

DATE 9/25/02	10/15/02	ENGINEER MS	LOGGED IN MN	TYPE NSL	APP NO. 226935566
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

SEP 25 2002

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PEGGY COLE
Print or Type Name

Signature

Title

Date

REGULATORY Supr. 9-23-02
peole@br-inc.com
e-mail Address

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express September 23, 2002

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Grambling C #2B
1975'FNL, 380'FWL, Section 14, T-30-N, R10-W, San Juan County
30-045-31108

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota and Blanco Mesaverde. The subject well is planned as a Mesaverde and Dakota commingled completion and an application will be applied for downhole commingling in these pre-approved pools.

This well was staked at the proposed non-standard location due to terrain and geology. Steep cliffs and rugged terrain encompass a majority of the area within the legal spacing windows for both formations. As a result, no suitable location could be found within the standard proration windows.

Production from the Mesaverde is to be included in a 308.60 acre gas spacing and proration unit comprising of the west half of Section 14 and is to be dedicated to the Grambling C #2A (API# 30-045-21784) located at 1015'FNL, 1600'FWL of Section 14, and the Grambling C #2R (API# 30-045-28625) located at 1425'FSL, 1725'FSL of Section 14. The Grambling C #2 (API# 30-045-09442) located at 890'FSL, 1550'FWL of Section 14 was plugged and abandoned December 23, 1999,

Production from the Dakota is to be included in a 311.78 acre gas spacing and proration unit comprising of the north half of Section 14 and is to be dedicated to the Grambling C #1B (API# 30-045-30909) located at 800'FNL, 670'FEL of Section 14.

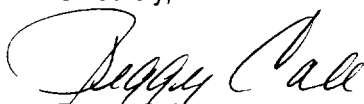
The following attachments are for your review:

- Approved application for Permit to Drill
- Completed C-102 at referenced location
- Offset operators/owners plats for both the Mesaverde and Dakota
- Topographic map showing the proposed location

Burlington Resources is the operator and working interest owner of the offsetting east half of Section 15, Township-30-N, R-10-W and the south half of Section 14.

Please let me know if you have any questions about this application.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: Bureau of Land Management
NMOCD – Aztec District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NSC
MV
DK

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	202 MM 23 DI 1:45	5. Lease Number SF-078200-A Unit Reporting Number
1b. Type of Well GAS		6. If Indian, All. or Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company		7. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. Farm or Lease Name Grambling C 9. Well Number 2B
4. Location of Well 1975' FNL, 380' FWL Latitude 36° 48.8, Longitude 107° 51.6		10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) Sec., 14, T-30-N, R-10-W API # 30-045- 31108
14. Distance in Miles from Nearest Town 10.5 Mls to Int Hwy 550 & Hwy 173 in Aztec NM	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 380		
16. Acres in Lease	17. Acres Assigned to Well MV-308.60, DK-311.78	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1323		
19. Proposed Depth 7767	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6555' GR		22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u><i>[Signature]</i></u> Regulatory/Compliance Supervisor		Date <u>2-7-02</u>

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *[Signature]* TITLE AFM DATE 6/25/02

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OPERATOR

ST I
W. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
611 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-045	'Pool Code 72319/71599	'Pool Name Blanco MV/Basin DK
'Property Code 7056	'Property Name GRAMBLING C	'Well Number 2B
'OGRD No. 14538	'Operator Name BURLINGTON RESOURCES OIL & GAS, INC.	'Elevation 6555'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot km	Feet from the	North/South line	Feet from the	East/West line	County
E	14	30-N	10-W		1975	NORTH	380	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot km	Feet from the	North/South line	Feet from the	East/West line	County
'Dedicated Acres MV-W/308.60 DK-N/311.78					'Joint or Infill		'Consolidation Code		'Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD 3 1/4" BLM BC. 1967	N 88-04-03 E	5231.94' (M)	FD 3 1/4" BLM BC. 1967
S 01-26-59 E 2563.81' (M)	1975'	USA SF-078200-A	USA SF-078200-A
380'	928'	LAT. 36-48.8 N LONG. 107-51.6 W.	
588'			
FD 3 1/4" BLM BC. 1967	14		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief.

Peggy Cole
Signature

Peggy Cole

Printed Name

Regulatory Supervisor

Title

2-6-02

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and the same is true
and correct to the best of my knowledge.

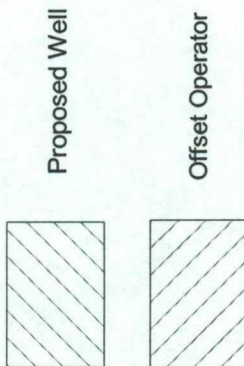
11-7
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

8894

Certificate Number

Burlington Resources Oil & Gas Company
Operator & working interest owner
PO Box 4289
Farmington, NM 87499



800 0 800 1600 Feet

BURLINGTON RESOURCES

San Juan Division

Grambling C #2B
Section 14, T-30-N, R-10-W
Offset Operator/Owner Plat
Nonstandard Location
Mesaverde Formation

Transverse Mercator
State Plane - 1927 : New Mexico, West
1:28752

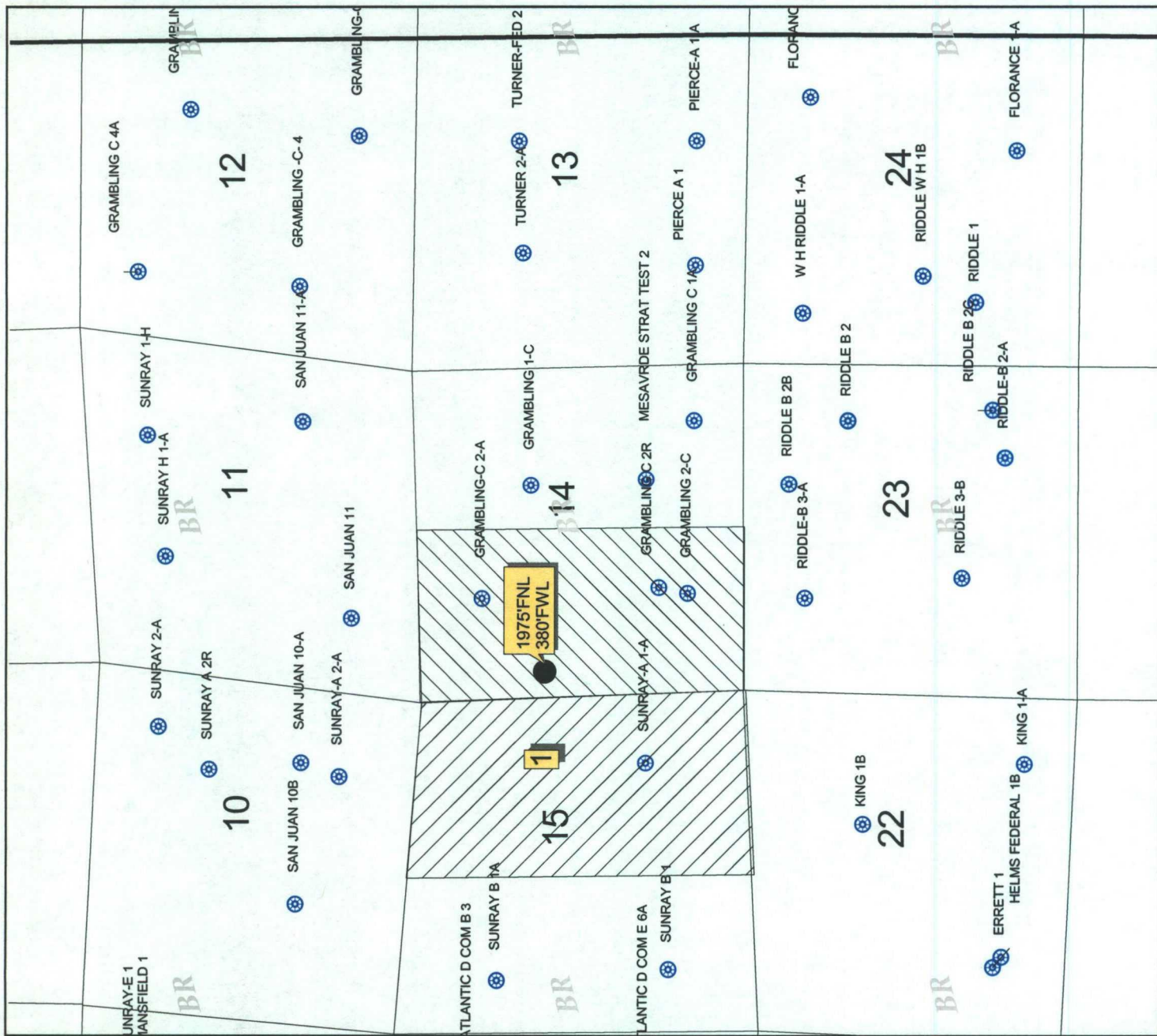
Date: 06/08/2002

Prepared By: Tammy Wimsatt

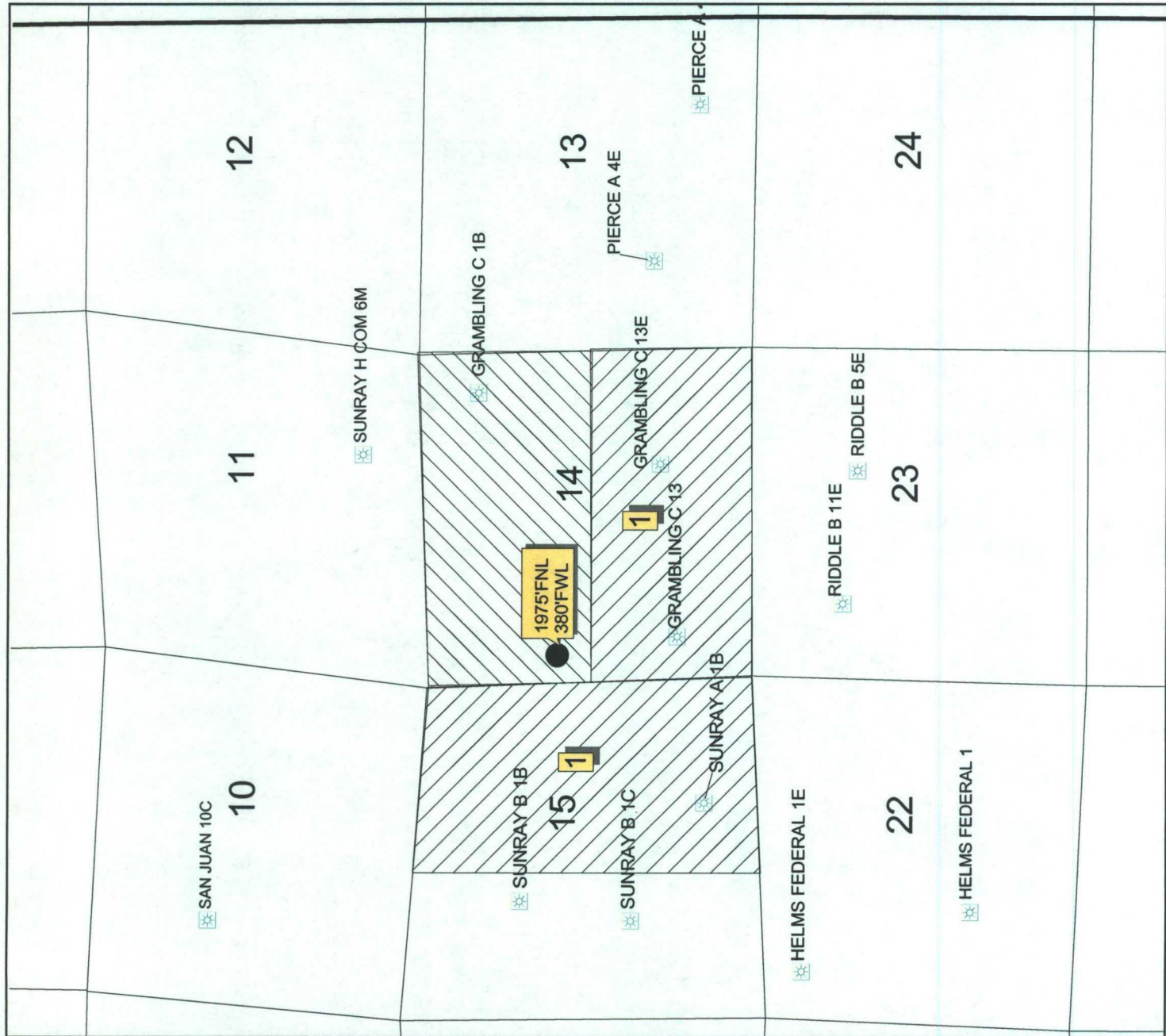
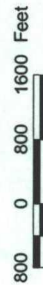
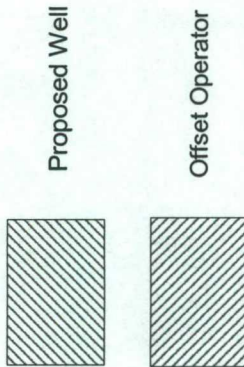
Revised:

File No:

File Name: s:\public\lhw\grambling c #2b-mv.apr

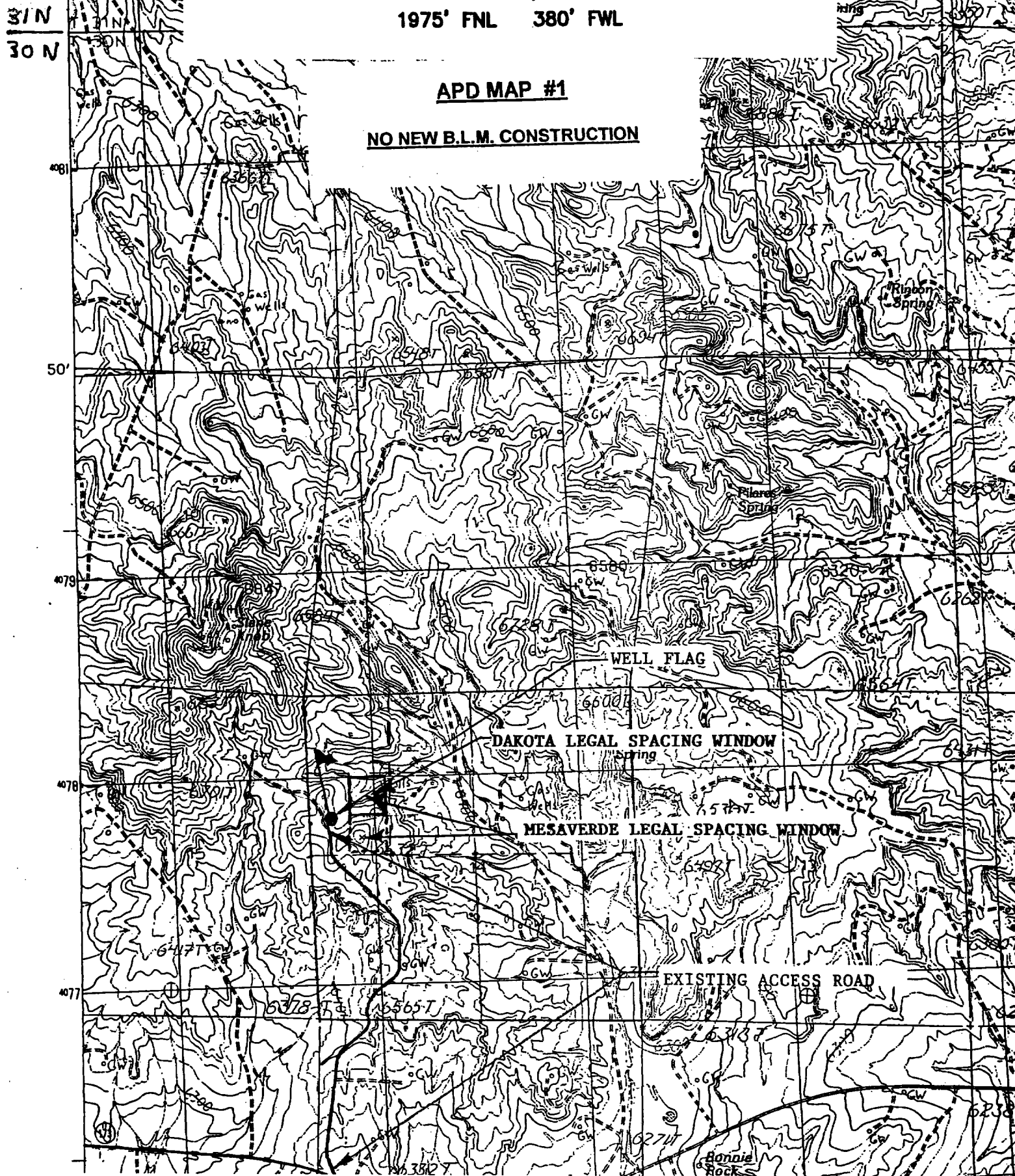


1 Burlington Resources Oil & Gas Company
 Operator & working interest owner
 PO Box 4289
 Farmington, NM 87499



BURLINGTON RESOURCES San Juan Division	
Grambling C #2B Section 14, T-30-N, R-10-W Offset Operator/Owner Plat Nonstandard Location Dakota Formation	
Transverse Mercator State Plane - 1927 ; New Mexico, West	1:28752
Prepared By: Tammy Wimsatt	Date: 08/06/2002
File No:	Revised:
File Name: s:\public\w\grambling c #2b-dk.apr	

NO NEW B.L.M. CONSTRUCTION



OPERATIONS PLAN

Well Name: Grambling C 2B
Location: 1975 FNL, 380 FWL, Sec.14, T-30-N, R-10-W
San Juan County, NM
Latitude 36° 48.8'N, Longitude 107° 51.6'W
Formation: Blanco Mesaverde/Basin Dakota
Elevation: 6555'GL

<u>Formation Tops:</u>	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1857'	
Ojo Alamo	1857'	2007'	aquifer
Kirtland	2007'	2607'	gas
Fruitland	2607'	3187'	
Pictured Cliffs	3187'	3257'	gas
Lewis	3257'	3927'	gas
Intermediate TD	3357'		
Mesaverde	3927'	4227'	gas
Chacra	4227'	4812'	gas
Massive Cliff House	4812'	4987'	gas
Menefee	4987'	5407'	gas
Massive Point Lookout	5407'	5892'	gas
Mancos Shale	5892'	6717'	gas
Gallup	6717'	7457'	gas
Greenhorn	7457'	7507'	gas
Graneros	7507'	7557'	gas
Dakota	7557'		gas
TD	7767'		

Logging Program:

Open hole logs at Total Depth:
Array Induction: TD to Inter Csg
Temperature: TD to Inter Csg
Neutron Density:
Bulk density from TD to Inter Csg
Neutron-density porosity from TD to Inter Csg and Neutron Porosity from Inter csg to surface
Neutron-density porosity with RT merged from TD to inter csg
Cased hole logs - Gr/Cement bond Log: TD to surface
Cores - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 350'	Spud	8.4-9.0	40-50	no control
350- 3357'	LSND	8.4-9.0	30-60	no control
3357- 7767'	Air/N2	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 350'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3357'	7"	20.0#	J-55
6 1/4"	3257' - 7767'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 7767' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 3000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 3000 psi double gate BOP stack (Reference Figure #2). After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing - cement with 279 sx Class "B" cement with 1/4# celloflake/sx and 3% calcium chloride (329 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead w/346 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10# gilsonite/sx and 1/2# celloflake. Tail w/90 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 1/4 pps celloflake, 5 pps gilsonite, 0.1% antifoam agent (1009 cu.ft. of slurry, 100% excess to circulate to surface.) WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL will be run during completion operations to determine TOC. Test casing to 1500 psi for 30 minutes.

See attached alternative intermediate lead slurry.

7" intermediate casing alternative two stage: Stage collar at 2507'. First stage: cement with 176 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 1/4 pps celloflake, 5 pps gilsonite, 0.1% antifoam agent. Second stage: 304 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10# gilsonite/sx and 1/2# celloflake/sx (1009 cu.ft., 100% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo at 2007'. Two turbolating centralizers at the base of the Ojo Alamo at 2007'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Casing -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Lead with 450 sx 50/50 Class "G" Poz with 5% gel, 0.25# celloflake/sx, 5# gilsonite/sx, 0.1% retardant and 0.25% fluid loss additive, 0.15% dispersant, 0.1% antifoam agent (648 cu.ft.), 40% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.

4 1/2" production casing alternative: Lead w/191 sx 9.5 PPG Litecrete Blend w/0.11% dispersant, 0.5% fluid loss. Tail w/147 sx Class G 50/50 poz w/5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.15% dispersant, 0.1% retarder, 0.1% antifoam (694 cu.ft., 50% excess to cement 4 1/2" x 7" overlap).

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement float shoe on bottom with float collar spaced on top of float shoe.

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Gas/Mist Drilling):

The following equipment will be operational while gas/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- Deduster equipment will be utilized.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

CMD :
OG6IWCW

ONGARD
INQUIRE WELL COMPLETIONS

09/30/02 11:15:28
OGOMES -TPKB

dedication

API Well No : 30 45 21784 Eff Date : 04-01-1976 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7056 GRAMBLING C

Well No : 002A
GL Elevation: 6435

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : 3 ^C 14 30N 10W FTG 1015 F N FTG 1600 F W P
Lot Identifier:
Dedicated Acre: 308.60
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

09/30/02 11:15:33
OGOMES -TPKB
Page No : 1

API well No : 30 45 21784 Eff Date : 05-03-1994
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 7056 GRAMBLING C
Spacing Unit : 34015 OCD Order :
Sect/Twp/Rng : 14 30N 10W Acreage : 308.60 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
K	11	14	14	30N	10W	38.67	N	FD		
L	12	14	14	30N	10W	38.38	N	FD		
M	13	14	14	30N	10W	38.28	N	FD		
N	14	14	14	30N	10W	38.57	N	FD		
C	3	14	14	30N	10W	38.87	N	FD		
D	4	14	14	30N	10W	38.58	N	FD		
E	5	14	14	30N	10W	38.48	N	FD		
F	6	14	14	30N	10W	38.77	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/30/02 11:15:42
OGOMES -TPKB
Page No: 1

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 21784 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 21784	GRAMBLING C	01 00 31	8028	22
30 45 21784	GRAMBLING C	02 00 29	7273	60
30 45 21784	GRAMBLING C	03 00 31	6178	59
30 45 21784	GRAMBLING C	04 00 30	6025	32
30 45 21784	GRAMBLING C	05 00 31	5313	3
30 45 21784	GRAMBLING C	06 00 30	6180	5
30 45 21784	GRAMBLING C	07 00 31	6274	10

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/30/02 11:15:45
 OGOMES -TPKB
 Page No: 2

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 21784 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Water	Well Stat
30 45 21784	GRAMBLING C	08 00 31	6463	7		F
30 45 21784	GRAMBLING C	09 00 30	6800	8		F
30 45 21784	GRAMBLING C	10 00 31	7226	9		F
30 45 21784	GRAMBLING C	11 00 30	5423	21		F
30 45 21784	GRAMBLING C	12 00 31	6776	8		F
30 45 21784	GRAMBLING C	01 01 31	6286	21		F
30 45 21784	GRAMBLING C	02 01 28	5607	7		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/30/02 11:15:46
OGOMES -TPKB
Page No: 3

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 21784 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 21784	GRAMBLING C	03 01 31	5895 6	8 F
30 45 21784	GRAMBLING C	04 01 30	4862 19	F
30 45 21784	GRAMBLING C	05 01 31	5306 3	1 F
30 45 21784	GRAMBLING C	06 01 30	3593 9	F
30 45 21784	GRAMBLING C	07 01 31	4751 3	F
30 45 21784	GRAMBLING C	08 01 31	5957 15	F
30 45 21784	GRAMBLING C	09 01 30	5713 1'	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 11:15:47
OGOMES -TPKB
Page No: 4

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 21784 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 45 21784	GRAMBLING C	10 01	31	5074	17		F
30 45 21784	GRAMBLING C	11 01	30	3921	5	1	F
30 45 21784	GRAMBLING C	12 01	31	5406	12	1	F
30 45 21784	GRAMBLING C	01 02	31	4506	12		F
30 45 21784	GRAMBLING C	02 02					F
30 45 21784	GRAMBLING C	03 02	1		2		F
30 45 21784	GRAMBLING C	04 02	28	4856	6		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 11:15:48
 OGOMES -TPKB
 Page No: 5

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 21784 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 21784	GRAMBLING C	05 02 31	4860	16
30 45 21784	GRAMBLING C	06 02 30	3503	F
30 45 21784	GRAMBLING C	07 02 31	3944	3
				1 F

Reporting Period Total (Gas, Oil) : 161999 401 17

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

09/30/02 11:17:57
OGOMES -TPKB

60/2

API Well No : 30 45 28625 Eff Date : 05-03-1994 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7056 GRAMBLING C

Well No : 002R
GL Elevation: 6457

U/L Sec Township Range North/South East/West Prop/Act (P/A)
-----K-----
B.H. Locn : 11 14 30N 10W FTG 1425 F S FTG 1725 F W P
Lot Identifier:
Dedicated Acre: 308.60
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE
09/30/02 11:18:02
OGOMES -TPKB
Page No : 1

API Well No : 30 45 28625 Eff Date : 05-03-1994
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 7056 GRAMBLING C
Spacing Unit : 34015 OCD Order :
Sect/Twp/Rng : 14 30N 10W Acreage : 308.60 Well No : 002R
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
K	11	14	30N	10W	38.67	N	FD		
L	12	14	30N	10W	38.38	N	FD		
M	13	14	30N	10W	38.28	N	FD		
N	14	14	30N	10W	38.57	N	FD		
C	3	14	30N	10W	38.87	N	FD		
D	4	14	30N	10W	38.58	N	FD		
E	5	14	30N	10W	38.48	N	FD		
F	6	14	30N	10W	38.77	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/30/02 11:18:10
OGOMES -TPKB
Page No: 1

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 28625 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 28625	GRAMBLING C	01 00 31	4122	9 F
30 45 28625	GRAMBLING C	02 00 29	3694	7 F
30 45 28625	GRAMBLING C	03 00 31	833	9 F
30 45 28625	GRAMBLING C	04 00 30	5137	F
30 45 28625	GRAMBLING C	05 00 31	4852	F
30 45 28625	GRAMBLING C	06 00 30	3561	F
30 45 28625	GRAMBLING C	07 00 31	3354	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 11:18:13
OGOMES -TPKB
Page No: 2

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 28625 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30	45 28625 GRAMBLING C	08 00	31	4076	80		F
30	45 28625 GRAMBLING C	09 00	30	4744	41		F
30	45 28625 GRAMBLING C	10 00	31	4164	2		F
30	45 28625 GRAMBLING C	11 00	30	4603	9		F
30	45 28625 GRAMBLING C	12 00	31	4437	2		F
30	45 28625 GRAMBLING C	01 01	31	4335	11		F
30	45 28625 GRAMBLING C	02 01	28	3842	18		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/Well

09/30/02 11:18:14
OGOMES -TPKB
Page No: 3

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 28625 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Well Water Stat
30 45 28625	GRAMBLING C	03 01 31	4225	14	F
30 45 28625	GRAMBLING C	04 01 30	3895	18	F
30 45 28625	GRAMBLING C	05 01 31	3825	10	F
30 45 28625	GRAMBLING C	06 01 30	2650	12	F
30 45 28625	GRAMBLING C	07 01 31	3948	13	F
30 45 28625	GRAMBLING C	08 01 31	3580	13	F
30 45 28625	GRAMBLING C	09 01 30	4029	12	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 11:18:15
OGOMES -TPKB
Page No: 4

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 28625 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Gas	Volumes Oil	Well Water Stat
30 45 28625	GRAMBLING C	10 01 31	4001	16	F
30 45 28625	GRAMBLING C	11 01 30	3790	10	F
30 45 28625	GRAMBLING C	12 01 31	3840	27	F
30 45 28625	GRAMBLING C	01 02 31	3981	21	F
30 45 28625	GRAMBLING C	02 02 28	3315	17	F
30 45 28625	GRAMBLING C	03 02 31	3615	14	F
30 45 28625	GRAMBLING C	04 02 30	2913	13	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL
09/30/02 11:18:16
OGOMES -TPKB
Page No: 5

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 28625 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 28625	GRAMBLING C	05 02 31	3766	18
30 45 28625	GRAMBLING C	06 02 30	3226	11
30 45 28625	GRAMBLING C	07 02 31	2923	11

Reporting Period Total (Gas, Oil) : 117276 438 13

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IWCW

ONGARD
INQUIRE WELL COMPLETIONS

09/30/02 11:19:37
OGOMES -TPKB

API Well No : 30 45 26599 Eff Date : 04-04-2000 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7056 GRAMBLING C

41/2

Well No : 013
GL Elevation: 6449

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : 13 14 30N 10W FTG 1155 F S FTG 790 F W P
Lot Identifier:
Dedicated Acre: 308.60
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
 OG6ACRE C102-DEDICATE ACREAGE
 09/30/02 11:19:42
 OGOMES -TPKB
 Page No : 1

API Well No : 30 45 26599 Eff Date : 05-03-1994
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 Prop Idn : 7056 GRAMBLING C
 Spacing Unit : 34015 OCD Order :
 Sect/Twp/Rng : 14 30N 10W Acreage : 308.60 Revised C102? (Y/N) :
 Dedicated Land: Well No : 013
 Simultaneous Dedication:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
K	11	14	30N	10W	38.67	N	FD		
L	12	14	30N	10W	38.38	N	FD		
M	13	14	30N	10W	38.28	N	FD		
N	14	14	30N	10W	38.57	N	FD		
C	3	14	30N	10W	38.87	N	FD		
D	4	14	30N	10W	38.58	N	FD		
E	5	14	30N	10W	38.48	N	FD		
F	6	14	30N	10W	38.77	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/30/02 11:19:50
OGOMES -TPKB
Page No: 1

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 26599 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 45 26599	GRAMBLING C	05 00	31	18323	31		F
30 45 26599	GRAMBLING C	06 00	30	14376	1		F
30 45 26599	GRAMBLING C	07 00	31	12392	21		F
30 45 26599	GRAMBLING C	08 00	31	12849	17		F
30 45 26599	GRAMBLING C	09 00	30	11765	4		F
30 45 26599	GRAMBLING C	10 00	31	10977	2		F
30 45 26599	GRAMBLING C	11 00	30	9589	17		F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 09/30/02 11:19:52
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPKB
 Page No: 2

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 26599 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 26599	GRAMBLING C	12 00 31	9420	25 F
30 45 26599	GRAMBLING C	01 01 31	9134	15 F
30 45 26599	GRAMBLING C	02 01 28	8006	16 F
30 45 26599	GRAMBLING C	03 01 31	8339	10 F
30 45 26599	GRAMBLING C	04 01 30	7289	10 F
30 45 26599	GRAMBLING C	05 01 31	8093	7 F
30 45 26599	GRAMBLING C	06 01 30	6535	5 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

09/30/02 11:19:53
OGOMES -TPKB
Page No: 3

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 26599 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 26599	GRAMBLING C	07 01 31	7830	6 F
30 45 26599	GRAMBLING C	08 01 31	7715	7 F
30 45 26599	GRAMBLING C	09 01 30	7200	4 F
30 45 26599	GRAMBLING C	10 01 31	7306	7 F
30 45 26599	GRAMBLING C	11 01 30	6229	5 F
30 45 26599	GRAMBLING C	12 01 31	6843	10 F
30 45 26599	GRAMBLING C	01 02 31	6890	10 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

09/30/02 11:19:54
OGOMES -TPKB
Page No: 4

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 26599 Report Period - From : 01 2000 To : 08 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 26599	GRAMBLING C	02 02 28	6015	6 F
30 45 26599	GRAMBLING C	03 02 31	6362	9 F
30 45 26599	GRAMBLING C	04 02 30	6128	4 F
30 45 26599	GRAMBLING C	05 02 31	6500	6 F
30 45 26599	GRAMBLING C	06 02 30	6127	3 F
30 45 26599	GRAMBLING C	07 02 31	6163	4 F

Reporting Period Total (Gas, Oil) : 234395 262 8

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

09/30/02 11:20:08
OGOMES -TPKB

API Well No : 30 45 9442 Eff Date : 12-23-1999 WC Status : P
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7056 GRAMBLING C

Well No : 002
GL Elevation: 6500

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 14 14 30N 10W FTG 890 F S FTG 1550 F W P
Lot Identifier:
Dedicated Acre:
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/C) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC