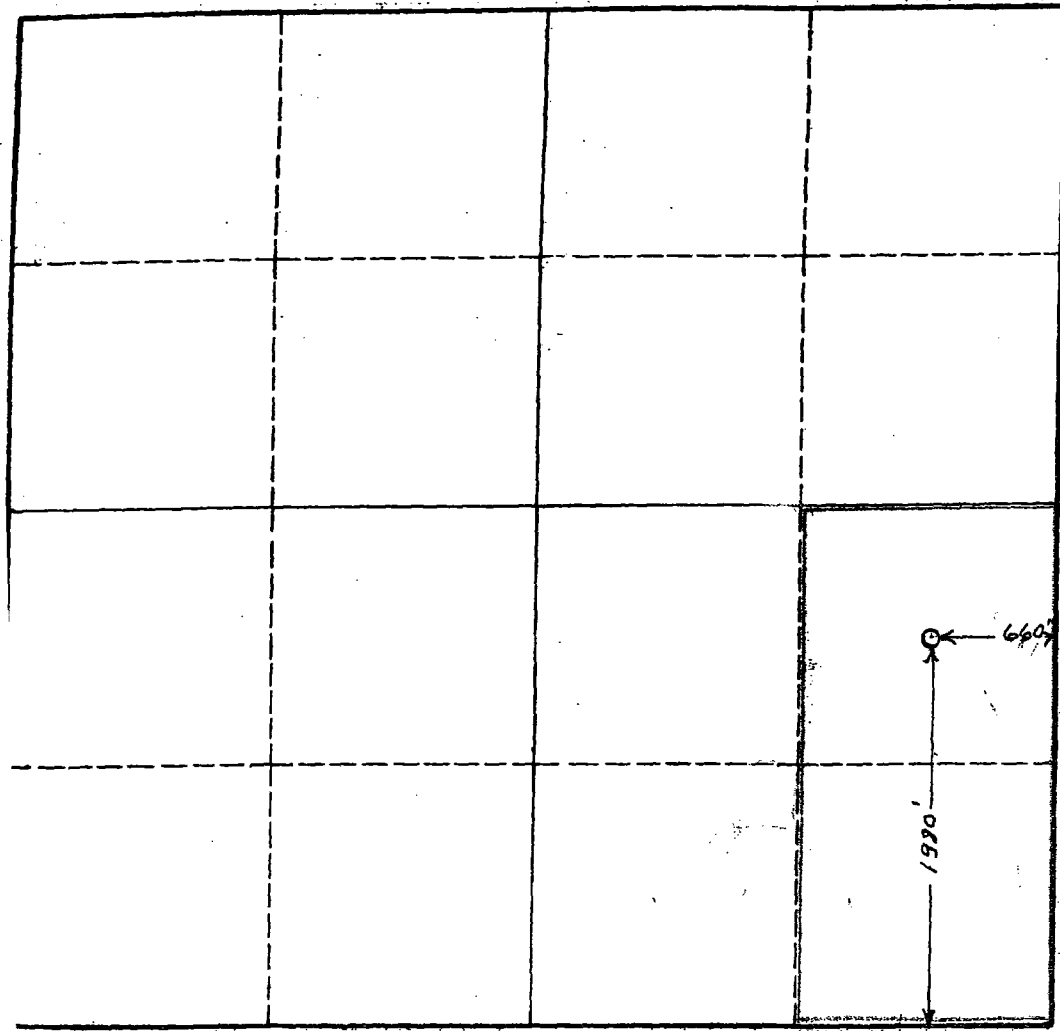
SECTION A

Operator Continental Oil Company		Lease Major 2-4		Well No. 2	
Unit Letter Q	Section 1	Township 21-N	Range 36-E	County Lin	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3854	Producing Formation Blindburg		Pool Oil Center Blindburg	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
SIGNED: J. R. PARKER
Position

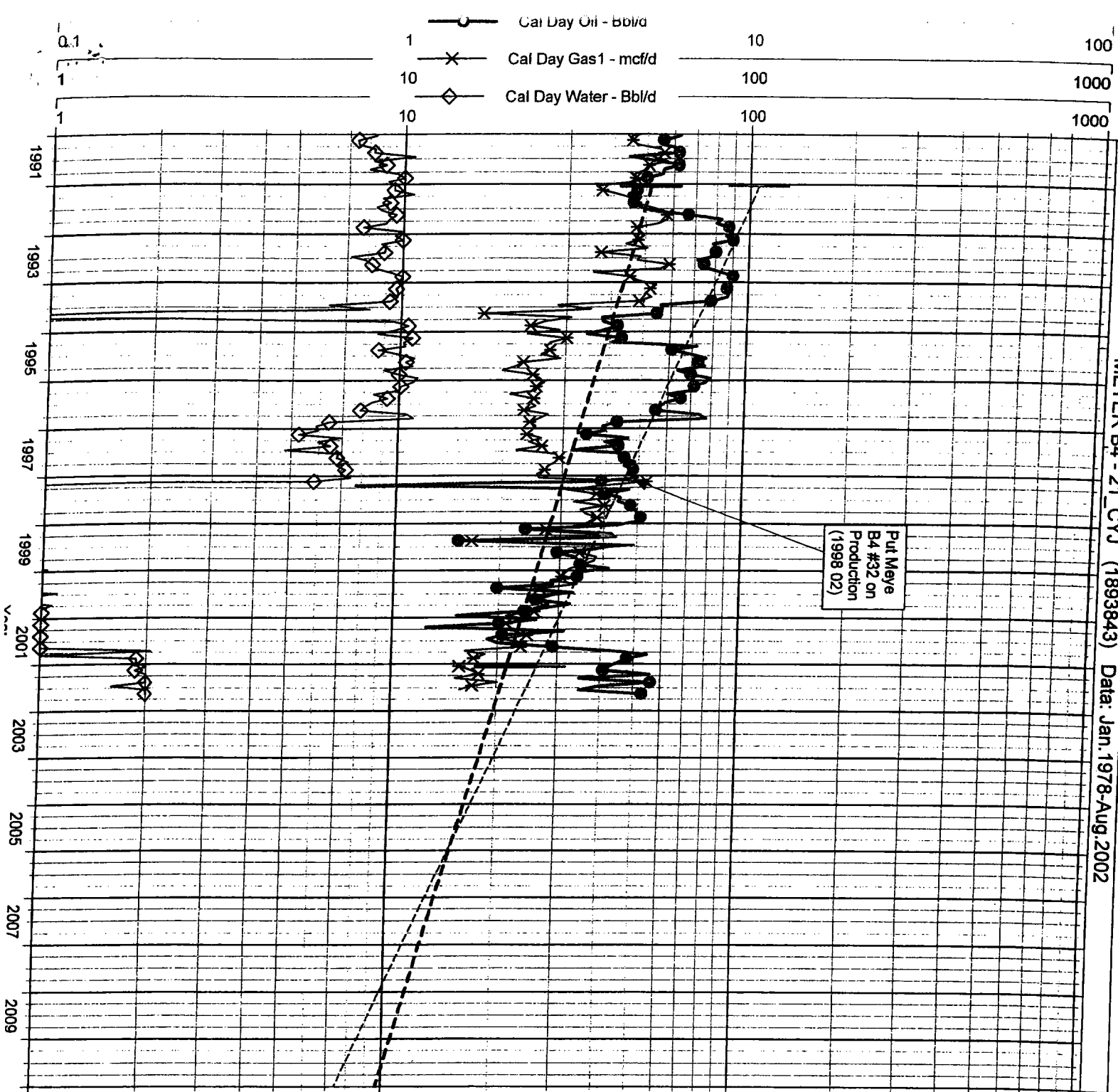
Continental Oil Company
2-18-49

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



—○— Cal Day Oil - Bbl/d
 Cum: 82,642.1 MSTB
 —□— Cal Day Oil FC 1 - Bbl/d
 versus time
 Qi: 2.6168 Bbl/d, Jan, 2002
 Qf: 0.41519 Bbl/d, Feb, 2015
 Di:(Exponential) : 13.0946
 RR: 5.12739 MSTB
 EUR: 87.7695 MSTB
 Corr coeff: -0.637783
 —*— Cal Day Gas1 - mcf/d
 Cum: 536.392 MMSCF
 —◇— Cal Day Gas1 FC 1 - mcf/d
 versus time
 Qi: 21.4152 mcf/d, Jan, 2002
 Qf: 3.57711 mcf/d, Apr, 2022
 Di:(Exponential) : 8.458
 RR: 69.3058 MMSCF
 EUR: 605.698 MMSCF
 Corr coeff: -0.610884
 —◇— Cal Day Water - Bbl/d
 Cum: 55.31 MSTB

Figure 4

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☒ NSL ☐ NSP ☐ DD ☐ SD

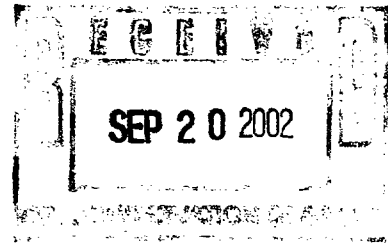
Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox
Print or Type Name

Kay Maddox
Signature

Regulatory Agent
Title

9/17/02
Date



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

September 17, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

RE: Administrative Application for Nonstandard location Exceptions

Meyer B 4 #33

Section 4, T-21-S, R-36-E, Lot # 10
3430' FNL & 1750' FEL
Pool: Oil Center Blinebry
API # 30-025-35884
Lea County, NM

Meyer B 4 #32

Section 4, T-21-S, R-36-E, Lot # 24
990' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-34270
Lea County, NM

Meyer B 4 #34

Section 4, T-21-S, R-36-E, Lot # 16
3520' FSL & 660' FEL
Pool: Oil Center Blinebry
API # 30-025-35885
Lea County, NM

Dear Mr. Stogner,

The Meyer B 4 #33 & 34 were drilled and permitted in 2002 as Wildcat Strawn wells. The Meyer B 4 #33 was completed in the Strawn as a marginal well, tested 12 BOPD on August 26, 2002. A new pool creation request was sent to the district office September 4, 2002 to have this pool designated as the Oil Center Strawn pool. The Strawn production is currently shut-in waiting on permission to come uphole and perforate the Tubb & Drinkard (Hardy Tubb Drinkard pool), and the Blinebry (Oil Center Blinebry). Conoco feels that production from all three zones will be marginal and after establishing a stabilized rate formalizing an accurate decline curve, Conoco will seek administrative approval to downhole trimmingle all three zones; Strawn, Tubb/Drinkard and the Blinebry. The Meyer B 4 #33 is in violation of the Oil Center Blinebry pool rule # 4a (see attached) that states that:

"In township 21 South, all wells on an 80 acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd numbered lot."

The Meyer B 4 #33 is located in an even numbered Lot – Lot # 10. The Meyer B4 #33 well will be simultaneously dedicated to the same 80 acres as the currently producing Meyer B 4 #19 – please see attached C-102. The electric logs (Fig. 2) indicate that the #33 well contains over 32' of net pay, which carries a risked estimated ultimate recovery of over 43 MBO and 235 MMCFG within the Blinebry reservoir.



Based on the marginal uneconomic Strawn production of the Meyer B 4 #33 well, the Meyer B 4 #34 was not drilled to the Strawn and was TD'd in the Drinkard. After evaluating the logs, Conoco perforated the Blinebry, test date 8/23/02. The well is currently producing from the Oil Center Blinebry Pool. The electric logs (Fig. 3) indicate that the #34 well contains over 93' of net pay within the Blinebry, which carry a risked estimated ultimate recovery of over 31 MBO and 108 MMCFG within the Blinebry reservoir. This well is located in Lot #16 and is also in violation of the Oil Center Blinebry pool rule # 4a thereby making it a nonstandard location. The Meyer B 4 #34 well will be simultaneously dedicated to the same 80 acres as Conoco's currently producing Meyer B 4 #24 well. Please see attached C-102.

Upon evaluation of this area – it was determined that another well, the Meyer B 4 #32 well also requires a non-standard location order. This well was drilled as a Hardy Tubb Drinkard producer in February, 1998. The well was recompleted to the Blinebry and downhole commingled with the Hardy Tubb Drinkard production in March, 1999, DHC Order # 2011. Completion report accepted March 2000. The well is located in Lot # 24, also in violation of the Oil Center Blinebry pool rule #4a. The Meyer B 4 #32 is 40-acres south of the Meyer B 4 #21 which has historically produced from the Oil Center Blinebry. The Meyer B 4 #32 well is simultaneously dedicated to the Meyer B 4 #21. Please see attached C-102. The oil and gas declines of the Meyer B 4 #21 are shown in Figure #4. The oil and gas rates of the Meyer B 4 #21 have continued to produce on historic declines and shows no effects of interference from the Meyer B 4 #32 for three and a half years. Therefore, the Meyer B 4 #32 production has been incremental and is necessary to drain the oil reserves in the southern 40-acres of this proration unit.

Structure is interpreted to be the dominant control on Blinebry reservoir development in the Meyer B4 area. In the Meyer B4 area, all wells completed in the Blinebry reservoir above –2375 TVDSS (Blinebry Marker) have produced oil and gas (red contour in Fig. 1). The Meyer B4 #32, 33 & #34 wells encounters the Blinebry Marker at – 2299, –2307 and –2300, respectively.

Conoco operates & leases the E/2 & E/2W/2 of Section 4, T-21-S, R-36-E. The wells are standard footages from the Section lines therefore there is no encroachment and no notification is required. The offset even # Unit letter 40 acres acreage is operated by Conoco. The working interest owners are BP & Chevron and they have signed the well AFE and are in agreement with the Blinebry completions.

Conoco respectfully requests that the Oil Conservation Division of New Mexico approve the three nonstandard locations for the Oil Center Blinebry in the Meyer B 4 #32, Meyer B 4 #33 and the Meyer B 4 #34. If you have additional questions please call me at (915) 686-5798.

Sincerely,

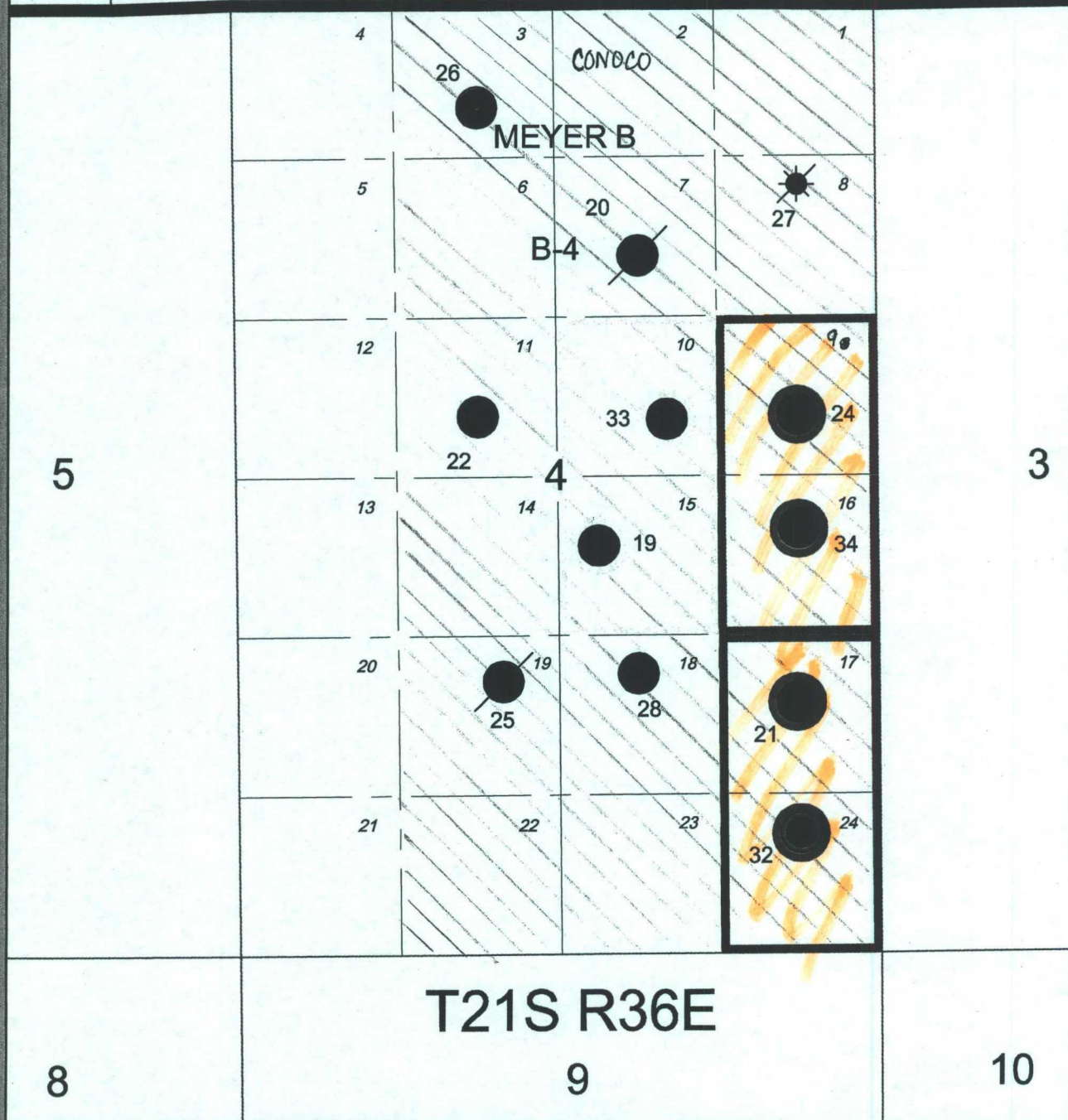
A handwritten signature in cursive script that reads "Kay Maddox".

Kay Maddox
Regulatory Agent - Conoco

31

32
T20S R37E

33



SCALE: 1" = 1320'

NONSTANDARD LOCATION EXCEPTIONS
MEYER B4 #32, 33, 34 OIL CENTER BLINEBRY POOL

#33 SIMULTANEOUSLY DEDICATED TO #19

#34 SIMULTANEOUSLY DEDICATED TO #24

#32 SIMULTANEOUSLY DEDICATED TO #21

NAD83 POSITION:
LAT:
LON:

ConocoPhillips
4001 Penbrook
Odessa, TX 79762

SECTION 4, T-21-S, R-36-E
LEA COUNTY,
NEW MEXICO

ConocoPhillips
Permian Basin

4-21S36E

OIL CENTER-BLINEBRY POOL
Lea County, New Mexico

Order No. R-2408, Adopting Temporary Operating Rules for the Oil Center-Blinebry Pool, Lea County, New Mexico, January 16, 1963, Made Permanent by Order No. R-2408-A, January 29, 1964.

Application of Continental Oil Company for establishment of Special Rules and Regulations for the Oil Center-Blinebry Pool, Lea County, New Mexico.

CASE NO. 2727
Order No. R-2408

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission", in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, seeks the promulgation of Special Rules and Regulations for the Oil Center-Blinebry Pool in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, to provide for 80-acre spacing units and uniform well spacing in said pool.

(3) That the information presently available concerning the reservoir characteristics of the Oil Center-Blinebry Pool indicates that the pool can be efficiently and economically drained in 80-acre proration units.

(4) That the evidence concerning reservoir characteristics justifies the establishment of 80-acre proration units for a temporary one-year period.

(5) That all wells previously drilled in the Oil Center-Blinebry Pool will conform to a uniform spacing pattern and that continued development of the pool with uniform spacing of wells will result in a more efficient depletion of the reservoir, thereby preventing waste and protecting correlative rights.

(6) That during the one-year period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the pool should not be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the Oil Center-Blinebry Pool are hereby promulgated as follows:

**SPECIAL RULES AND REGULATIONS
FOR THE OIL CENTER-BLINEBRY POOL**

RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.

RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.

(b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.

RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.

RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

(2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.

(3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

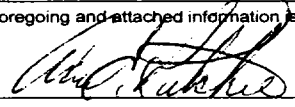
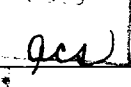
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Bureau No. 1004-0137
Expires August 31, 1985

OPERATORS - FOR
WELL COMPLETION
ORIGINAL AND 7 COPIES

SUBMIT TO BUREAU

RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NE WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Meyer B 4, Well #32	
2. NAME OF OPERATOR CONOCO INC.		9. API NO. 30 025 34270 32	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381		10. FIELD AND POOL, OR WILDCAT Oil Center Blinebry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FEL At top prod. interval reported below " At total depth "		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 4, T21S, R36E	
14. PERMIT NO. DHC 3-11-99		DATE ISSUED	
15. Date Spudded		16. Date T.D. Reached	
17. DATE COMP (Ready to prod)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3588' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7050'	
21. PLUG, BACK T.D., MD & TVD 6993'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Blinebry @ 5901-6243'	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Blinebry @ 5901-6243'		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED 5901-6243' 500 gals 15% HCL, 37,900 bbls frac fluid & 126,000# 16/30 TLC & 31,300# 16/30 SLC sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)	
35. LIST OF ATTACHMENTS C-104s for Oil Center Blinebry and Hardy Tubb Drinkard		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE Regulatory Agent	
DATE 2-4-2000		ACCEPTED FOR RECORD TEST WITNESSED BY 	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, POWA, COST ASST, FIELD, LTOR, WELL FILE

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34270		2 Pool Code 47960		3 Pool Name Oil Center Blinbry	
4 Property Code		5 Property Name Meyer B 4			6 Well Number #32
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3588

10 Surface Location

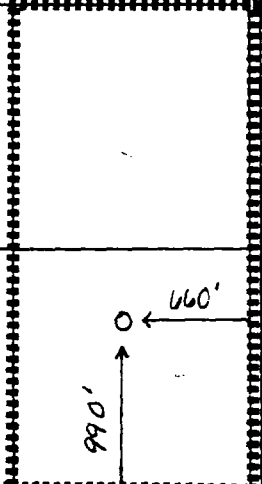
UL or lot no. P	Section 4	Township 21S	Range 36E	Lot Idn	Feet from the 990	North/South line South	Feet from the 660	East/West line East	County Lea
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code		15 Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION	
						I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
						Signature <i>Kay Maddox</i> Kay Maddox
						Printed Name Regulatory Agent
					Title June 25, 1998	Date
					18 SURVEYOR CERTIFICATION	
					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
					Date of Survey	
					Signature and Seal of Professional Surveyor:	
					Certificate Number	



NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

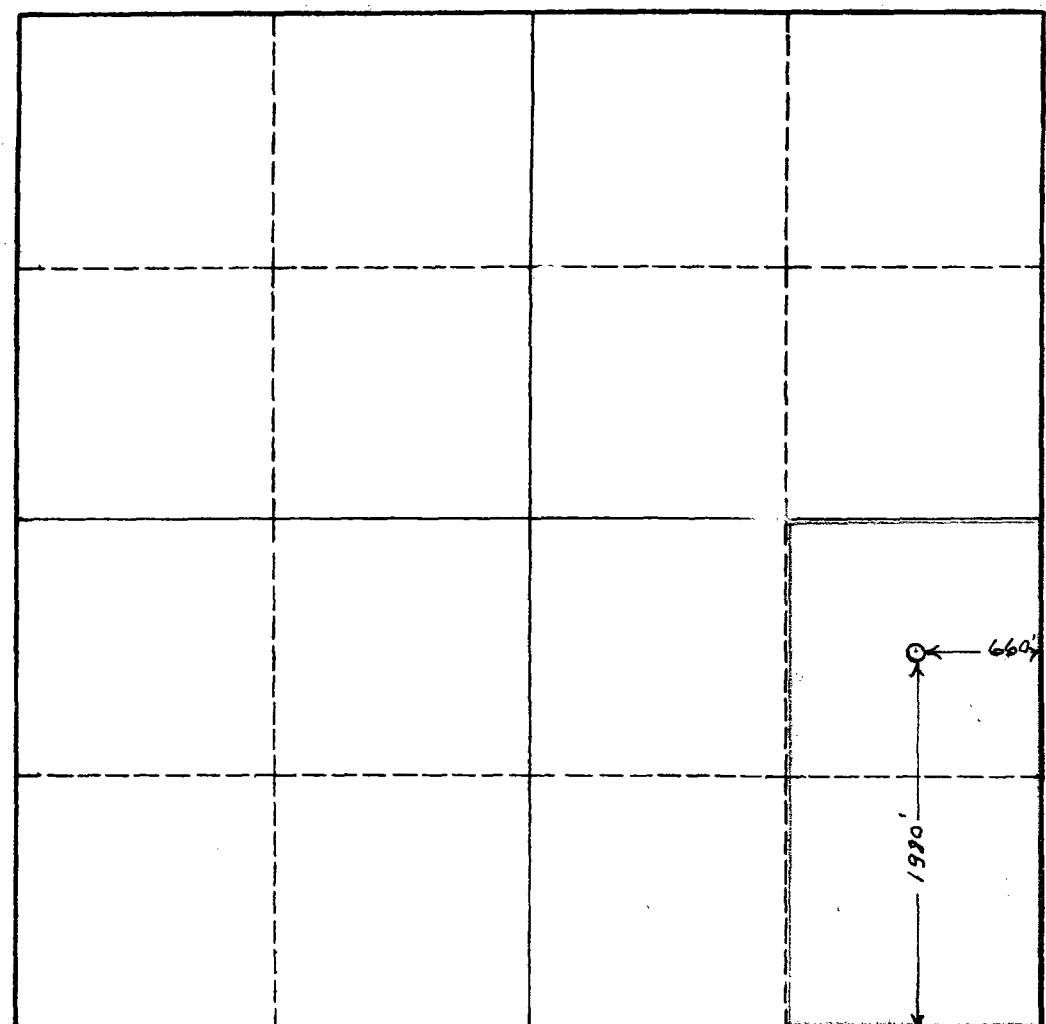
SECTION A

Operator Continental Oil Company		Lease Meyer B-4		Well No. 21	
Unit Letter Q	Section 4	Township 21-S	Range 36-E	County Lea	
Actual Footage Location of Well: 1990 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3566	Producing Formation Blinberry	Pool Oil Center Blinberry	Dedicated Acreage: 80 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

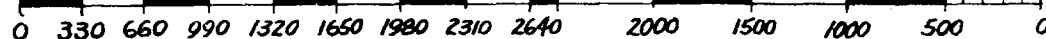
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
SIGNED: L. R. PARKER
 Position
District Superintendent
Continental Oil Company
3-10-63

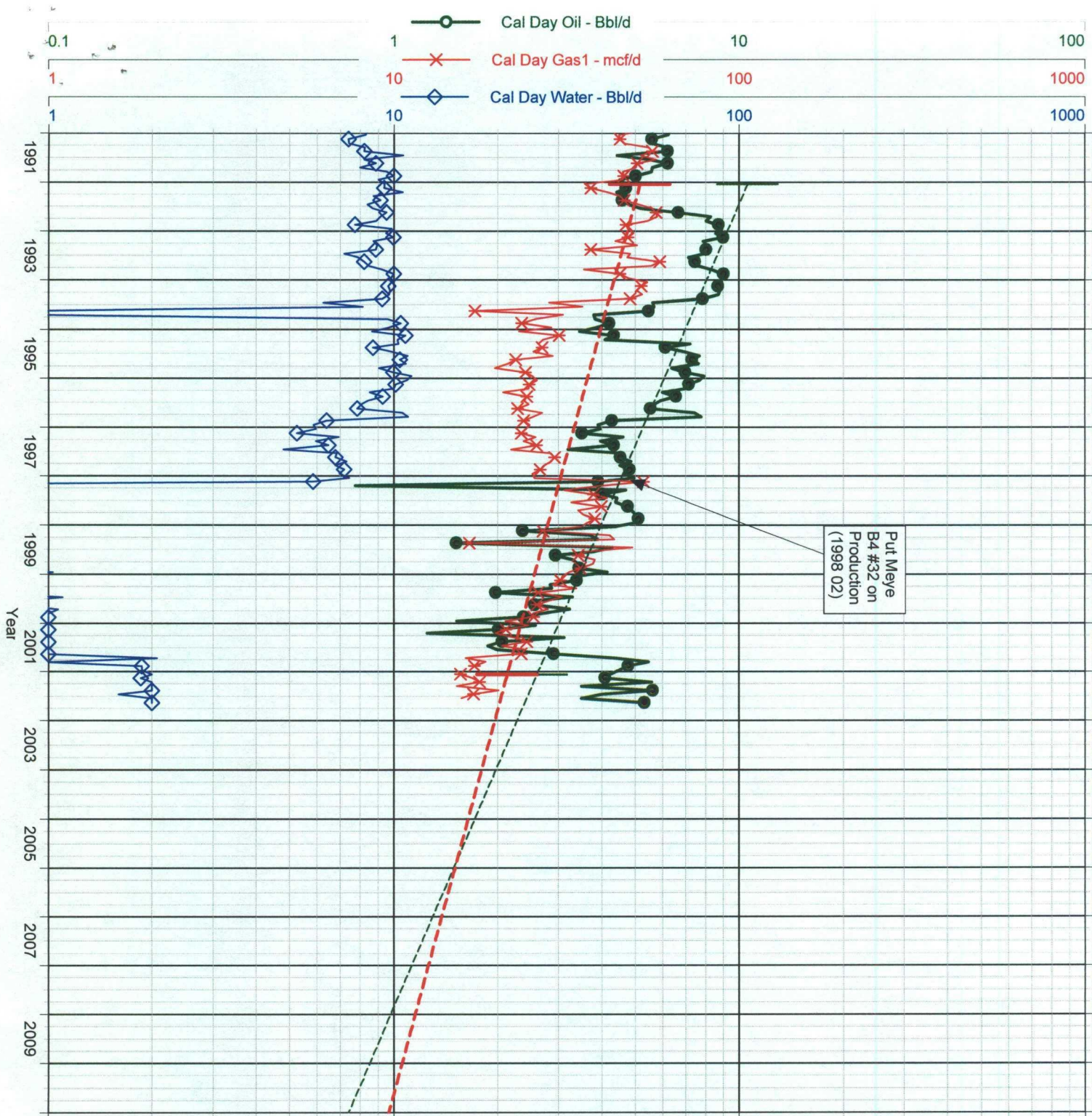
I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
 Registered Professional Engineer and/or Land Surveyor

Certificate No.



MEYER B4 - 21_CYJ (1893843) Data: Jan.1978-Aug.2002



○ Cal Day Oil - Bbl/d
 Cum: 82,642.1 MSTB
 -E- Cal Day Oil FC 1 - Bbl/d
 versus time
 Qi: 2.6168 Bbl/d, Jan, 2002
 Qf: 0.41519 Bbl/d, Feb, 2015
 Di:(Exponential) : 13.0946
 RR: 5.12739 MSTB
 EUR: 87.7695 MSTB
 Corr coeff: -0.637783
 * Cal Day Gas1 - mcf/d
 Cum: 536.392 MMSCF
 ◇ Cal Day Gas1 FC 1 - mcf/d
 versus time
 Qi: 21.4152 mcf/d, Jan, 2002
 Qf: 3.57711 mcf/d, Apr, 2022
 Di:(Exponential) : 8.458
 RR: 69.3058 MMSCF
 EUR: 605.698 MMSCF
 Corr coeff: -0.610884
 ◇ Cal Day Water - Bbl/d
 Cum: 55.31 MSTB

Figure 4

Stogner, Michael

OKRVD-226629350

From: Stogner, Michael
Sent: Wednesday, September 25, 2002 4:27 PM
To: Kay Maddox (E-mail)
Cc: Tom Kellahin (E-mail)
Subject: Three NSL applications in the Oil Center Blinebry Pool

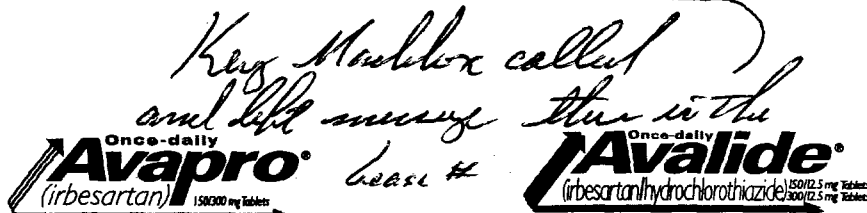
I have reviewed the three applications submitted on September 20, 2002 for your Meyer "B-4" Wells No. 32, 33, and 34. Since the special rules do not address administrative exceptions for unorthodox and/or off-pattern well locations, this matter falls under Division Rule 104.F. Notice must be provided to all affected parties. Since these requests are for wells in off-pattern quarter-quarter sections, all off-setting parties are affected [kind of like an off-pattern well in the Basin-Fruitland Coal (Gas) Pool]. Please provide notice pursuant to 1207.A (2).

Along this subject, is the acreage comprising the Eastern one half and the Eastern half of the Western one half of this long section all one single federal lease? If so what is the lease number. If not you will have to identify all the working interest separately.

10-7
-9-30

10:56 AM (9-26-02)

LC-031740-B



As soon as pregnancy is detected, discontinue AVAPRO or AVALIDE (see boxed WARNING regarding Use in Pregnancy in the accompanying full prescribing information).
Item #59-991887

B2-P014R

Voice mail message

Friday 1:34 PM 9-27

Key Maddox
Conoco

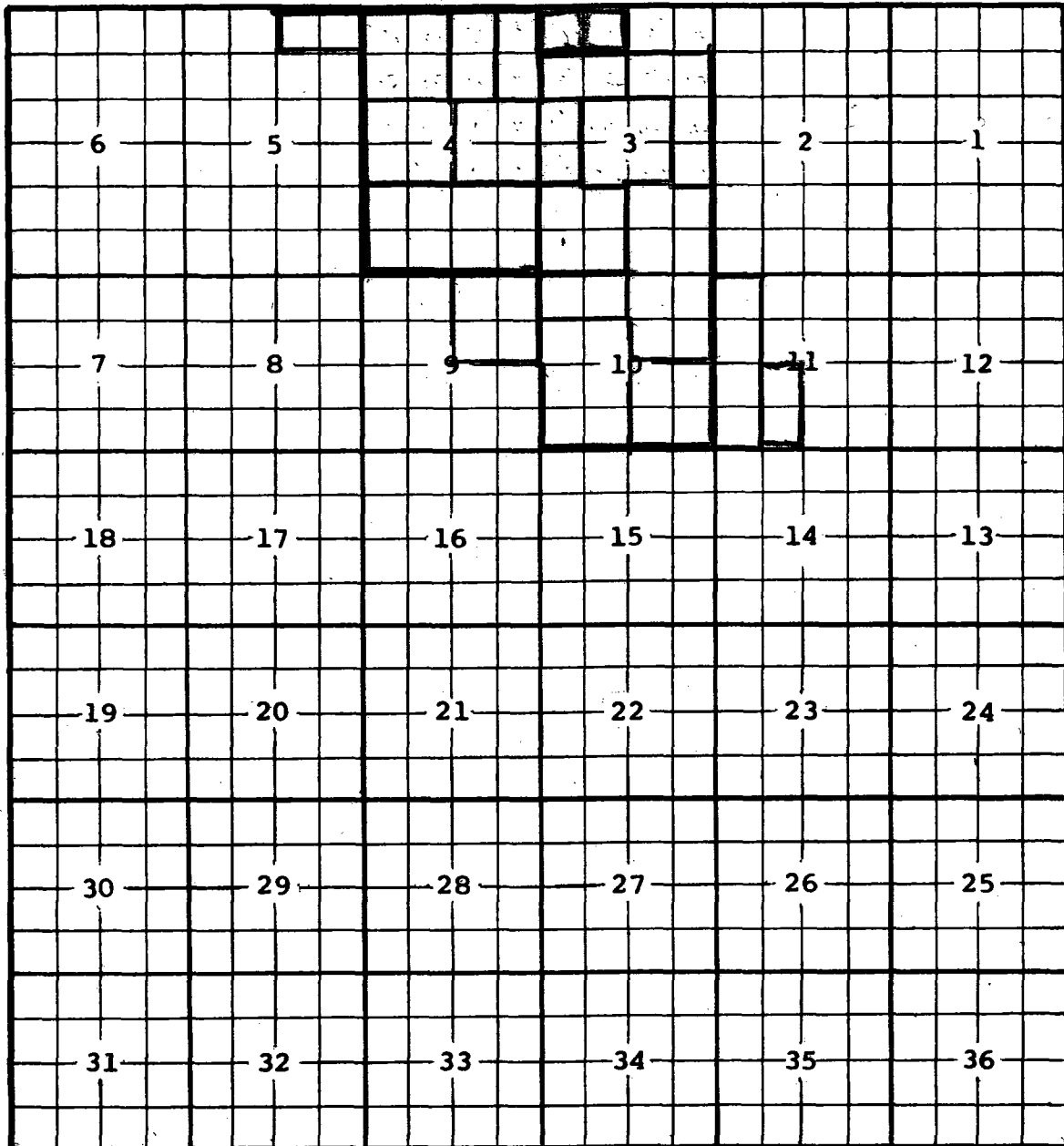
Great to get the #33 out
now

Will be setting the
offset notices out on Sat. 9-28-02

Will Call me again on Monday

COUNTY LeaPOOL Oil Center - BlinebryTOWNSHIP 21 SouthRANGE 36 East

NMPM



Description: Lots 9, 10, 15, & 16 Sec. 4 (R-2241, 6-1-62)

Ext: Lots 11, 12, 13, 14 Sec. 4 (R-2292, 8-1-62) - Lots 3, 4, 5, 6 & $\frac{8}{2}$ Sec. 4 (R-2410, 2-1-63)

- Lots 12 & 13 Sec. 3 (R-2469, 5-1-63) - Lots 2 & 7 Sec. 4; Lots 1 & 2 Sec. 5; $\frac{NE}{4}$ Sec. 9 (R-2507, 7-1-63)

- $\frac{SW}{4}$ Sec. 3 (R-2552, 9-1-63) - Lots 10, 11, 14, & 15 Sec. 3; $\frac{N}{2}$ $\frac{NW}{4}$ Sec. 10 (R-2578, 11-1-63)

- Lots 5, 6 & $\frac{SE}{4}$ Sec. 3; $\frac{NE}{4}$ Sec. 10 (R-2639, 2-1-64) - $\frac{SE}{4}$ Sec. 10 (R-2692, 5-1-64)

- $\frac{S}{2}$ $\frac{NW}{4}$ & $\frac{SW}{4}$ Sec. 10 (R-2781, 11-1-64) - $\frac{W}{2}$ $\frac{W}{2}$ Sec. 11 (R-2857, 2-1-65) - Lots 7, 8, 9, & 16 Sec. 3;

Lots 1 & 8 Sec. 4 (R-2911, 6-1-65) EXT: $\frac{E}{2}$ $\frac{SW}{4}$ sec 11 (R-6876, 1-22-82)

Ext: Sec. 3 Lot 3 & 4 (R-7193, 1-28-83)

Extend vertical limits to include 120 feet above Blinebry marker

(R-7396, 12-8-83)

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2727
Order No. R-2408

Order No. R-2408-A

APPLICATION OF CONTINENTAL OIL COMPANY
FOR ESTABLISHMENT OF SPECIAL RULES AND
REGULATIONS FOR THE OIL CENTER-BLINEBRY
POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 3, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 16th day of January, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, seeks the promulgation of Special Rules and Regulations for the Oil Center-Blinebry Pool in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, to provide for 80-acre spacing units and uniform well spacing in said pool.
- (3) That the information presently available concerning the reservoir characteristics of the Oil Center-Blinebry Pool indicates that the pool can be efficiently and economically drained on 80-acre proration units.
- (4) That the evidence concerning reservoir characteristics justifies the establishment of 80-acre proration units for a temporary one-year period.
- (5) That all wells previously drilled in the Oil Center-Blinebry Pool will conform to a uniform spacing pattern and that

continued development of the pool with uniform spacing of wells will result in a more efficient depletion of the reservoir, thereby preventing waste and protecting correlative rights.

(6) That during the one-year period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool should be prepared to appear and show cause why the pool should not be developed on 40-acre proration units.

IT IS THEREFORE ORDERED:

(1) That Special Rules and Regulations for the Oil Center-Blinebry Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
OIL CENTER-BLINEBRY POOL

RULE 1. Each well completed or recompleted in the Oil Center-Blinebry Pool or in the Blinebry formation within one mile of the Oil Center-Blinebry Pool and not nearer to or within the limits of another designated Blinebry pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of two governmental quarter-quarter sections, or lots, joined by a common bordering side and lying within a single governmental quarter-section; or, in irregular sections, lying within a single governmental quarter-section or within the northeast 160 acres or the northwest 160 acres of the irregular section.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of the unit. No non-standard unit containing less than 80 acres shall be enlarged to form a standard size unit except after notice and hearing.

RULE 4. (a) In Township 21 South, all wells on an 80-acre proration unit shall be located in either the NE/4 or SW/4 of a governmental quarter-section; or, in irregular governmental sections, on an odd-numbered lot.

RULE 4. (b) In Township 20 South, all wells on an 80-acre proration unit shall be located in either the NW/4 or SE/4 of a governmental quarter-section.

RULE 5. No well shall be located nearer than 330 feet to the boundary line of the quarter-quarter section or lot on which it is situated.

RULE 6. An 80-acre proration unit (79 through 81 acres) shall be assigned an 80-acre proportional factor of 2.33 for allowable purposes, effective February 1, 1963. The allowable assigned to any unit containing less than 79 or more than 81 acres shall bear the same ratio to a standard 80-acre allowable as the acreage in such unit bears to 80 acres. If a proration unit contains more than one well, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

(2) That this case shall be reopened at an examiner hearing in January, 1964, at which time the operators in the subject pool may appear and show cause why the Oil Center-Blinebry Pool should not be developed on 40-acre proration units.

(3) That any operator desiring to dedicate 80 acres to a well in the Oil Center-Blinebry Pool shall file a new Form C-128 showing thereon the acreage to be dedicated to the well and a Form C-116 for a re-test of said well at a daily rate not to exceed 105 barrels of oil per day with the Commission on or before January 31, 1963.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2727
Order No. R-2408-A

APPLICATION OF CONTINENTAL OIL COMPANY
FOR ESTABLISHMENT OF SPECIAL RULES AND
REGULATIONS FOR THE OIL CENTER-BLINEBRY
POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
January 22, 1964, at Santa Fe, New Mexico, before Examiner Elvis
A. Utz.

NOW, on this 29th day of January, 1964, the Commission,
a quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being fully
advised in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That by Order No. R-2408 dated January 16, 1963,
temporary Special Rules and Regulations were promulgated for
the Oil Center-Blinebry Pool.

(3) That pursuant to the provisions of Order No. R-2408,
this case was reopened to allow the operators in the subject pool
to appear and show cause why the Oil Center-Blinebry Pool should
not be developed on 40-acre proration units.

(4) That the evidence establishes that one well in the
Oil Center-Blinebry Pool can efficiently and economically drain
and develop 80 acres.

(5) That to prevent the economic loss caused by the drill-
ing of unnecessary wells, to avoid the augmentation of risk
arising from the drilling of an excessive number of wells, to
prevent reduced recovery which might result from the drilling of

too few wells, and to otherwise prevent waste and protect correlative rights, the Special Rules and Regulations promulgated by Order No. R-2408 should be continued in full force and effect until further order of the Commission.

(6) That the Special Rules and Regulations promulgated by Order No. R-2408 have afforded and will afford to the owner of each property in the pool the opportunity to produce his just and equitable share of the oil in the pool.

IT IS THEREFORE ORDERED:

(1) That the Special Rules and Regulations governing the Oil Center-Blinebry Pool promulgated by Order No. R-2408 are hereby continued in full force and effect until further order of the Commission.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

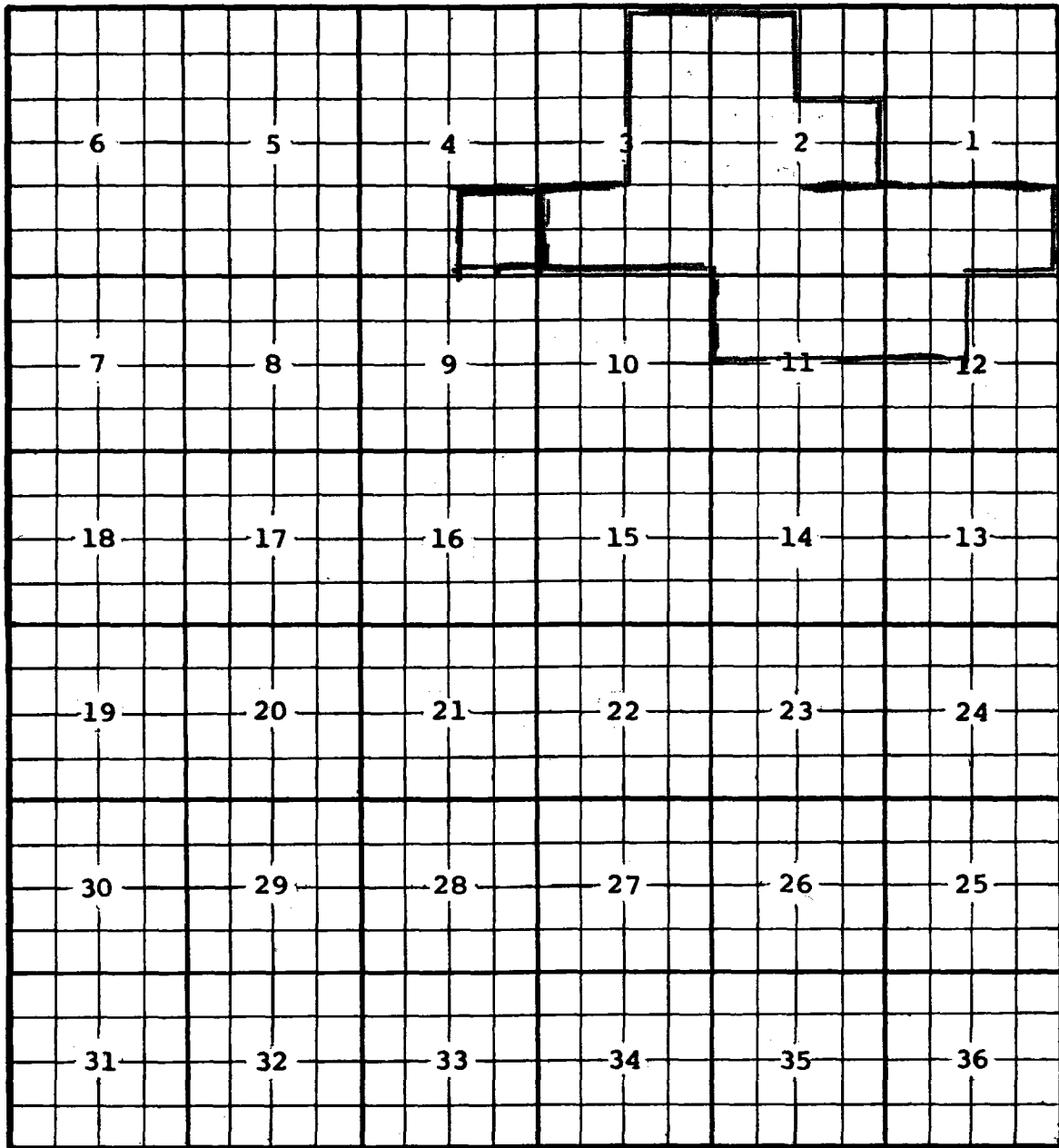
esr/

POOL HARDY TUBB-DRINKARD

TOWNSHIP 21 5

RANGE 36 E

NMPPM



DESC: SE/4 SEC 2, NE/4 SEC 11 (R-6328, 5-1-80) EXT: NW/4 SEC 12 (R-6449, 9-1-80)
EXT: S/2 SEC 1 (R-6536, 12-1-80) EXT: SW/4 SEC 2 (R-7917, 5-13-85)
EXT: SE/4 SEC 3 (R-8193, 3-21-86) REDESIGNATED + EXT: SEC 2: LOTS 3,
4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 16, SEC 3: LOTS 1, 2, 7, 8, + SW/4, NW/4 SEC 11
(R-8626 4/1/88) EXT: SEC 3: LOTS 9, 10, 15 + 16 (R-8668, 6/10/88)
EXT: SE/4 SEC. 4 (R-11183, 5-19-99)

CMD :
OG5SECTONGARD
INQUIRE LAND BY SECTION09/25/02 14:19:50
OGOMES -TPEH
PAGE NO: 1

Sec : 04 Twp : 21S Rng : 36E Section Type : LONG

12	4	5	11	3	6	10	2	7	1	8	9
40.00	38.72	40.00	40.00	38.50	40.00	40.00	38.30	40.00	38.08	40.00	40.00
CS	CS	CS									
B00230 0001											
CHEVRON U S A INC			Federal owned			Federal owned			Federal owned		
C U U 02/28/38			U U			U U			U U		
P A A P P A			A A A A A A			A A A A A A			A A A A		
13			14			15			16		
40.00			40.00			40.00			40.00		
CS											
B00230 0001											
CHEVRON U S A INC			Federal owned			Federal owned			Federal owned		
U 02/28/38			U			U			U		
P			A A			A A			A A		

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD : ONGARD
OG5SECT INQUIRE LAND BY SECTION

09/25/02 14:20:00
OGOMES -TPEH
PAGE NO: 2

Sec : 04 Twp : 21S Rng : 36E Section Type : LONG

L 40.00 CS B00230 0001 CHEVRON U S A INC U 02/28/38 P A A	K 40.00 Federal owned U A A A C	J 40.00 Federal owned U A A A	I 40.00 Federal owned U A A A P
M 40.00 CS B00230 0001 CHEVRON U S A INC U 02/28/38 P A P A	N 40.00 Federal owned U A A	O 40.00 Federal owned U A A	P 40.00 Federal owned U A A A C

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 09/25/02 15:37:47
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGO MES -TPEH
 Page No: 1

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER;BLINEBRY
 API Well No : 30 25 34270 Report Period - From : 01 1996 To : 02 2002

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 34270	MEYER B 4	02 99 20	520 1113	P
30 25 34270	MEYER B 4	03 99 20	520 1113	P
30 25 34270	MEYER B 4	04 99 30	396 1746	P
30 25 34270	MEYER B 4	05 99 31	499 2201	P
30 25 34270	MEYER B 4	06 99 30	433 1923	P
30 25 34270	MEYER B 4	07 99 31	100 441	P
30 25 34270	MEYER B 4	08 99 31	87 366	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 15:37:52
OGOMES -TPEH
Page No: 2

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER;BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 1996 To : 02 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 34270 MEYER B 4		09 99 22	69	290 P
30 25 34270 MEYER B 4		10 99 21	68	286 P
30 25 34270 MEYER B 4		11 99 30	98	413 P
30 25 34270 MEYER B 4		12 99 31	1284	123 P
30 25 34270 MEYER B 4		01 00 31	1229	98 P
30 25 34270 MEYER B 4		02 00 29	1135	94 P
30 25 34270 MEYER B 4		03 00 31	128	83 P
30 25 34270 MEYER B 4				474 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 15:37:53
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEH
Page No: 3

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER;BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 1996 To : 02 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30	25 34270 MEYER B 4	04 00	30	1038	81	463	P
30	25 34270 MEYER B 4	05 00	31	116	56	320	P
30	25 34270 MEYER B 4	06 00	30	132	92	525	P
30	25 34270 MEYER B 4	07 00	31	124	75	428	P
30	25 34270 MEYER B 4	08 00	31	115	74	423	P
30	25 34270 MEYER B 4	09 00	30	120	90	514	P
30	25 34270 MEYER B 4	10 00	31	112	78	496	F

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 15:37:54
OGOMES -TPEH
Page No: 4

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER;BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 1996 To : 02 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 25 34270	MEYER B 4	11 00	30	109	67	480	F
30 25 34270	MEYER B 4	12 00	31	93	44	496	F
30 25 34270	MEYER B 4	01 01	31	109	74	496	F
30 25 34270	MEYER B 4	02 01	28	84	52	448	F
30 25 34270	MEYER B 4	03 01	31	87	36	496	F
30 25 34270	MEYER B 4	04 01	30	99	87	480	F
30 25 34270	MEYER B 4	05 01	31	111	60	496	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 15:37:55
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGMES -TPEH
Page No: 5

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER,BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 1996 To : 02 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30	25 34270 MEYER B 4	06 01					F
30	25 34270 MEYER B 4	07 01					F
30	25 34270 MEYER B 4	08 01					F
30	25 34270 MEYER B 4	09 01	30	132			F
30	25 34270 MEYER B 4	10 01	31	168			F
30	25 34270 MEYER B 4	11 01	30	61	77	324	F
30	25 34270 MEYER B 4	12 01	31	62	75	335	F

Reporting Period Total (Gas, Oil) : -----

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 15:37:56
OGOMES -TPEH
Page No: 6

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER;BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 1996 To : 02 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Production Volumes Gas Oil	Well Water Stat
30 25 34270 MEYER B 4		01 02 31		54 66	335 F
30 25 34270 MEYER B 4		02 02 28		57 61	302 F

Reporting Period Total (Gas, Oil) : 6759 3913 18437

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 14:20:21
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEH

API Well No : 30 25 4482 Eff Date : 05-03-1994 WC Status : A
Pool Idn : 47960 OIL CENTER,BLINEBRY
OGRID Idn : 5073 CONOCO INC
Prop Idn : 3061 MEYER B 4

Well No : 021
GL Elevation: 3575

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : I 4 21S 36E FTG 1980 F S FTG 660 F E A
Lot Identifier:
Dedicated Acre: 80.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

09/25/02 14:20:25
OGOMES -TPEH
Page No : 1

API Well No : 30 25 4482 Eff Date : 05-10-1994
Pool Idn : 47960 OIL CENTER;BLINEBRY
Prop Idn : 3061 MEYER B 4
Spacing Unit : 41413 OCD Order :
Sect/Twp/Rng : 4 21S 36E Acreage : 80.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
I	4	4	21S	36E	40.00	N	FD		
P	4	4	21S	36E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/25/02 14:20:32
OGOMES -TPEH
Page No: 1

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER,BLINEBRY
API Well No : 30 25 4482 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4482 MEYER B 4	01 00 31	956 104	26 P
30 25	4482 MEYER B 4	02 00 29	883 98	25 P
30 25	4482 MEYER B 4	03 00 31	894 88	29 P
30 25	4482 MEYER B 4	04 00 30	1015 86	28 P
30 25	4482 MEYER B 4	05 00 31	814 61	20 P
30 25	4482 MEYER B 4	06 00 30	923 99	33 P
30 25	4482 MEYER B 4	07 00 31	873 80	26 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 14:20:35
OGOMES -TPEH
Page No: 2

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER;BLINEBRY
API Well No : 30 25 4482 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days		Production Volumes		Well
		MM/YY	Prod	Gas	Oil	Water Stat
30 25	4482 MEYER B 4	08 00	31	805	79	26 P
30 25	4482 MEYER B 4	09 00	30	841	97	32 P
30 25	4482 MEYER B 4	10 00	31	785	84	31 F
30 25	4482 MEYER B 4	11 00	30	763	71	30 F
30 25	4482 MEYER B 4	12 00	31	653	47	31 F
30 25	4482 MEYER B 4	01 01	31	762	79	31 F
30 25	4482 MEYER B 4	02 01	28	591	56	28 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 14:20:37
 OGOMES -TPEH
 Page No: 3

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER,BLINEBRY
 API Well No : 30 25 4482 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 25	4482 MEYER B 4	03 01	31	611	39	31	F
30 25	4482 MEYER B 4	04 01	30	670	93	30	F
30 25	4482 MEYER B 4	05 01	31	752	64	31	F
30 25	4482 MEYER B 4	06 01	30	616	56	30	F
30 25	4482 MEYER B 4	07 01	31	747	62	31	F
30 25	4482 MEYER B 4	08 01	31	725	90	31	F
30 25	4482 MEYER B 4	09 01	30	447	76	30	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 14:20:38
OGOMES -TPEH
Page No: 4

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER,BLINEBRY
API Well No : 30 25 4482 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	4482 MEYER B 4	10 01 31	572 169 31	F
30 25	4482 MEYER B 4	11 01 28	514 143 56	F
30 25	4482 MEYER B 4	12 01 29	523 139 58	F
30 25	4482 MEYER B 4	01 02 31	484 131 62	F
30 25	4482 MEYER B 4	02 02 26	473 114 52	F
30 25	4482 MEYER B 4	03 02 31	550 174 62	F
30 25	4482 MEYER B 4	04 02 30	457 105 60	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 14:20:39
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEH
 Page No: 5

OGRID Identifier : 5073 CONOCO INC
 Pool Identifier : 47960 OIL CENTER;BLINEBRY
 API Well No : 30 25 4482 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25	4482 MEYER B 4	05 02 31	624 174	62 F
30 25	4482 MEYER B 4	06 02 24	510 120	48 F
30 25	4482 MEYER B 4	07 02 31	487 108	62 F

Reporting Period Total (Gas, Oil) : 21320 2986 1163

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 14:21:50
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEH

API Well No : 30 25 34270 Eff Date : 02-22-1999 WC Status : A
 Pool Idn : 47960 OIL CENTER,BLINEBRY
 OGRID Idn : 5073 CONOCO INC
 Prop Idn : 3061 MEYER B 4

Well No : 032
 GL Elevation: 3588

U/L Sec Township Range North/South East/West Prop/Act(P/A)

 B.H. Locn : P 4 21S 36E FTG 990 F S FTG 660 F E A
 Lot Identifier:
 Dedicated Acre: 80.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

09/25/02 14:21:56
OGOMES -TPEH
Page No : 1

API Well No : 30 25 34270 Eff Date : 05-10-1994
Pool Idn : 47960 OIL CENTER;BLINEBRY
Prop Idn : 3061 MEYER B 4
Spacing Unit : 41413 OCD Order :
Sect/Twp/Rng : 4 21S 36E Acreage : 80.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
I	4	21S	36E	40.00	N	FD		
P	4	21S	36E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 14:22:05
OGOMES -TPEH
Page No: 1

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER;BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 34270	MEYER B 4	01 00 31	1229 98 413	P
30 25 34270	MEYER B 4	02 00 29	1135 94 396	P
30 25 34270	MEYER B 4	03 00 31	128 83 474	P
30 25 34270	MEYER B 4	04 00 30	1038 81 463	P
30 25 34270	MEYER B 4	05 00 31	116 56 320	P
30 25 34270	MEYER B 4	06 00 30	132 92 525	P
30 25 34270	MEYER B 4	07 00 31	124 75 428	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/25/02 14:22:07
OGOMES -TPEH
Page No: 2

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER,BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Production Gas	Oil	Water	Well Stat
30	25 34270 MEYER B 4	08 00	31	115	74	423	P
30	25 34270 MEYER B 4	09 00	30	120	90	514	P
30	25 34270 MEYER B 4	10 00	31	112	78	496	F
30	25 34270 MEYER B 4	11 00	30	109	67	480	F
30	25 34270 MEYER B 4	12 00	31	93	44	496	F
30	25 34270 MEYER B 4	01 01	31	109	74	496	F
30	25 34270 MEYER B 4	02 01	28	84	52	448	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 14:22:08
OGOMES -TPEH
Page No: 3

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER,BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Production Volumes Gas Oil	Water	Well Stat
30	25 34270 MEYER B 4	03 01	31	87	36	496 F
30	25 34270 MEYER B 4	04 01	30	99	87	480 F
30	25 34270 MEYER B 4	05 01	31	111	60	496 F
30	25 34270 MEYER B 4	06 01				F
30	25 34270 MEYER B 4	07 01				F
30	25 34270 MEYER B 4	08 01				F
30	25 34270 MEYER B 4	09 01	30	132		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 14:22:10
OGOMES -TPEH
Page No: 4

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER,BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25 34270 MEYER B 4		10 01 31	168	F
30 25 34270 MEYER B 4		11 01 30	61	F
30 25 34270 MEYER B 4		12 01 31	62	F
30 25 34270 MEYER B 4		01 02 31	54	F
30 25 34270 MEYER B 4		02 02 28	57	F
30 25 34270 MEYER B 4		03 02 27	53	F
30 25 34270 MEYER B 4		04 02	8	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/25/02 14:22:11
OGOMES -TPEH
Page No: 5

OGRID Identifier : 5073 CONOCO INC
Pool Identifier : 47960 OIL CENTER,BLINEBRY
API Well No : 30 25 34270 Report Period - From : 01 2000 To : 08 2002

API well	No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	25	34270 MEYER B 4	05 02 31	69 9	335 F
30	25	34270 MEYER B 4	06 02 27	64 7	292 F
30	25	34270 MEYER B 4	07 02 31	54 5	335 F

Reporting Period Total (Gas, Oil) : 5715 1549 10394

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/25/02 14:21:46
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEH

API Well No : 30 25 34270 Eff Date : 01-24-1998 WC Status : A
Pool Idn : 29760 HARDY;TUBB-DRINKARD
OGRID Idn : 5073 CONOCO INC
Prop Idn : 3061 MEYER B 4

Well No : 032
GL Elevation: 3588

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : P 4 21S 36E FTG 990 F S FTG 660 F E A
Lot Identifier:
Dedicated Acre: 40.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

AMENDED ADMINISTRATIVE ORDER DHC-2011

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

Ms. Kay Maddox

*Meyer B4 No. 32
API No. 30-025-34270
Unit P, Section 4, Township 21 South, Range 36 East, NMPM,
Lea County, New Mexico.
Oil Center-Blinebry (Oil-47960), and
Hardy Tubb-Drinkard (Oill-29760) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 187 B/D Gas 748 MCF/D Water 374 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Oil Center-Blinebry Pool	Oil-20%	Gas-10%
Hardy Tubb-Drinkard Pool	Oil-80%	Gas-90%

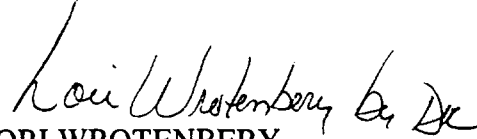
The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 9th day of March, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Hobbs
Bureau of Land Management-Carlsbad

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4. API Number 30 - 025 34270	5. Pool Name Oil Center-Blinbry	6. Pool Code 47960
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. 10. Surface Location

UL or Lot No. P	Section 4	Township 21S	Range 36E	Lot. Idn.	Feet from the 990'	North/South Line South	Feet from the 660'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Use Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

23. POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
--------------------	---

V. Well Completion Data

25. Spud Date	26. Ready Date 3/99	27. TD 7050'	28. PBTD 6993'	29. Perforations 5901-6243'
30. Hole Size	31. Casing & Tubing Size 2 7/8"	32. Depth Set 6766'	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil DHC 3-1-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 9 45	42. Water 5 10	43. Gas 9 85	44. AOF	45. Test Method DHC-split

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: *Ann E. Ritchie*

OIL CONSERVATION DIVISION

Approved by

Chris Williams

DISTRICT 1 SUPERVISOR

Printed name:

Ann E. Ritchie

Approval Date:

Title

Regulatory Agent 915 684-6381, 686-5580

Date

2-4-00

Phone

(915) 684-6381

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

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1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4. API Number 30 - 0 25 34270	5. Pool Name Hardy Tubb Drinkard	6. Pool Code 29760
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. 10. Surface Location

UL or Lot No. P	Section 4	Township 21S	Range 36E	Lot. Idn.	Feet from the 990'	North/South Line South	Feet from the 660'	East/West Line East	County Lea
--------------------	--------------	-----------------	--------------	-----------	-----------------------	---------------------------	-----------------------	------------------------	---------------

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

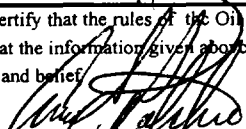
23. POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
--------------------	---

V. Well Completion Data

25. Spud Date	26. Ready Date 3/99	27. TD 7050'	28. PBTD 6993'	29. Perforations 6620-6744'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
	2 7/8"	6766'		

VI. Well Test Data

34. Date New Oil DHC 3-1-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method DHC-split
	36 45	65 70	76 85		

(I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.)
Signature: 

OIL CONSERVATION DIVISION

Approved by



Printed name:

Ann E. Ritchie

Title

DISTRICT 1 SUPERVISOR

Title

Regulatory Agent 915 684-6381, 686-5580

Approval Date:

AUG 8 2000

Date

2-4-00

Phone

(915) 684-6381

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

990' FSL & 990' FEL
Sec 4, T21S, R36E

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B 4, Well #32

9. API Well No.

30-025-34270 SW

10. Field and Pool, or Exploratory Area

Hardy Tubb Drink/Oil Cent Bline

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-9-99: MIRU, pulled pump begin on rods, SION.
2-10-99: Pulled rods & pump, installed BOP, pulled tubing. SION.
2-12-99: RIH w/bit scrapper to 6832', POOH, RIH w/RBP @ 6300', POOH, ND BOP & NU frac valve, test BOP & valve. SION.
2-15-99: RU wireline, perf from 5901-6243', acidized well w/500 gals 15% HCL, fraced w/37,900 bbls fluid & 126,600# 16/30 TLC and 31,300# 16/30 SLC sand.
2-17-99: Remove frac valve, test BOP, RIH w/retrieving head, tag fill @ 3100', RU swivel, circulated well, clean out to 3490' SION.
2-18-99: Cleaned out from 3490-4854', circulated clean. SION.
2-19-99: RIH cleaned out from 4850-5548', circulated clean, POOH w/21 jts. SION.
2-22-99: Ran 21 jts., broke circulation, clean out to RBP @ 5994', circulated clean, pulled RBP, RIH w/2 7/8" & pump. SION.
2-23-99: RIH w/ tubing, ND BOP, flanged well, RIH w/pump & rods, hung well, load & test. Riggd down.
3-11-99: Put on production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

December 14, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

N.M. Oil Cons.

1625 N. French

Form approved.

Budget Bureau No. 1004-0137

Division

PLEASE DESIGNATION AND SERIAL NO.
LC 031740B

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyer B 4, Well #32

9. API NO.

30 025 34270 S3

10. FIELD AND POOL, OR WILDCAT

Hardy Tubb Drink./Oil Cent. Bline.

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec 4, T21S, R36E

12. COUNTY OR
PARISH

13. STATE

Lea

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP- en ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER DHC

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

3-11-99:

20. TOTAL DEPTH, MD & TVD

7050'

21. PLUG, BACK T.D., MD & TVD

6993'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Blinebry @ 5901-6243' & Tubb Drinkard @ 6620-6744'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD [Report all strings set in well]

CASING SIZE on file	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	6554'

31. PERFORATION RECORD (Interval, size and number)

Blinebry @ 5901-6243'
Tubb/Drinkard @ 6620-6744'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
5901-6243'	500 gals 15% HCL, 37,900 bbls frac fluid &
	126,600# 16/30 TLC & 31,300# 16/30 SLC sand
6620-6744'	existing perfor

33. DATE FIRST PRODUCTION		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
3-11-99		pumping				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
3-18-99	24		TEST PERIOD 45	85	70	1888	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SALES

35. LIST OF ATTACHMENTS

This is a corrected 3160-4 for test data, corrected C-104s & Sundry notice filed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 12-14-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3-11-99 (amended test)
4. API Number 30 - 0 25 34270	5. Pool Name Hardy Tubb Drinkard	6. Pool Code 29760
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. 10. Surface Location

UL or Lot No. P	Section 4	Township 21S	Range 36E	Lot. Idn.	Feet from the 990'	North/South Line South	Feet from the 990'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
F	P								
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline-ICT(Trucks) 502 NW Ave., Levelland, TX 79336-3914	073610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

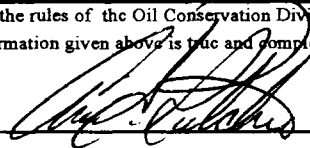
23. POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
---------------------------	--

V. Well Completion Data

25. Spud Date	26. Ready Date 3-11-99	27. TD	28. PBTD 7050'	29. Perforations 6620-6744'
30. Hole Size	31. Casing & Tubing Size 2 7/8"	32. Depth Set 6554'	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil 3-11-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 9	42. Water 14	43. Gas 8.5	44. AOF	45. Test Method DHC split

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: 

Printed name: **Ann E. Ritchie**

Title **Regulatory Agent 915 684-6381, 686-5580**

Date **12-14-99**

Phone **(915) 684-6381**

OIL CONSERVATION DIVISION

Approved by



Title

DISTRICT 1 SUPERVISOR

Approval Date

DEC 17 1999

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4. API Number 30 - 0 25 34270	5. Pool Name Oil Center-Blinbery	6. Pool Code 47960
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
P	4	21S	36E		990'	South	990'	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Loe Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline-ICT (Trucks) 502 NW Ave., Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

23. POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
---------------------------	--

V. Well Completion Data

25. Spud Date	26. Ready Date 3/99	27. TD	28. PBTD	29. Perforations 5901-6243', 6620-6744'
30. Hole Size	31. Casing & Tubing Size 2 7/8"	32. Depth Set 6766'	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil DHC 3-1-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 2 45	42. Water 2 60	43. Gas 5 73	44. AOF	45. Test Method DHC-Split

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: *Ann E. Ritchie*

Printed name: **Ann E. Ritchie**

Title **Regulatory Agent 915 684-6381**

Date **11-18-99**

Phone **(915) 684-6381**

Approved by *Chris Williams*

Title **DISTRICT 1 SUPERVISOR**

Approval Date **NOV 24 1999**

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
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I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3-11-99 (amended test)
4. API Number 30 - 0 25 34270	5. Pool Name Oil Center-Blinbry	6. Pool Code 47960
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
P	4	21S	36E		990'	South	990'	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline-ICT(Trucks) 502 NW Ave., Leveland, TX 79336-3914	073610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

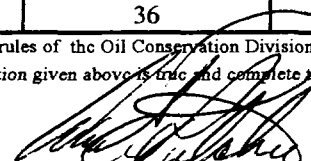
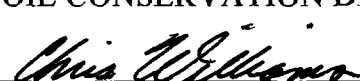
23. POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
---------------------------	--

V. Well Completion Data

25. Spud Date	26. Ready Date 3-11-99	27. TD	28. PBTD 7050'	29. Perforations 5901-6243'
30. Hole Size	31. Casing & Tubing Size 2 7/8"	32. Depth Set 6554'	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil 3-11-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 36	42. Water 56	43. Gas 76.5	44. AOF	45. Test Method DHC split

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION Approved by:  Title: DISTRICT 1 SUPERVISOR Approval Date: DEC 17 1999	
Printed name: Ann E. Ritchie			
Title: Regulatory Agent 915 684-6381, 686-5580			
Date: 12-14-99	Phone: (915) 684-6381		

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
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1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4. API Number 30 - 0 25 34270	5. Pool Name Hardy Tubb Drinkard	6. Pool Code 29760
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. 10. Surface Location

UL or Lot No. P	Section 4	Township 21S	Range 36E	Lot Idn. 	Feet from the 990'	North/South Line South	Feet from the 990'	East/West Line East	County Lea
------------------------	------------------	---------------------	------------------	------------------	---------------------------	-------------------------------	---------------------------	----------------------------	-------------------

11. Bottom Hole Location

UL or Lot No. 	Section 	Township 	Range 	Lot Idn. 	Feet from the 	North/South Line 	Feet from the 	East/West Line 	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date 	15. C-129 Permit Number 	16. C-129 Effective Date 	17. C-129 Expiration Date 				

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18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
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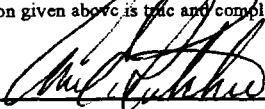

23. POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
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25. Spud Date 	26. Ready Date 3/99	27. TD 	28. PBTD 	29. Perforations 5901-6243', 6620-6744'
30. Hole Size 	31. Casing & Tubing Size 2 7/8"	32. Depth Set 6766'	33. Sacks Cement 	

VI. Well Test Data

34. Date New Oil DHC 3-1-99	35. Gas Delivery Date 	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure 	39. Csg. Pressure
40. Choke Size 	41. Oil 43 / 45	42. Water 58 / 60	43. Gas 68 / 73	44. AOF 	45. Test Method DHC-Split

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Ann E. Ritchie		Title: DISTRICT 1 SUPERVISOR	
Title: Regulatory Agent 915 684-6381		Approval Date: NOV 24 1999	
Date: 11-18-99	Phone: (915) 684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
P.O. Box 1880
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

990' FSL & 990' FEL, Sec. 04, T21S, R36E, P

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B-4 #32

9. API Well No.

30-025-34270

10. Field and Pool, or Exploratory Area

Hardy-Tubb-Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other O & O Order No. 7
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Water Producing Formation: Tubb
2) Amount of Water Produced: 75 BWPD
3) How Water is Stored on Lease: No Storage
4) How Water is Moved to Disposal: Rice Pipeline
5) Disposal System Operator: Rice Operating
6) Disposal: Eunice/Monument/Eumont #M-33
7) Disposal Permit No.: R-1647

RECEIVED
1999 JUN -2 A 9:05
BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Reesa R. Wilkes

Title Sr. Staff Regulatory Assistant

Date

05/25/99

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JUN 16 1999

Approved by
Conditions of approval if any:

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
**Section 4, T-21-S, R-36-E, P
990 FSL & 660 FEL**

5. Lease Designation and Serial No.
LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Meyer B4 # 32

9. API Well No.
30-025-34270

10. Field and Pool, or Exploratory Area
Oil Center Blinebry

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report result of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It has been proposed to recomplete this well to the Blinebry using the following procedure. The well will then be Downhole commingled with the Tubb/Drinkard.

1. Pull rods & Tb
2. Set RBP @ +/- 6550' Above Tubb/Drinkard completion
3. Perf/acidize Blinebry interval from approx. 6078-6106'
4. Stimulate interval with gel/sand frac
5. Set RBP @ 6080' above lower perfs
6. Perf/acidize upper Blinebry interval from 5898-5963'
7. Stimulate interval with gel/sand frac
8. Clean Out & remove RBP's
9. RTP as Blinebry/Tubb-Drinkard Downhole Commingled

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

June 25, 1998

(This space for Federal or State Office Use)

(ORIG. SGD.) LES BABYAK

Approved by

Conditions of approval if any

Title

PETROLEUM ENGINEER

Date

JUL 23 1998

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34270	2 Pool Code 47960	3 Pool Name Oil Center Blinebry
4 Property Code	5 Property Name Meyer B 4	6 Well Number #32
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 3588

10 Surface Location

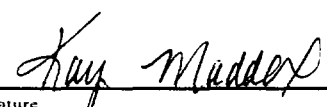
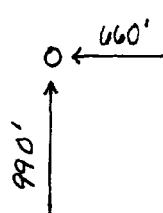
UL or lot no. P	Section 4	Township 21S	Range 36E	Lot Idn	Feet from the 990	North/South line South	Feet from the 660	East/West line East	County Lea
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres 80	13 Joint or Infil	14 Consolidation Code	15 Order No.
--------------------------	-------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Kay Maddox Printed Name Regulatory Agent Title June 25, 1998 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1094-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Designation and Serial No LC 031740B
2 Name of Operator CONOCO INC.	6 If Indian, Allottee or Tribe Name
3 Address and Telephone No 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7 If Unit or CA, Agreement Designation
4 Location of Well (Footage, Sec., T. R. M. or Survey Description) Section 4, T-21-S, R-36-E, P 990 FSL & 660 FEL	8 Well Name and No Meyer B4 # 32
	9 API Well No 30-025-34270
	Oil Center Blinebry, Hardy Tubb Drinkard
	11 County or Parish, State Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Downhole Commingle	<input type="checkbox"/> Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

It has been proposed to downhole commingle the Blinebry and the Tubb/Drinkard in this well.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

DHC-2011

14. I hereby certify that the foregoing is true and correct	Kay Maddox	
Signed Kay Maddox	Title Regulatory Agent	Date June 25, '98
(This space for Federal or State official use)	(ORIG. SGD.) LES BABYAK	PETROLEUM ENGINEER
Approved by	Title	Date JUL 23 1998
Conditions of approval if any.		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

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*See Instruction on Reverse Side

DISTRICT I

c/o Buckhorn Hobby, NM 88241-1980

DISTRICT II

817 South First St. Artesia NM 88210-2635

DISTRICT III

1000 Rio Brazos Rd. Aztec NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-98

APPROVAL PROCESS

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Lease

Meyer B-4

#32

Section 4, T-21-S. R-36-E, P

Lea

Well No

Unit Ltr Sec Twp Rge

County

OGRID NO 005073

Property Code

API NO

30-025-34270

Spacing Unit Lease Types (check 1 or more)

Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling.	Upper Zone	Intermediate Zone	Lower Zone
1 Pool Name and Pool Code	Oil Center; Blinbry 47960		Hardy Tubbs Drinkard 29760
2 TOP and Bottom of Pay Section (Perforations)	5898-6243'		6620-6744'
3 Type of production (Oil or Gas)	Oil		Oil
4 Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure	a (Current)	a	a
Oil Zones - Artificial Lift: Estimated Current	450		1200
Gas & Oil - Flowing Measured Current	b (Original)	b	b
All Gas Zones Estimated Or Measured Original	2300		2500
6 Oil Gravity (*API) or Gas BT Content	44		
7 Producing or Shut-in?	To Be Completed		Producing
Production Marginal? (yes or no)	Yes (Expected)		Yes
- If Shut-In give date and oil/gas/water rates of last production	Date Rates	Date Rates	Date Rates
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.			
- If Producing, date and oil/gas/water rates of recent test (within 60 days)	To be allocated by Subtraction Method - See Attached table	Date Rates	5.4.98 52 BOPD, 107 BWPD, 107 MCFD
8 Fixed Percentage Allocation Formula - % for each zone	Oil Gas	Oil Gas	Oil Gas

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Agent

DATE

June 25, 1998

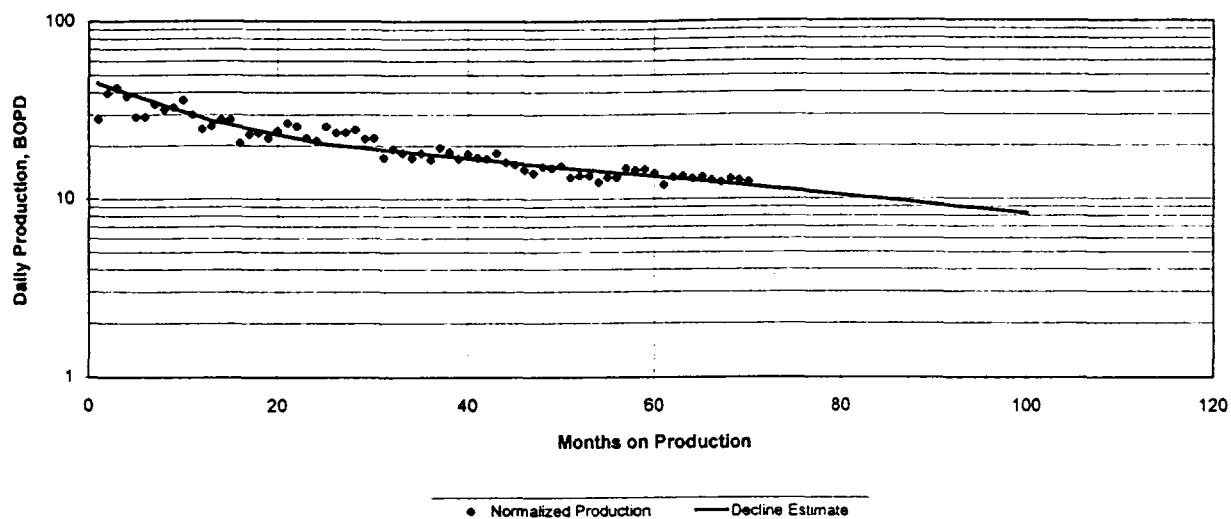
TYPE OR PRINT NAME Kay Maddox

TELEPHONE NO.

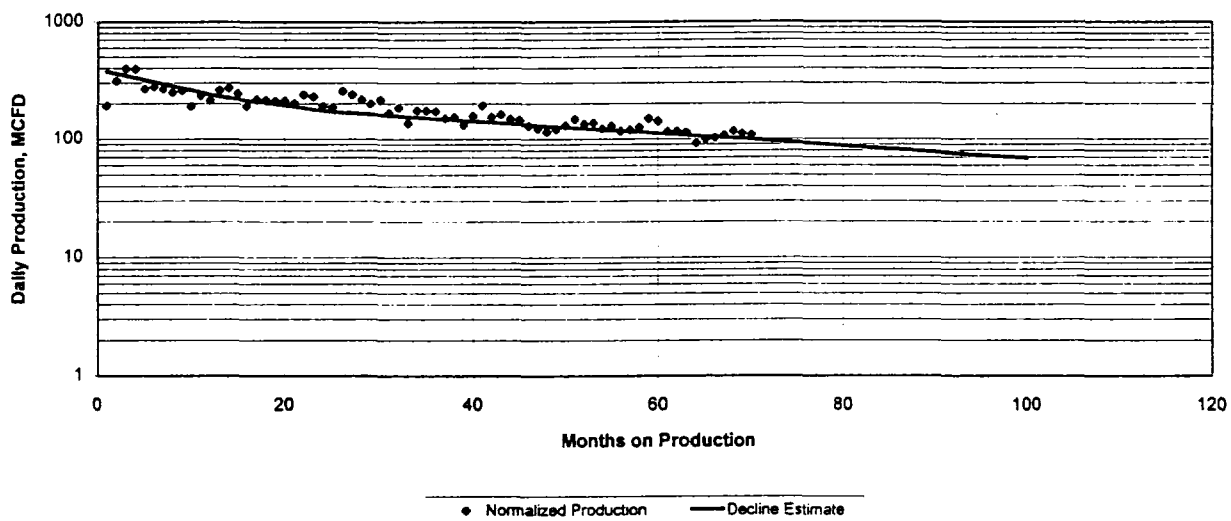
(915) 686-3798

Meyer B4 No. 32: Typical Declines of Tubb/Drinkard Offsets (9 wells)

Normalized Oil Decline
Sec 3 Hardy-Tubb Drinkard

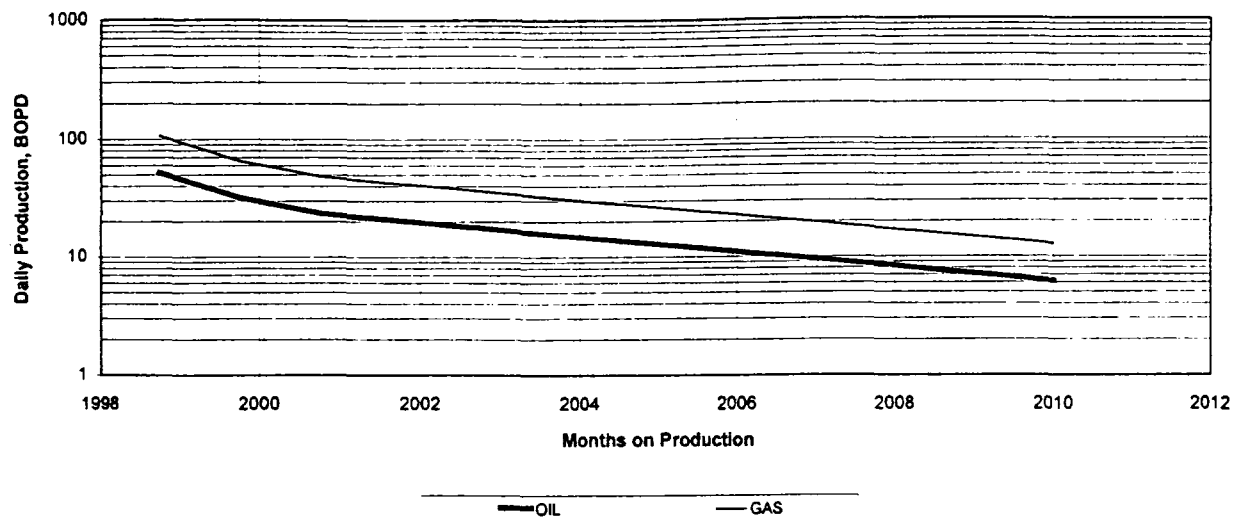


Normalized Gas Decline
Sec 3 Hardy-Tubb Drinkard



DATA FOR SUBTRACTION METHOD: Based on Normalized Decline of Offsets

Expected Decline Meyer B4 No. 32 Tubb/Drinkard



YEAR	MID-YEAR AVG MCFD	MID-YEAR AVE BOPD
1998	107.00	52.00
1999	74.00	36.00
2000	52.00	25.00
2001	43.00	21.00
2002	38.00	18.00
2003	32.00	16.00
2004	28.00	14.00
2005	24.00	12.00
2006	21.00	10.00
2007	18.00	9.00
2008	16.00	8.00
2009	14.00	7.00
2010	12.00	6.00

Based on Effective Monthly Decline of 4% for the first year, 2.5% the second year, and 1.2% for remainder

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34270	2 Pool Code 47960	3 Pool Name Oil Center Blinebry
4 Property Code	5 Property Name Meyer B 4	6 Well Number #32
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 3588

10 Surface Location

UL or lot no. P	Section 4	Township 21S	Range 36E	Lot Idn	Feet from the 990	North/South line South	Feet from the 660	East/West line East	County Lea
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

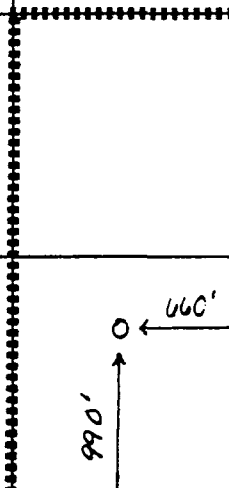
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

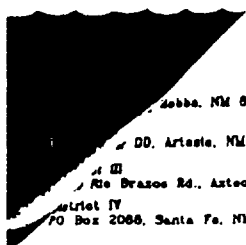
Kay Maddox
Signature
Kay Maddox
Printed Name
Regulatory Agent
Title
June 25, 1998
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number



Albuquerque, NM 88241-1980
Albuquerque, NM 88211-0719
Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 29760	³ Pool Name Hardy Tubb/Drinkard Pool
⁴ Property Code 003061	⁵ Property Name MEYER B-4		⁶ Well Number 32
⁷ OCRD No. 005073	⁸ Operator Name CONOCO INC.		⁹ Elevation 3588'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<input checked="" type="checkbox"/> X	4	21-S	36-E		990	SOUTH	660	EAST	LEA

¹¹Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>¹⁶</div>	<div>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Mike L. Mankin Printed Name Right of Way Agent Title 12/11/97 Date</div>			
	<div>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief. NOVEMBER 21, 1997 Date of Survey Signature and Seal of Registered Surveyor: Certificate Number 8278</div>			
<div>LAT. = 32°30'12" LONG. = 105°15'48" XXXXXXXXXXXXXXXXXXXX 990' 660' XXXXXXXXXXXXXXXXXXXX</div>				

Meyer B4 #32
Section 4, T-21-S, R-36-E, P
API # 30-025-34270
Lea County, New Mexico

RE: Application to Downhole Commingle

OFFSET OPERATORS:

Me-Tex Oil & Gas Inc.
PO Box 2070
Hobbs, New Mexico 88240-2070

Chevron USA Inc
935 Gravier St
New Orleans, LA 70112-1625

Exxon Exploration
233 Ben Mar
Houston, Tx 77060-2544

Oryx Energy Co
PO Box 2880
Dallas, TX 75221-2880

A copy of the C-107 A - Downhole Commingle Application was sent to the above listed parties on this the 25th day of June, 1998.

Meyer B4 No. 32 DHC: Offset Operators

T21S-R36E

	<p>CONOCO</p> <p>4</p>	<p>3</p> <p>METEX</p> <p>ORYX</p>
	<p>CHEVRON</p> <p>9</p>	<p>EXXON</p> <p>10</p>

Meyer B4 No. 32 DHC: Offset Operators

T21S-R36E

	CONOCO	
4		3
		METEX
	32	ORYX
CHEVRON		EXXON
9		10

District I -
PO Box 1970, Hobbs, NM 88241-1980 ✓
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
3. THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCLUDE NOTIFY THIS OFFICE.		3. Reason for Filing Code NW 3-17-98	
4. API Number 30-0 25 34270	5. Pool Name <i>Alberta Herdy Tubo</i> Drinkard	6. Pool Code 96356 <i>29760</i>	
7. Property Code 013396	8. Property Name <i>MEYER B-4</i>	9. Well Number <i>32</i>	

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
P	4	21S	36E		990	South	660	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
F									
12. Loe Code F	13. Producing Method Code P	14. Gas Connection Date 3-17-98	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 NW Ave. Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Penbrook, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

23. POD	24. POD ULSTR Location and Description
0773650	Sec 4, T21S, R36E

V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
1-24-98	3-17-98	7050'	6993'	6620-6744'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4"	8 5/8"	1244'	550 sx CI C	
7 7/8"	5 1/2"	7050'	550 sx CI C	

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
3-17-98	3-17-98	3-27-98	24	68	68
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method
	60	79	79		

(I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.)
Signature: *Ann E. Ritchie*

Printed name: Ann E. Ritchie

Title: Regulatory Agent 915 684-6381

Date: 4-7-98

Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by

Chris Williams

Title

DISTRICT 1 SUPERVISOR

Approval Date:

AUG 04 1998

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Form 3160-4
(November 1983)
(formerly 9-330)

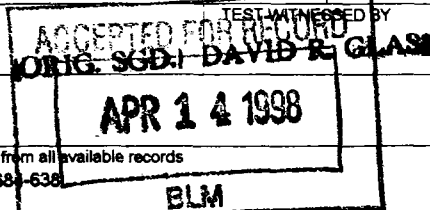
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985
5 LEASE DESIGNATION AND SERIAL NO.
LC 031740B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO, INC.				8. FARM OR LEASE NAME Meyer B 4 Well #32	
3. ADDRESS OF OPERATOR 10 Deste Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381 (915) 686-5424				9. API Number 30 025 34270	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FEL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Drinkard	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T21S, R36E				12. COUNTY OR PARISH Lea	
13. STATE NM				14. PERMIT NO. H3-98	
15. Date Spudded 1-24-98		16. Date T.D. Reached 2-13-98		17. DATE COMPL (Ready to prod.) 3-12-98	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3588' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7050'		21. PLUG, BACK T.D., MD & TVD 6993'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb from 6620 - 6744'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		23#		1244'	
5 1/2"		15.5#		7050'	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		6744'			
31. PERFORATION RECORD (Interval, size and number) Tubb from 6620-26, 6636-42, 6644-69, 6682-90, 6718-22, 6740-44' w/ 1 SPF					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.					
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED			
6620-6744'		2500 gals 15% HCL			
		58,000 gals SFG w/165,000 # 16/30 TLC			
		40,000# 16/30 SLC			
33. PRODUCTION					
DATE FIRST PRODUCTION 3-17-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping			WELL STATUS (Producing or PRODUCING)
DATE OF TEST 3-27-98		HOURS TESTED 24		CHOKE SIZE	
FLOW. TUBING PRESS. 68		CASING PRESSURE 68		CALCULATED 24-HOUR RATE	
PROD'N. FOR TEST PERIOD OIL - BBL. 60		GAS - MCF. 79		WATER - BBL. 79	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS Sales					
35. LIST OF ATTACHMENTS Deviation & logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381					
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent		DATE 4-7-98	



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

Conoco, Inc.
Meyer B 4, Well #32
Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):


FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
						SubSeaDepth
			Shows based on mudlogs: 5656-6286 6500-6780 6812-6874 6900-6918 6948-7000'	Yates Grayburg San Andres Glorieta Paddock Blinbry Tubb Drinkard	2668 3650 3916 5286 5366 5866 6475 6810'	+931 -51 -317 -1687 -1767 -2267 -2876 -3211"

38. GEOLOGIC MARKERS

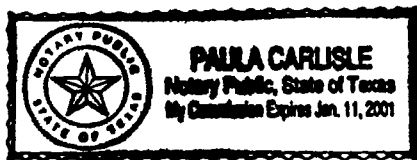
Conoco, Inc.
Attn: Narvie
P.O. Box 953
Midland, Texas 79702

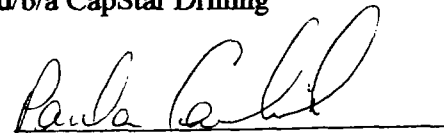
Meyer B4 #32
Lea County NM

500	5.00	1/2	0.88	4.38	4.38
1000	5.00	3/4	1.31	6.56	10.94
1244	2.44	3/4	1.31	3.20	14.14
1750	5.06	1	1.75	8.86	23.00
2000	2.50	1/2	0.88	2.19	25.18
2250	2.50	2 1/2	4.38	10.94	36.12
2400	1.50	2 1/4	3.94	5.91	42.03
2750	3.50	1 3/4	3.06	10.72	52.75
3250	5.00	3/4	1.31	6.56	59.31
3750	5.00	1	1.75	8.75	68.06
4250	5.00	1 1/4	2.19	10.94	79.00
4750	5.00	1	1.75	8.75	87.75
5250	5.00	1 1/4	2.19	10.94	98.68
5559	3.09	1 1/4	2.19	6.76	105.44
6050	4.91	1 1/2	2.63	12.89	118.33
6550	5.00	1 1/4	2.19	10.94	129.27
7050	5.00	1	1.75	8.75	138.02


James L. Brazeal - President

The attached instrument was acknowledged before me on the 16th day of
Feb, 1997 by Jim Brazeal, President, Brazeal Inc. d/b/a CapStar Drilling




Notary Public

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation
P.O. Box 1989
Hobbs, NM 88241
Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.

LC 031740B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION
Other

2. Name of Operator

CONOCO, INC.

3. Address and telephone no.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 886-5424 915 884-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 990' FSL & 660' FEL
TD: Sec 4, T2S, R36E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Meyer B 4, Well #32

9. API#

30 025 34270

10. Field and Pool, or Exploratory Area

Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

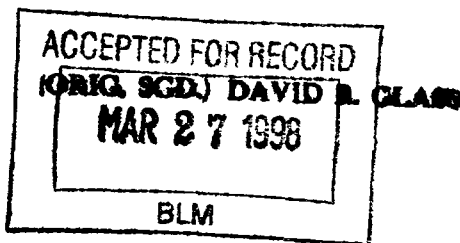
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ TD & run production casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-13-98: Ran 7050' of 5 1/2", I7#, K-55 casing, cemented with lead slurry of 155 sx CI C + 16% gel + .4%
CD 32 + .3% SM + 6# per sx Gilsonite, tailed with 395 sx CI C + 1.1% FL-62 + 1% GA-52
+ .3% CD 32 + .2% SM + 3% salt + 6# per sx Gilsonite. Tested plug to 1900 psi- held OK.
WOC. Rig released 2-14-98.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 3-13-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

LC 031740B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

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10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 990 FSL & 660' FEL
TD: Sec 4, T21S, R36E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
Meyer B 4
Well #32

9. I

30 0025

10. Field and Pool, or Exploratory Area
Drinkard

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

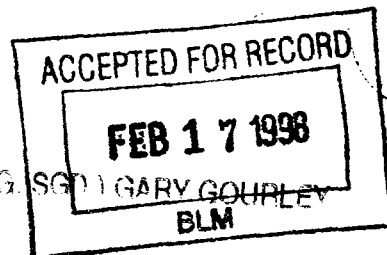
☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Spud & set surface casing ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I-24-98: Move in and spud I2 I/4" hole.

I-26-98: Ran I244' of 8 5/8", 23#, M-50, ST & C casing, cemented with lead slurry - 350 sx, 35:65:6,
+ 2% CaCl2 + I/4#/sk cello-flake, tailed with 200 sx Cl C + 2% CaCl2. Tested to 1000 psi.
Circulated 30 sx to surface.



14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 2-9-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNIT

PROPERTY NO. 3061IONS ON
e)

DEPARTMENT

POOL CODE 29760

BUREAU OF

EFF. DATE 1/16/99

APPLICATION FOR PE

API NO. 30-025-34270

1a. TYPE OF WORK

DRILL ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS AND TELEPHONE NO

10 Desta Dr. Ste 430E, Midland, Tx. 79705-4500

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)

At surface

990' FSL & 660' FEL

At proposed prod. zone

990' FSL & 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO

LC 031740B

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME WELL NO

Meyer B4

9. API WELL NO

32

10. FIELD AND POOL, OR WILDCAT

Haidy
1460 Drinkard11. SEC. T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 4, T21S, R36E

12 COUNTY OR PARISH

Lea

13. STATE

NM

5. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if Any)

16 NO OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7050'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc)

3588' GR

22. APPROX. DATE WORK WILL START*

1-1-98

23

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	M-50, 8-5/8"	23#	1250'	WITNESS 1575 sxs, circ.
7-7/8"	K-55, 5-1/2"	17#	7050'	1575 sxs, circ.

It is proposed to drill a vertical wellbore as a Drinkard producer according to the plan submitted in the following attachments:

1. Well Location and Acreage Dedication Plat (C-102)
2. Proposed Well Plan Outline
3. Surface Use Plan
4. Exhibit A: Vicinity Map
5. Exhibit B: Location Verification Map
6. Exhibit C.1-C.2: Flow Line and Electric Line Plats
- 7 Exhibit D: Trailer Mounted Rig Layout Drawing
8. BOP & Choke Manifold Specifications
9. H2S Drilling Operations Plan
10. Surface owner communications

CAPTAN CONTROLLED WATER BASIN

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or potion thereof, as described above and as covered by BLM Bond File No. ES-0085.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

Mike L. Mankin

Right of Way Agent

12/11/97

(This space for Federal or State office use)

PERMIT NO

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) ALEXIS C. SWOBODA

ADM, MINERALS

APPROVED BY

TITLE

DATE

Acting

1-13-98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-D25-34270		² Pool Code 29760	³ Pool Name Hardy Tubb/Drinkard Pool
⁴ Property Code 003061	⁵ Property Name MEYER B-4		⁶ Well Number 32
⁷ OGRID No. 005073	⁸ Operator Name CONOCO INC.		⁹ Elevation 3588'

¹⁰Surface Location

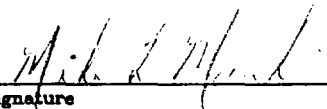

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	21-S	36-E		990	SOUTH	660	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Mike L. Mankin Printed Name Right of Way Agent Title 12/11/97 Date	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief. NOVEMBER 21, 1997 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number 8278	
				LAT.=32°30'12" LONG.=103°15'48" XXXXXXXXXXXXXXXXXXXX 660' 990' XXXXXXXXXXXXXXXXXXXX		

PROPOSED WELL PLAN OUTLINE

WELL NAME
LOCATION

Meyer B-4 No. 32
990' FSL 660' FEL Sec 4 T21S-R36E

Ground Level
Kelly Bushing:

Depth MD	FORMATION TOPS	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Days
0		Possible Hole Enlargement & Sloughing		12-1/4"			Normal	8.4 - 9.5 Fresh	
1000					8-5/8", 23#, M-50 ST&C @ 1250'				
	Rustler 1270'	Washouts in Salt Section			515 sx, circ.			10 Brine	3
2000									
	Base Salt 2530'								
	Yates 2665'	Possible Losses	Muddloggers on at 2600'		Top 2nd Stage Tail at 2600'				
	7 Rivers 2915'			7-7/8"					
3000									
	Queen 3340'								
	Grayburg 3615'	Chevron's Eunice Monument South Waterflood injects in the Grayburg	H2S Monitor on at 3600'				Possible over pressure due to waterflood		
	San Andres 3885'	Possible over pressure may require stripping through the rotating head.			DV Tool @ 3900'				7
4000		Lost Returns in San Andres							
5000									
	Glorietta 5260'								
					Top 1st Stage Tail at 5200'				
	Blinberry 5875'								
6000									
	Tubb 6625'								
			GR/CNL/CAL 2600'- Surface Casing					10 ppg Starch Gel	
	Drinkard 6815'		DLL/MLL/FDC/GR/CNL/PE/CAL TD-2600'		5-1/2", 17#, K-55 LT&C @ 7050'				17
7000	TD @ 7050'				1575 sx, circ.				

DATE

02-Dec-97

APPROVED


Jim Tietema, Drilling Engineer


Trent Boneau, Reservoir Engineer

Well Name : Meyer B-4 No. 32

Location : 990' FSL & 660' FEL, Sec 4-T21S-R36E

Casing Program

Surface : 8-5/8" casing in 12-1/4" Hole at 1250 ft.

Production : 5-1/2" casing in 7-7/8" Hole at 7,050 ft.

Cementing Program :

Surface

Lead 315 sacks Class C Mixed at 12.7 ppg
Additives 35:65:6 (Poz:Cem:Gel) + 2% CACL2
+ 0.25 pps Cello-Flake

Tail 200 sacks Class C Mixed at 14.8 ppg
Additives 2% A-7P

Production

DV Tool 3,900'

(1st Stage)

Lead 150 sacks Class C Mixed at 12 ppg
Additives 16.0% Gel + 0.40% CD-32 + 0.20% SM + 139.71% Fresh Water

Tail 415 sacks Class C Mixed at 14.8 ppg
Additives 1.1% FL-62 + 1.0% BA-58 + 0.3% CD-32 + 0.2 SM
+ 3.0% Salt + 56.57% Fresh Water
Free Water 0 % Fluid Loss 40 cc/30 min.

(2nd Stage)

Lead 475 sacks Class C Mixed at 12.0 ppg
Additives 16.0% Gel + 0.40% CD-32 + 0.20% SM + 139.71% Fresh Water

Tail 535 sacks Class C Mixed at 14.8 ppg
Additives 1.1% FL-62 + 1.0% BA-58 + 0.3% CD-32 + 0.2 SM
+ 5.0% Salt + 57.2% Fresh Water

**SURFACE USE PLAN
Conoco Inc.**

Meyer B-4 No. 32

The following is required information concerning the possible effect which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 990' FSL & 660' FEL, Sec. 4, T-21S, R-36E, Lea County, New Mexico.
- B. Exhibit "A" is a Vicinity road and well map. Directions to the location are as follows:

South of Monument, NM on Hwy 8 to intersection of Hwy 175, then right 150', then left 3/10 mile to location.
- C. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

- A. No new access road will be required.
- B. No turnout will be required.
- C. No culverts will be required.
- D. No gates, cattleguards, or fences will be required.

3. Topographic Map and Well Location

A 7.5" quadrangle topo map of the area is included as Exhibit "B".

4. Additional Right-of-Ways

EXHIBITS C.1 - C.2 are survey plats for the flowline and power line right-of ways.

5. Water Supply

Fresh water will be secured from the City of Eunice and brine from a public water station in Eunice. All water will be trucked and will follow the above described route to location.

6. Source of Construction Materials

Caliche will come from the pit located in the NW/4 SE/4 Sec. 4, T-21S, R-36E.

7. Methods of Handling Waste Disposal

Waste Disposal: Well cuttings will be disposed in reserve pit. Barrel trash containers to be in accessible locations within drill site area during drilling and completion procedures. All detrimental waste will be hauled away. See Exhibit "D" (rig layout) for location of pits. If well is productive, maintenance waste will be placed in special trash cans and hauled away periodically. Any produced water will be collected in tanks until hauled to an approved disposal system, or separate disposal applications will be submitted to survey for appropriate approval.

8. Ancillary Facilities

None.

9. Wellsite Layout

See Exhibit "D". The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced.

10. Plans for Restoration of Surface

Reserve pits will be rehabilitated once drilling fluids have been allowed to evaporate to the point the pits are dry enough for backfilling and leveling. In the event drilling fluids will not evaporate in a reasonable time period, the fluids will be removed and transported by tank truck to a state approved disposal facility. Backfilling and leveling of the location will be completed within a time period of one year upon cessation of drilling operations.

11. Surface Ownership

Fee. A letter verifying negotiation of damages is attached.

12. Other Information

An archaeological survey will be conducted for these right-of-ways.

13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Mike L. Mankin
10 Desta Drive Suite 430E
Midland, Texas 79705
(915) 686-5794

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

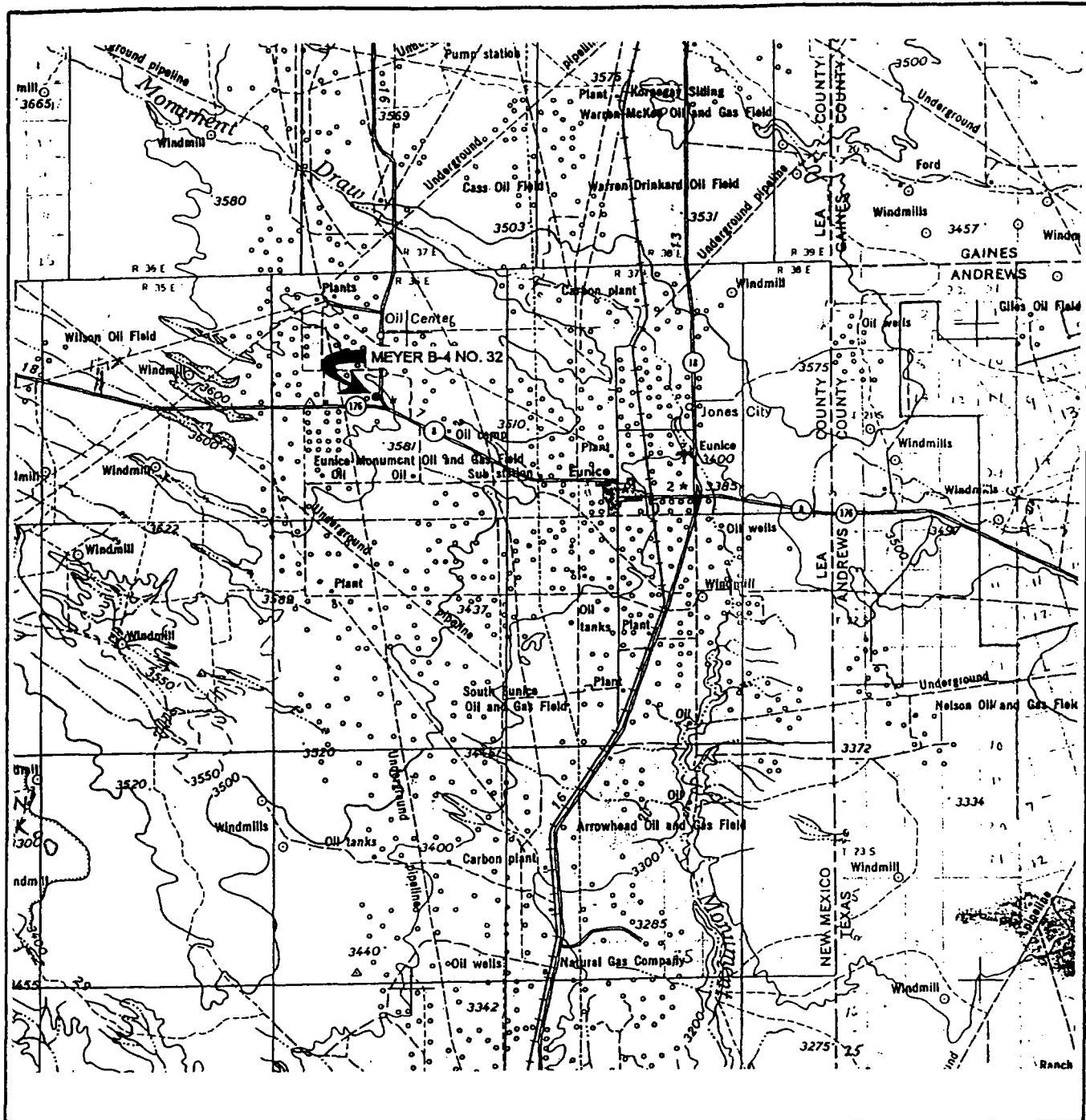
Mike L. Mankin

Mike L. Mankin
Right of Way Agent

12/11/97

Date

VICINITY MAP



SCALE: 1" = 4 MILES

WTC 45074

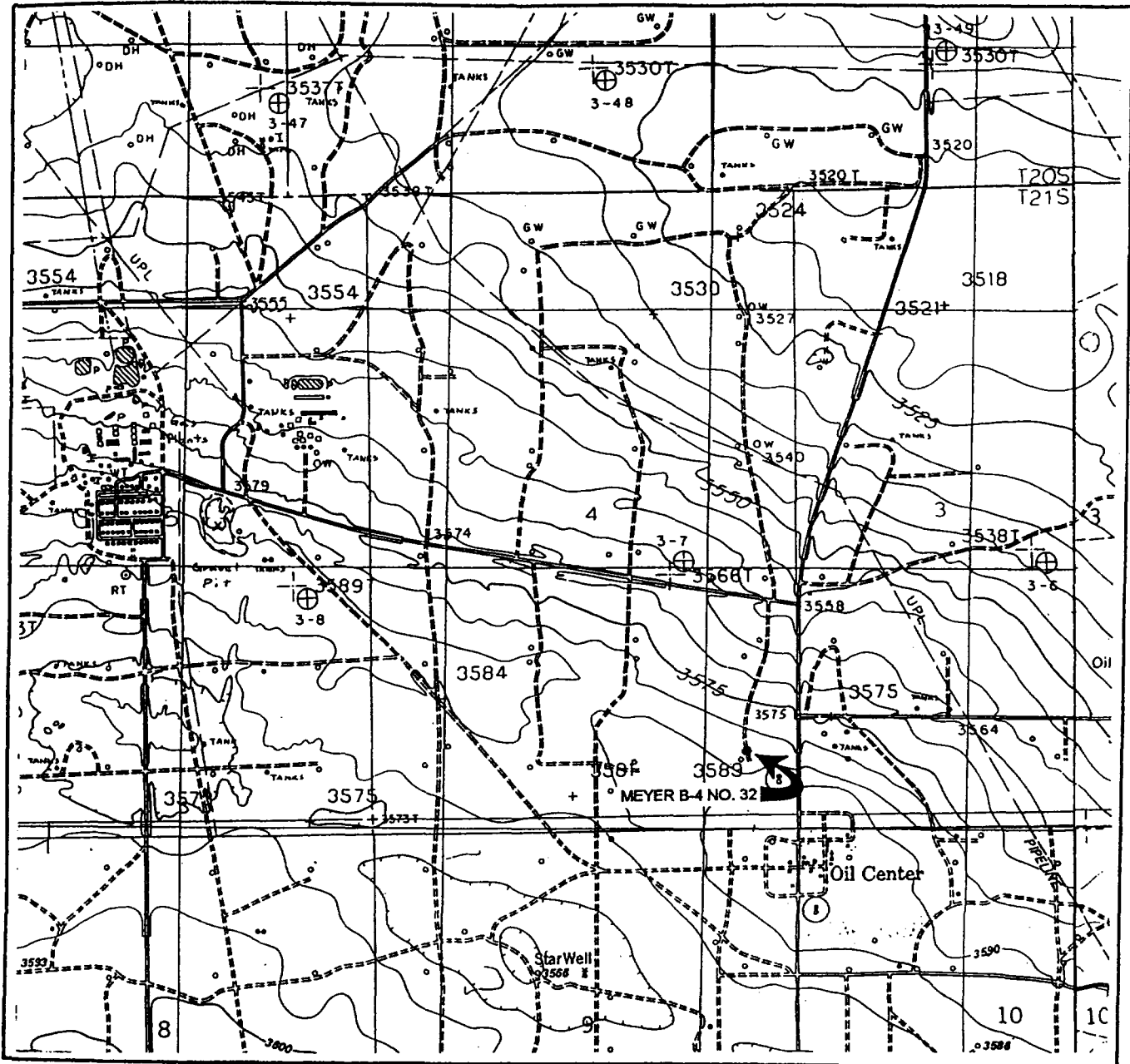
SEC. 4 TWP. 21-S RGE. 36-ESURVEY N.M.P.MCOUNTY LEA STATE NMDESCRIPTION 990' FSL & 660' FELELEVATION 3588'OPERATOR CONOCO INC.LEASE MEYER B-4 NO. 32**WEST TEXAS CONSULTANTS, INC.**

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'
WTC 45074

SEC. 4 TWP. 21-S RGE. 36-E

SURVEY N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 990' FSL & 660' FEL

ELEVATION 3588'

OPERATOR CONOCO INC.

LEASE MEYER B-4 NO. 32

USGS TOPO MAP EUNICE, N.M., MONUMENT SOUTH,
N.M., OIL CENTER, N.M., AND HOBBS SW, N.M.

CONTOUR INTERVAL 5'

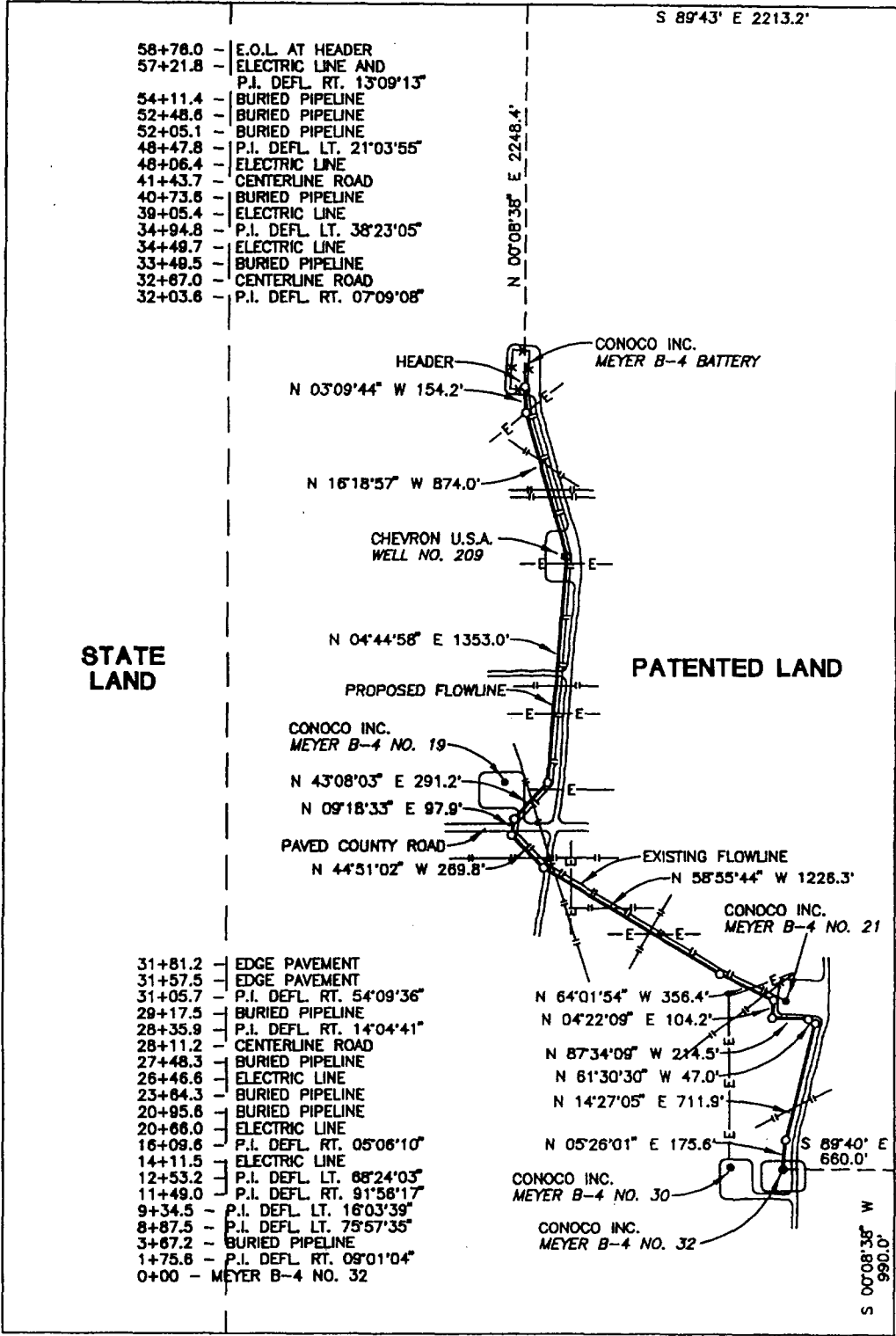
WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

SECTION 4, TOWNSHIP 21 SOUTH, RANGE 36 EAST, N.M.P.M.
LEA COUNTY, NEW MEXICO



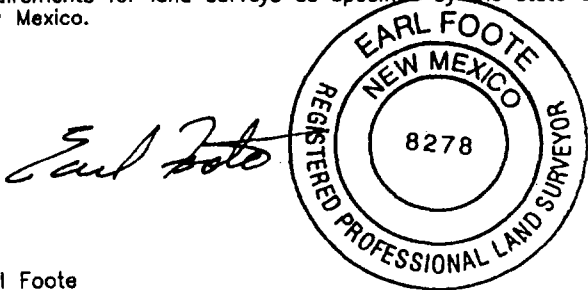
CENTERLINE DESCRIPTION OF A PROPOSED FLOWLINE:

BEGINNING at Conoco Inc. MEYER B-4 Well #32, from which point the southeast corner of Section 4, T-21-S, R-36-E, N.M.P.M., Lea County, New Mexico, bears S 89° 40' E, 660.0 feet and S 00° 08' 38" W, 990.0 feet;

THENCE with the centerline of proposed pipeline as follows: N 05° 26' 01" E, 175.6 feet; N 14° 27' 05" E, 711.9 feet; N 61° 30' 30" W, 47.0 feet; N 87° 34' 09" W, 214.5 feet; N 04° 22' 09" E, 104.2 feet; N 64° 01' 54" W, 356.4 feet; N 58° 55' 44" W, 1226.3 feet; N 44° 51' 02" W, 269.8 feet; N 09° 18' 33" E, 97.9 feet; N 43° 08' 03" E, 291.2 feet; N 04° 44' 58" E, 1353.0 feet; N 16° 18' 57" W, 874.0 feet; and N 03° 09' 44" W, 154.2 feet to a point at Conoco, Inc. MEYER B-4 BATTERY, for the end of this line, from which point the northeast corner of Section 4 bears N 00° 08' 38" E, 2248.4 feet and S 89° 43' E, 2213.2 feet.

PROPOSED FLOWLINE TO SERVE
MEYER B-4 WELL #32

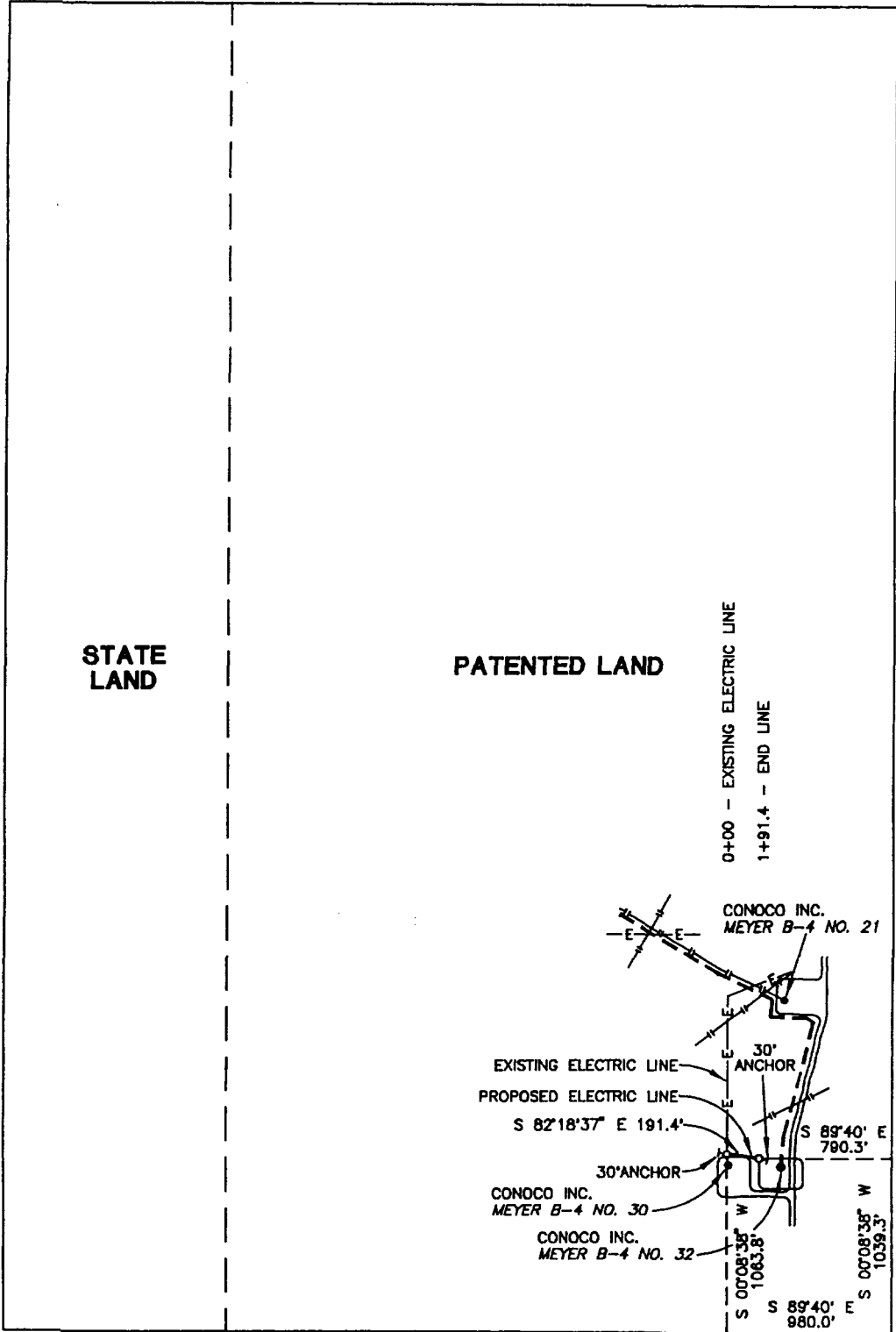
I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



Earl Foote
Registered Professional Surveyor
New Mexico Certificate No. 8278

CONOCO INC.		
5876.0 feet of proposed flowline in Section 4, T-21-S, R-36-E, N.M.P.M., Lea County, New Mexico		
WEST TEXAS CONSULTANTS, INC. ENGINEERS-PLANNERS-SURVEYORS		
MIDLAND, TEXAS		
Survey Date: 12-8-97	Date: 12-10-97	Scale: 1" = 1000'
WTC No. 45074	Drawn By: R.S.	Sheet 1 of 1

SECTION 4, TOWNSHIP 21 SOUTH, RANGE 36 EAST, N.M.P.M.
LEA COUNTY, NEW MEXICO



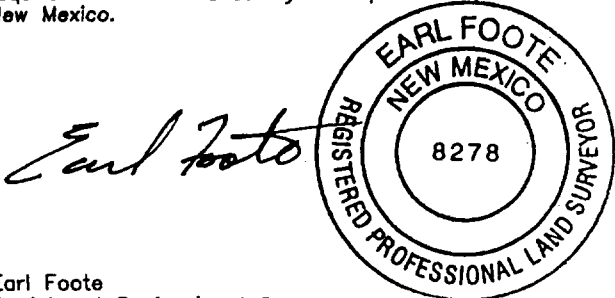
CENTERLINE DESCRIPTION OF A PROPOSED ELECTRIC LINE:

BEGINNING at a point in an existing electric line, from which point the southeast corner of Section 4, T-21-S, R-36-E, N.M.P.M., Lea County, New Mexico, bears S 00° 08' 38" W, 1063.8 feet and S 89° 40' E, 980.0 feet and an anchor easement bears N 82° 18' 37" W, 30.0 feet;

THENCE S 82° 18' 37" E, with the proposed electric line, 191.4 feet to a point for the end of this line, from which point an anchor easement bears S 82° 18' 37" E, 30.0 feet and the southeast corner of Section 4, bears S 89° 40' E, 790.3 feet and S 00° 08' 38" W, 1039.3 feet.

PROPOSED ELECTRIC LINE TO SERVE
MEYER B-4 WELL #32

I hereby certify that this plat was prepared from an actual survey made on the ground and meets or exceeds all requirements for land surveys as specified by the state of New Mexico.



Earl Foote
Registered Professional Surveyor
New Mexico Certificate No. 8278

CONOCO INC.

191.4 feet of proposed electric line in
Section 4, T-21-S, R-36-E, N.M.P.M.,
Lea County, New Mexico

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS MIDLAND, TEXAS

Survey Date: 12-8-97	Date: 12-10-97	Scale: 1" = 1000'
WTC No. 45074	Drawn By: R.S.	Sheet 1 of 1

TRAILER - MOUNTED RIG LAYOUT

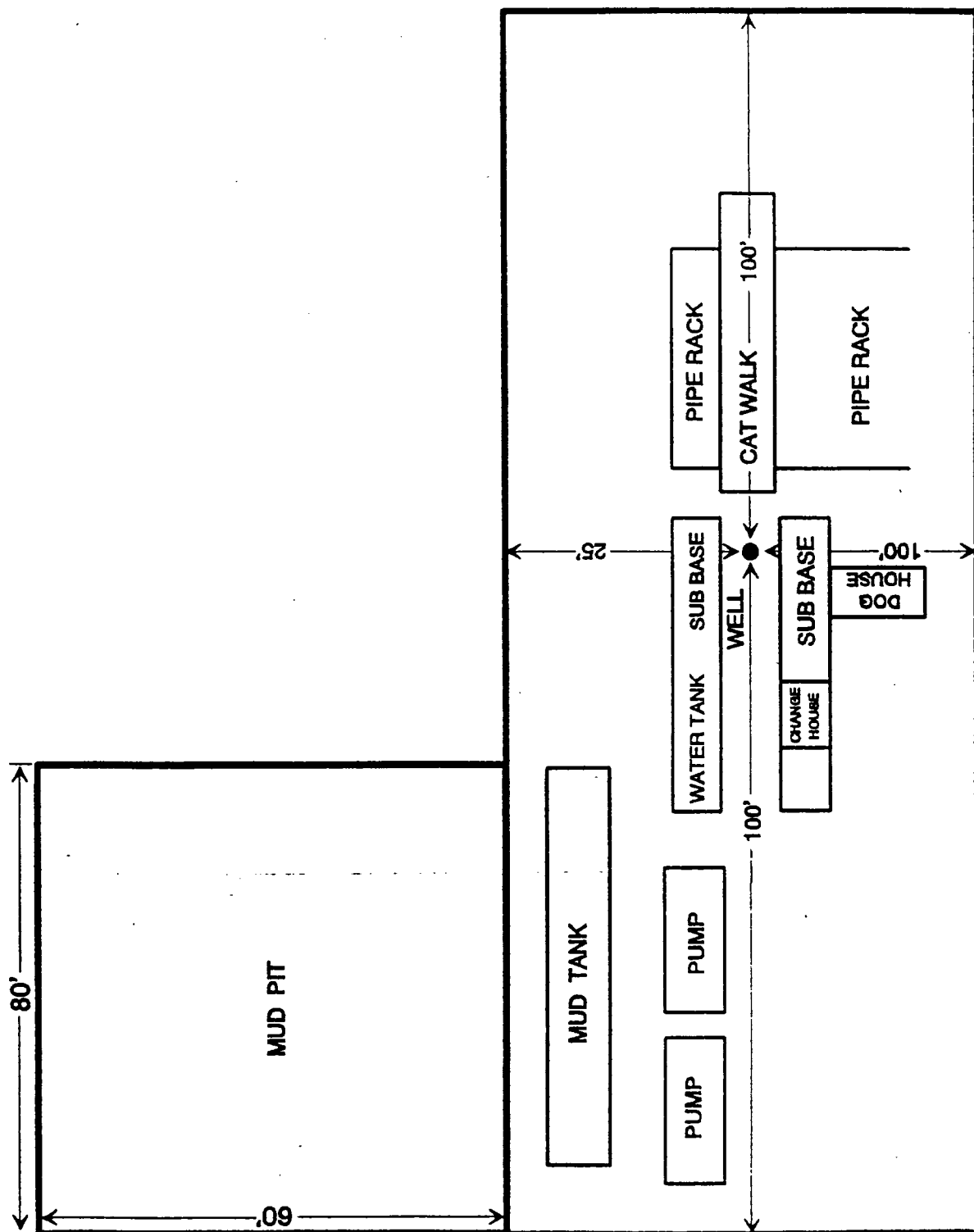
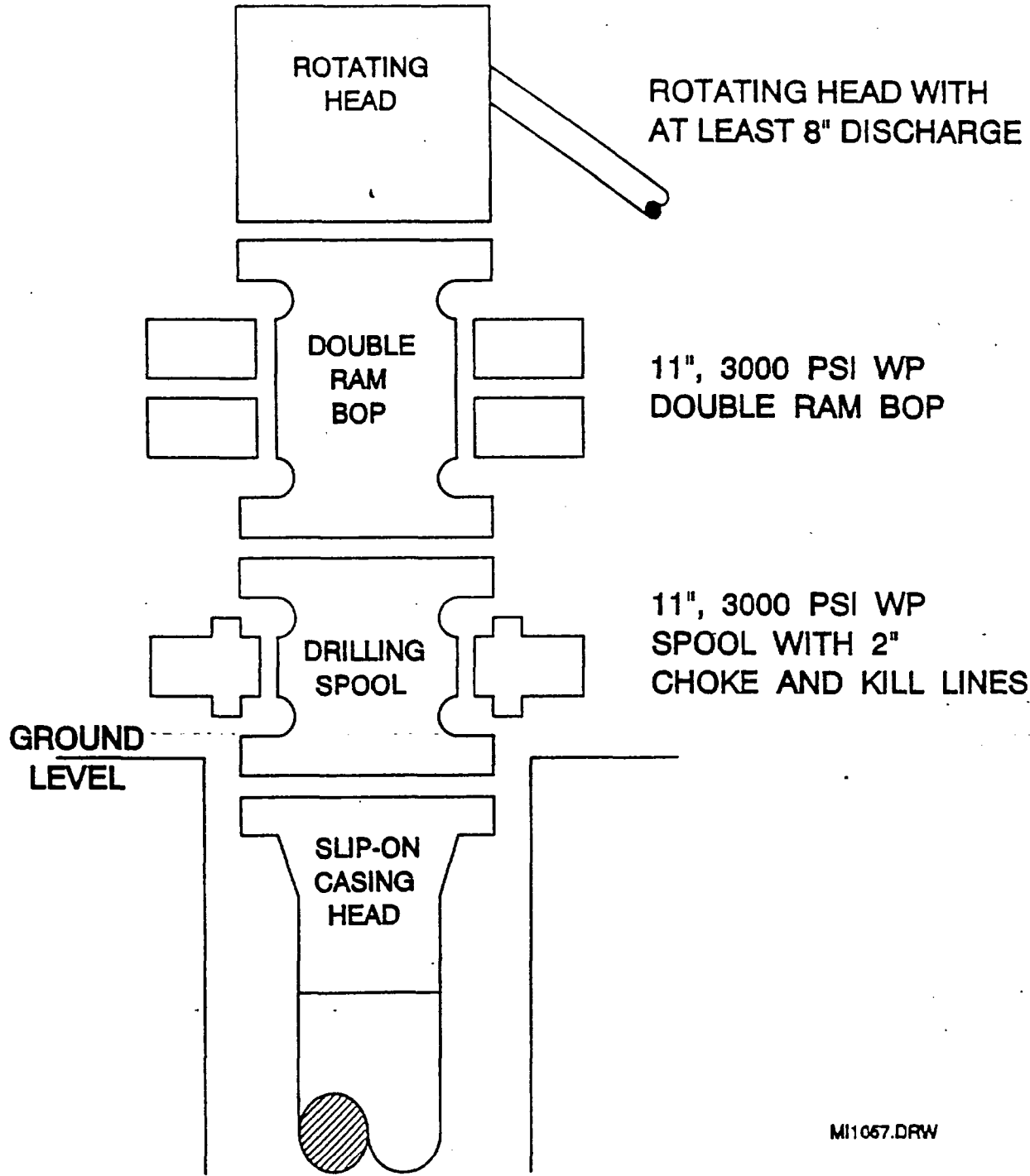
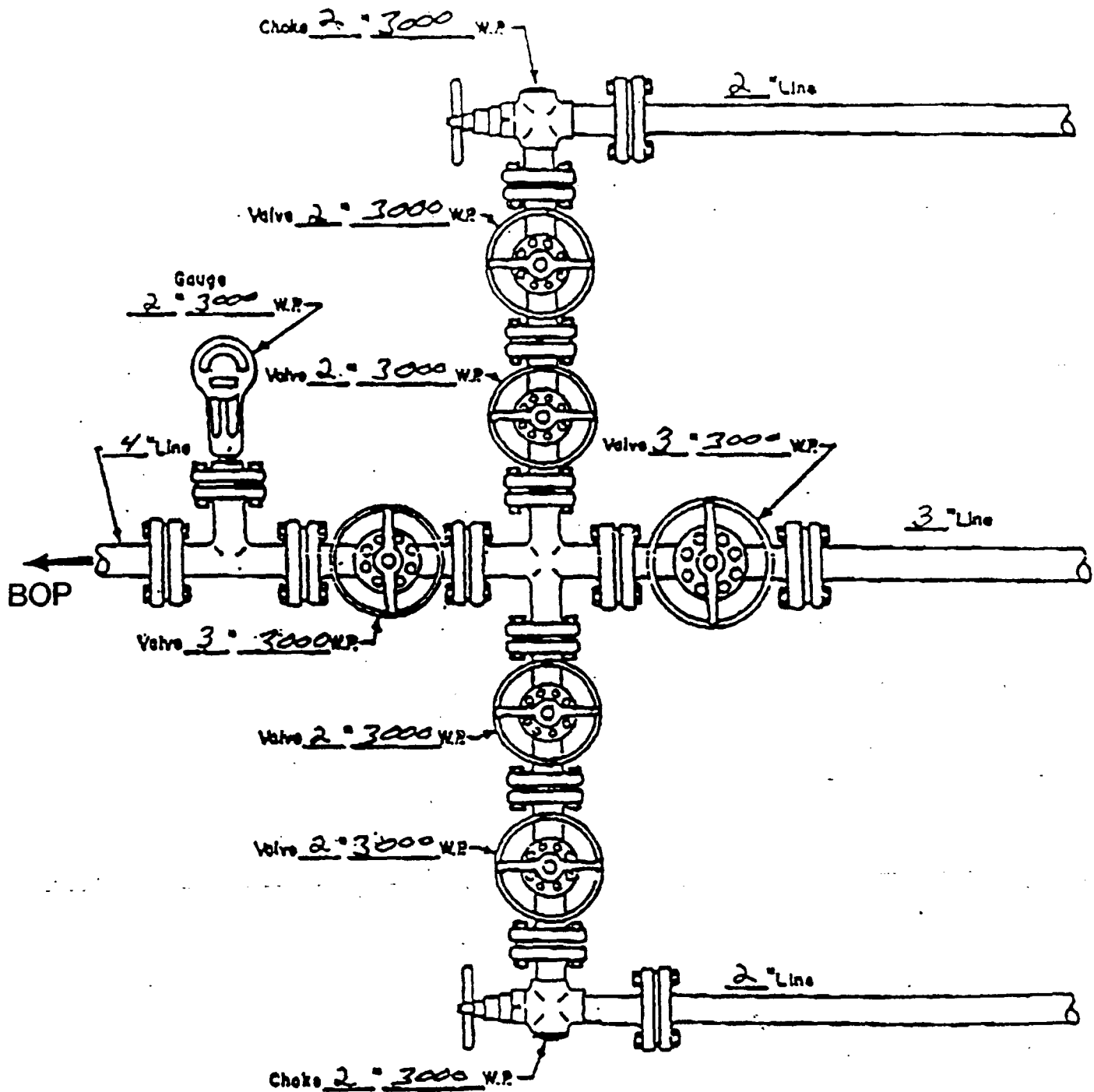


EXHIBIT D

BOP SPECIFICATIONS



CHOKE MANIFOLD DIAGRAM



MANIFOLD
3000 #W.P.

- ☒ Manual
- ☐ Hydraulic

H2S DRILLING OPERATIONS PLAN

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. Safety precautions
3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H₂S on metal components in the system, especially high tensile strength tubulars are to be used.
2. Corrective action and shut-down procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following safety equipment will be on location:

- A. Wind direction indicators as seen in attached diagram.
- B. Automatic H₂S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs as seen on the attached diagram. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the dog house and at briefing areas as seen in the attached diagram.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

- a. pipe rams to accomodate all pipe sizes
- b. blind rams
- c. choke manifold
- d. closing unit
- e. flare line and means of ignition

B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line or mobile telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing zones.

D. Drill Stem Tests

There are no drill stem tests proposed for this well.

III. WELL SITE DIAGRAM

A complete well site diagram including the following information is attached:

1. Rig orientation
2. Terrain
3. Briefing areas
4. Ingress and egress
5. Pits and flare lines
6. Caution and danger signs
7. Wind indicators and prevailing wind direction



WDI



H2S Safety Contractor



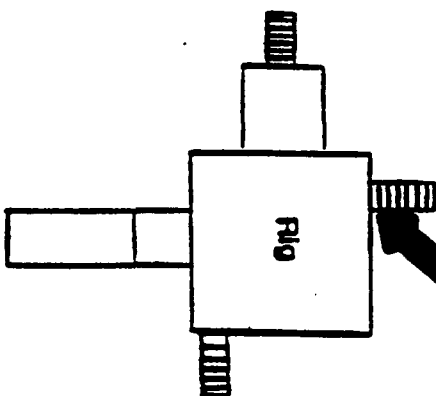
Conoco Quarters



Muster Area No. 1



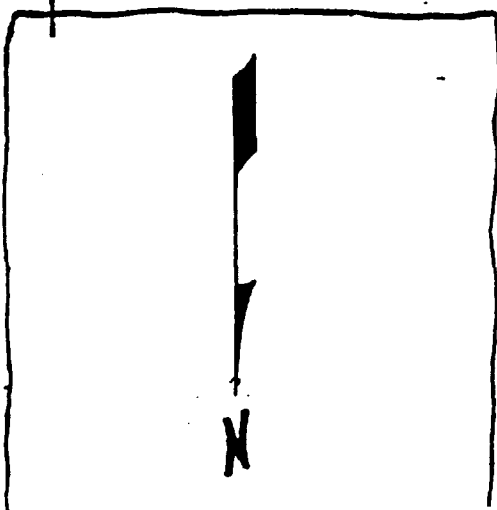
Contractor Quarters



WDI



Choke Manifold



Terrain is flat, and covered with native grasses:
Two of the three WDI (wind direction indicator) locations will be utilized
(Prevailing winds are SW to NE)

Muster Area No. 2

WDI





Mike L. Mankin
Right of Way Agent
Right of Way and Claims

Conoco Inc.
10 Desta Drive, Suite 430E
Midland, Texas 79705
(915) 686-5794

December 11, 1997

Bureau of Land Management
P. O. Box 1778
620 E. Greene Street
Carlsbad, New Mexico 88221-1778

Attn: Mr. Barry Hunt, Surface Protection Specialist

Re: Settlement for Well Location and Appurtenances
Meyer B4 Well # 32
Section 4, T21S, R36E
Lea County, New Mexico

Dear Mr. Hunt:

By this letter Conoco Inc. has made settlement with surface owner for the construction of the above referenced location and appurtenances.

If you have any questions, please contact me at 915-686-5794.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mike L. Mankin".

Mike L. Mankin

cc: File

WRS COMPLETION REPORTCOMPLETIONS
30-T-0042 08/28/98 SEC 4 TWP 21S RGE 36E
30-025-34270-0000 PAGE 1

NMEX LEA * 990FSL 660FEL SEC
STATE COUNTY FOOTAGE SPOT
CONOCO INC D DO
OPERATOR WELL CLASS INIT FIN
32 MEYER 'B4'
WELL NO. LEASE NAME
3597KB 3588GR HARDY
OPER ELEV FIELD/POOL/AREA
API 30-025-34270-0000
LEASE NO. PERMIT OR WELL ID. NO.
01/24/1998 03/27/1998 ROTARY VERT OIL
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
7050 TUBB CAPSTAR 8 RIG SUB 8
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7050 PB 6993 FM/TD DRINKARD
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

IRREG SEC
1 MI NW OIL CENTER, NM

WELL IDENTIFICATION/CHANGES

FLD CHGD FROM DRINKARD

CASING/LINER DATA

CSG 8 5/8 @ 1244 W/ 550 SACKS
CSG 5 1/2 @ 7050 W/ 550 SACKS

TUBING DATA

TBG 2 3/8 AT 6744

INITIAL POTENTIAL

IPF 60BOPD 79 MCFD 79BW 24HRS
TUBB PERF W/ 1/FT 6620- 6744 GROSS
PERF 6620- 6626 6636- 6642 6664- 6669 6682- 6690
PERF 6718- 6722 6740- 6744
ACID 6620- 6744 2500GALS
15% HCL
SWFR 6620- 6744 58000GALS 205000LBS SAND ADDTVGELA
GOR 1316 SFG W/16/30 TLC & SLC
GTY NOT RPTD

CONTINUED IC# 300257069797

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Petroleum Information/
Dwights LLC

PI/D-WRS-GET
Form No 187

COMPLETIONS SEC 4 TWP 21S RGE 36E
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CONOCO INC MEYER 'B4' D DO

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	YATES	2668	929	
LOG	GRAYBURG	3650	-53	
LOG	SN ANDRS	3916	-319	
LOG	GLORIETA	5286	-1689	
LOG	PADDOCK	5366	-1769	
LOG	BLINEBRY	5866	-2269	
LOG	TUBB	6475	-2878	
LOG	DRINKARD	6810	-3213	
SUBSEA MEASUREMENTS FROM KB				

LOGS AND SURVEYS / INTERVAL, TYPE/
LOGS 5500- 6970 GR 5500- 6970 CCL 5500- 6970 CNL
LOGS CBL

DRILLING PROGRESS DETAILS

CONOCO INC
10 DESTA DR WEST
MIDLAND, TX 79705-4500
915-686-5400
LOC/1997/
DRLG 2978
7050 TD, WOCT
7050 TD, PB 6993, TSTG
RIG REL 02/14/98
7050 TD, PB 6993
COMP 3/17/98, IPP 60 BOPD, 79 MCFGPD, 79
PROD ZONE - TUBB 6620-6744 (GROSS)
NO CORES OR DSTS

Stogner, Michael

From: Maddox, M. Kay [M-Kay.Maddox@conoco.com]
Sent: Tuesday, October 01, 2002 12:00 PM
To: Stogner, Michael
Subject: RE: NSL-4787 (SD)

Thank you for this - I sent the offset operator notifications yesterday and sent you a copy. I understand why you put the harsh paragraph in your order - the Meyer B4 #32 has been producing for four years. The person that was responsible for the well during that time obviously did not look up the pool rules, and unfortunately Hobbs did not catch it either. FYI Hobbs did not catch the #34 either, completion approved September 12. The #34 is a rogue well that was originally targeted for the strawn. When the #33 was not economic in the Strawn, they drilled the #34 as a Drinkard well. That did not work, and they started coming uphole perforating whatever looked good on the logs. The engineers assumed that because the well was at a standard location they were okay. It was not until I got involved with the #33 well that I caught the unique off pattern spacing rule for the Oil Blinebry pool. You are right, there is no excuse for the #32 but the timing on the #34 is not too far off, and the #33 is as close as it could be.

I will make a copy of your order and highlight your paragraph to reiterate to the engineers how imperative it is that they know the pool rules before they do anything - or at least ask.

They begin laying off yesterday - I haven't heard anything about regulatory. I will let you know!

-----Original Message-----

From: Stogner, Michael [mailto:MSTOGNER@state.nm.us]
Sent: Monday, September 30, 2002 12:10 PM
To: Valdes, Kathy
Cc: Kautz, Paul; Williams, Chris; Mull, Donna; Peterson, Marie; Maddox, M. Kay; Tom Kellahin (E-mail)
Subject: NSL-4787 (SD)

draft order attached

<<NSLOILSD.30.doc>>



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

October 24, 2002

Conoco, Inc.
10 Desta Drive - Suite 100W
Midland, Texas 79705
Attention: Kay Maddox
m-kay.Maddox@USA.Conoco.com

Telefax No. (915) 686-5780

Administrative Order NSL-4799 (SD)

Dear Ms. Maddox:

Reference is made to the following: (i) your application (*application reference No. pKRV0-226629350*) that was submitted to the New Mexico Oil Conservation Division ("Division") on September 20, 2002; (ii) the Division's initial response by e-mail from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe on September 25, 2002 informing you that the notification in this matter was inadequate; (iii) your voice mail messages for Mr. Stogner on September 26 and 27, 2002; (iv) your e-mail response of Tuesday, October 1, 2002 informing Mr. Stogner that proper notification had been submitted and a copy of this notice would be mailed to the Division; (v) your letter dated September 30, 2002 (received on October 4, 2002) with the required information to complete this application; and (vi) the Division's records in Santa Fe: all concerning Conoco, Inc.'s request for an exception to Rule 4 (a) of the "*Special Rules and Regulations for the Oil Center-Blinbry Pool*," as promulgated by Division Order No. R-2408, as amended, for the existing Meyer "B-4" Well No. 32 (**API No. 30-025-34270**) located at an off-pattern non-standard infill oil well location 990 feet from the South line and 660 feet from the East line (Unit X) of irregular Section 4, Township 21 South, Range 36 East, NMPM, Oil Center-Blinbry Pool (**47960**), Lea County, New Mexico.

The E/2 SE/4 of irregular Section 4, being a standard 80-acre stand-up oil spacing and proration unit within the Oil Center-Blinbry Pool, is currently simultaneously dedicated to Conoco, Inc.'s: (i) above-described Meyer "B-4" Well No. 32; and (ii) Meyer "B-4" Well No. 21 (**API No. 30-025-04482**), located at a standard oil well location 1980 feet from the South line and 660 feet from the East line (Unit Q) of irregular Section 4.

The subject application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, and the applicable provisions of the rules governing the Oil Center-Blinbry Pool.

It is our understanding that the Meyer "B-4" Well No. 32 was originally drilled by

Administrative Order NSL-4799(SD)
Conoco, Inc.
October 24, 2002
Page 2

Conoco, Inc. in February, 1998 to a total depth 7,050 feet and completed in the Hardy-Tubb-Drinkard Pool (29760) at a standard oil well location with a standard 40-acre oil spacing and proration unit comprising the SE/4 SE/4 of irregular Section 4. In early February, 1999, under the authority of Division Administrative Order DHC-2011, dated March 9, 2000, this well was completed in the Oil Center-Blinebry Pool. On March 11, 1999 the Blinebry interval was "put on production".

By the authority granted me under the provisions of the special pool rules governing the Oil Center-Blinebry Pool and Division Rule 104.F (2), the aforementioned Meyer "B-4" Well No. 32 located at an off-pattern non-standard oil well location in irregular Section 4 is hereby approved.

Further, both the aforementioned Meyer "B-4" Wells No. 21 and 32 are to be simultaneously dedicated to the subject 80-acre unit.

IT SHALL BE NOTED HOWEVER THAT Conoco, Inc., as a prudent operator, must recognize that a well location is unorthodox prior to its drilling or recompletion and not wait a period of three and a half years after producing from the affected interval to seek the necessary regulatory exceptions. If, any future application by Conoco, Inc. for an unorthodox location is not filed in a more timely fashion, all such subsequent applications will be subject to the Division's hearing process until further notice.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division – Hobbs
U. S. Bureau of Land Management – Carlsbad
W. Thomas Kellahin, Legal Counsel for Conoco, Inc. – Santa Fe
File: DHC-2011