ABOVE THIS LINE FOR DIVISION LISE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication X NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement \square DHC \square CTB \square PLC \square PC \square OLS 30-045-31158 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR [D]Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Mary Corley Sr. Regulatory Analyst 09/19/2002 Print or Type Name Date corleyml@bp.com e-mail Address



San Juan Business Unit

Mary Corley WL1-19.171 281-366-4491 (direct) 281-366-0700 (FAX)

P. O. Box 3092 Houston, Texas 77253-3092 501 Westlake Park Boulevard Houston, Texas 77079

September 19, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St Francis Drive P.O. Box 6429 Santa Fe, NM 87505

Application for Non-Standard Well Location Sammons Gas Com A Well No. 1M E/2 Section 06-T31N-R10W Basin Dakota and Blanco Mesaverde Pools San Juan County, New Mexico

Amoco Production Company respectfully requests an administrative approval for an non-standard well location for the Sammons Gas Com A Well No. 1M to be drilled at a location of 805' FSL and 2060' FEL of Section 06, T31N-R10W. The non-standard location is necessitated by topographical conditions and would insure the conservation of surface and subsurface resources in the area.

Topographical obstructions within the legal drilling area are sever terrain - rough sloping terrain (side of cliff). To aid in your review attached is a C-102 Well Location Plat showing the well location, a topographical map (APD Map # 1), a 9 section plat showing the offset wells and operators and copy of the Pad Layout which indicates a portion of a ridge extending into the pad location.

Attached is a listing of all offset operators who are being furnished a copy of this application via certified mail return receipt requested.

Your attention to this matter is greatly appreciated. Should you have any questions concerning this application please do not hesitate to call me at 281-366-4491.

Sincerely,

cc:

Frank Chavez, Supervisor NMOCD District III

1000 Rio Brazos Road Aztec, NM 87410 Offset Operators (See Attached List)

Offset Operators
BP America Production Company
Sammons Gas Com A Well No. 1M
E/2 Section 06-T31N-R10W
Basin Dakota and Blanco Mesaverde Pools
San Juan County, New Mexico

Conoco Inc. 600 North Dairy Ashford Houston, TX 77079-1175

Energen Resources Corp 2198 Bloomfield Highway Farmington, New Mexico

Burlington Resources P.O. Box 4289 Farmington, NM 87499-4289 District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Pe, NM 87504-2088

1303'(R)

1332'(R)

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

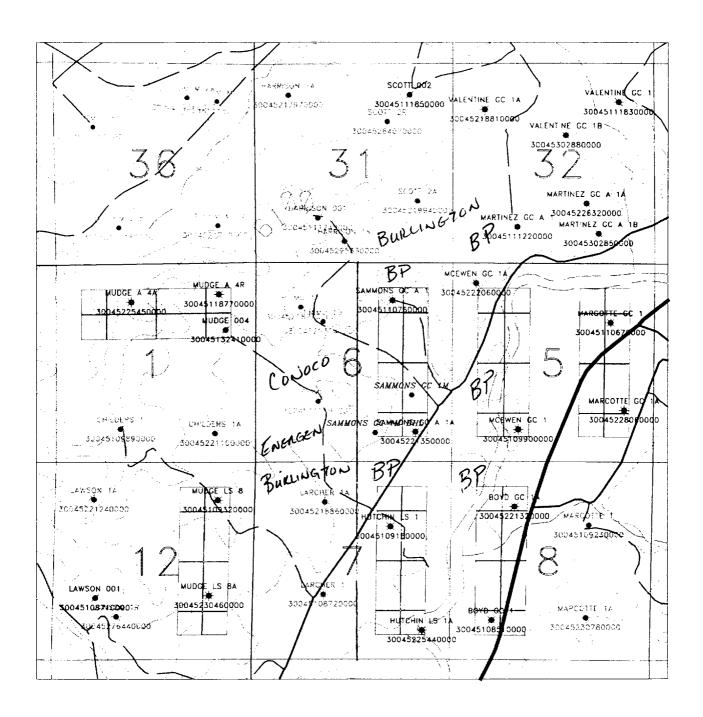
State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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1308(R) Lot 10)	1	Lot 11						Signature Printed N Title	ary lo larry C Regus 2. 19.	aley 200	v 15 y 12 malyst 2
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Lat 6		1	Lot 12						Date of S	July survey	my belief	:
윤 5 5 7 Lot 7			Azimu	8	560'		2060 HV		_7010	WEBISTERED TO	D & C	

(R) - BLM Record

Certificate Number



WELL SYMBOL LEGEND

Active Well

Inactive Prior Year

COLOR LEGEND

Amoco/Vastar Operated Eurologists - Operated

Other Co. Operated

Special Well Legend

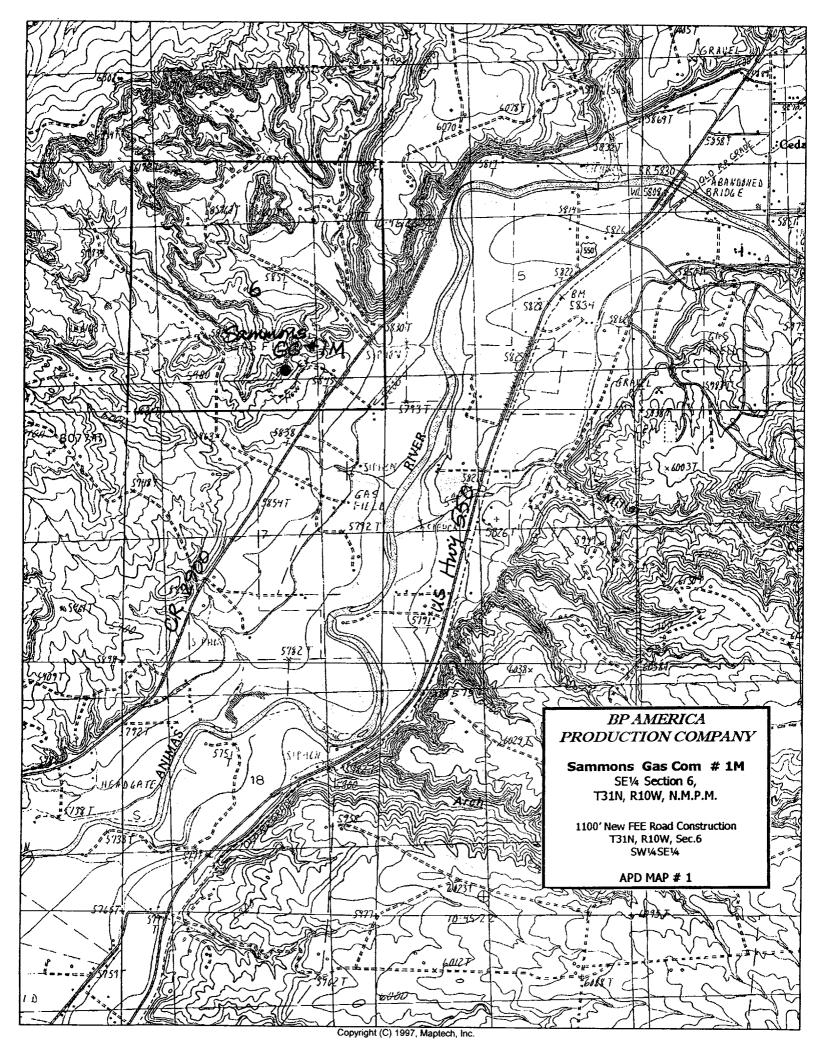
● 2002 Program Staked Location

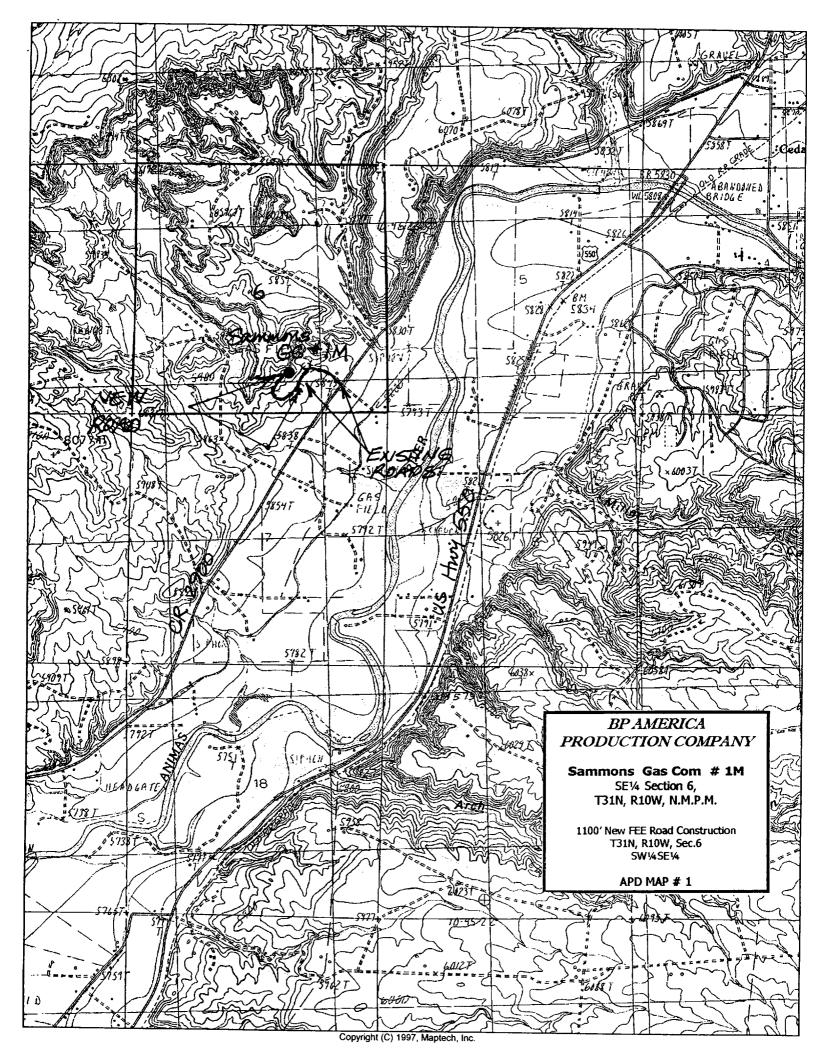
BP America Production Company Houston, Texas

San Juan Basin

31 N 10 W Section 6 9 Section Sammons Gas Com #1M

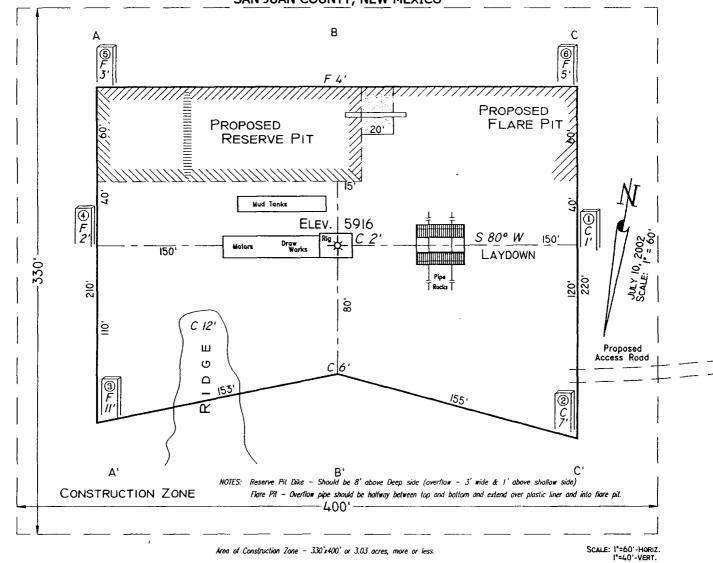
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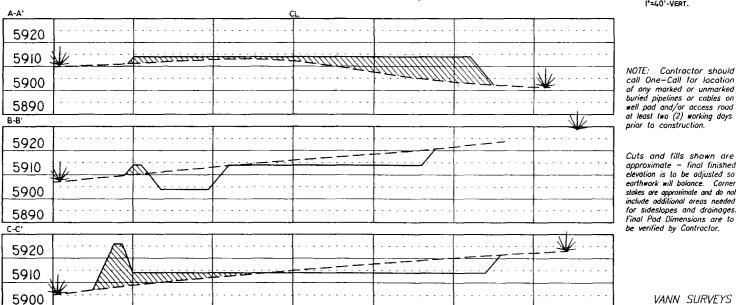




PAD LAYOUT PLAN & PROFILE BP AMERICA PRODUCTION COMPANY

Sammons Gas Com #1M 805' F/SL 2060' F/EL SEC. 6, T31N, R10W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

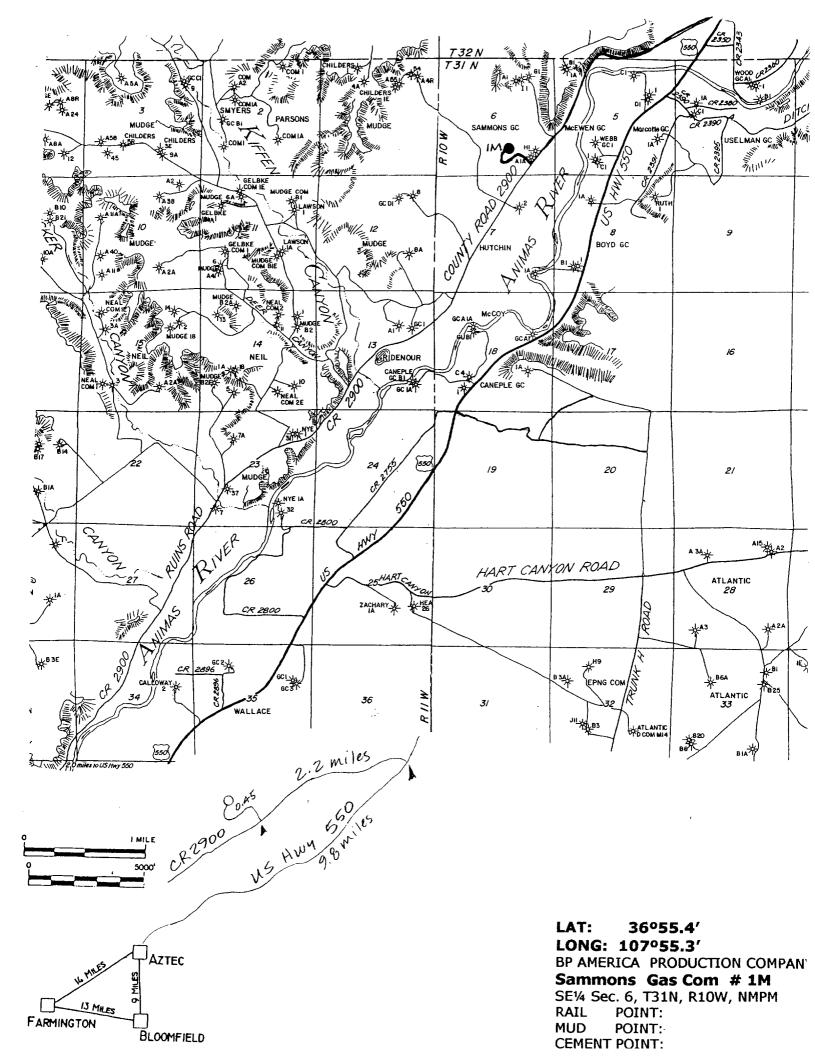




5890

approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sideslopes and drainages. Final Pad Dimensions are to

> P. O. Box 1306 Farmington, NM



1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

81. South First, Artesia, NM 88210

District III

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

Santa Fe, NM 87505

	APP.	LICATIO			DRILL, RE-E	n i ek, dee	PEN, PLI	GBACK, OR			····
		DD A.	Operator Name a		nany	E.	Br.		² OGRID N	umber 0778	
		Dr All	P. O. Box		pany		Att	2000 -	3 API Nur		
			Houston, Tex			je.	C.		30.	-04	5-31158
³ Proper	ty Code 01003			³ Property Nan Sammons Gas					Well No.		
					⁷ Surface L	7.5	<u></u> D≥o		4		
UL or lot no.	Section	Township	Range	Lot 1			h/South line	Eee from the	East/Wes	st line	County
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	,		8 Prop	osed Botto	m Hole Locatio	n If Different	From Surfa	ice			
UL or lot no.	Section	Township	Range	Lot lo	in Feet fro	m the North	/South line	Feet from the	East/West	line	County
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		Ba	sin Dakota			Blanco Mesaverde					
II Work	Type Code		12 Well Type Coo		13 Cable	z/Rotary	1	14 Lease Type Code		15 Ground Level Elevation	
N - N	ew Drill		Gas		Rotary/T	op Drive		Fee		5916'	
Downhole 1	ultiple Commingl	е	¹⁷ Proposed Depr 7230 '	th		mation lesaverde		19 Contractor Aztec			pud Date 05/2003
				21 Prope	osed Casing and	Cement Prog	ram		L		
Hole Si	ze	Casi	ng Size		g weight/foot	Setting		Sacks of C	Cement	Es	stimated TOC
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8 34"	·		7		20#	296	6'	340 SXS G 8	50/50		Surface
6 1/4"	<u>'</u>	4 1/2"	LINER)		11.6#	723	7230'		<u>& 50/50</u>		2866'
				+	- =					 	
22		1641	tinain is an DEF	DEM DI II	C DACK with the			one and proposed ne		Desc.	mine the blowers
prevention progra OBJECTIVE: approximate Application (production h Mesaverde.	m, if any. Us To drill the ly 30 days for downhas been e	e additional she he subject to establis ole commit stablished	ets if necessary. well to a tota sh production ngling author in the Basin	l depth of n rate, the rity (NMO Dakota P	f approximatel in add the Blar CD order R-11 ool and prior t	y 7230', com nco Mesavero 363) will be s to completion	plete in the de Pool an ubmitted to of and do	e Basin Dakota d commingle p to all appropria ownhole comm	a Pool, pro production ate parties singling wi	duce the downhe for appi th the B	e well for ole. roval after lanco
					approximately achments for			erty line. NSL	applicatio	n will be	submitted to
²³ I hereby certify	that the inform	mation given ab	ove is true and co	mplete to the	best of my		OIL C	ONSERVAT	ION DIV	ISION	
knowledge and be	elief. M	1,	11								
Signature:	1/1/0	ary co	May					A	/		
- ,						Approved by:	A -	Hey			
	Mary Corl				""-	Title:	C o	1	COR, PH		
		atory Analy	1	255 4404		Approval Date	~	2 002 —	Expiration Dat	·AUC	} -2 2003
Date: 07/26/2	UU2		Phone: 281-	J00-4491		Conditions of A	oproval:				

PF01 HELP E		Federal owned	10	A	Federal owned	9 36.41	Sec : 06 Twp	CMD : OG5SECT
PF02 PF08 FWD		<u>~</u>				· 	: 31N Rng	:
PF03 EXIT	A	Federal owned	11 38.78		Federal owned	8 39.13	: 10W	ONGARD INQUIRE LAND BY
PF04 GoTo PF05 PF10 SDIV PF11		 Fee owned	40.00	A A	 Federal owned	40.16	Section Type : NORMAL	RD BY SECTION
PF06 PF12		Fee owned	H 40.00	A	Federal owned	1 40.23	PAGE NO: 1	09/30/02 14:13:29 OGOMES -TPKB

OG5SECT CMD : Sec : 38.82 \triangleright 38.17 Fee owned Fee owned 7 06 Twp : 31N Rng : 10W 40.00 \triangleright 39.49 Fee owned Federal owned Z 12 INQUIRE LAND BY SECTION Section Type : NORMAL ONGARD Fee owned 40.00 Fee owned 40.00 0 40.00 Fee owned 40.00 09/30/02 14:13:32 OGOMES -TPKB Fee owned Ы PAGE NO:

PF01

HELP

PF02 PF08 FWD

PF03 EXIT PF09 PRINT

PF04 GoTo PF10 SDIV

PF05 PF11

PF06 PF12 ×

×

PF07 BKWD

CMD 0G6C101 C101-APPLICATION FOR PERMIT TO DRILL ONGARD 09/30/02 14:15:40 OGOMES -TPKB

OGRID Idn 778 API Well No: 30 45 31158 APD Status (A/C/P): A

Opr Name, Addr: BP AMERICA PRODUCTION COMPANY PO BOX 22048 Aprv1/Cncl Date : 08-02-2002

TULSA, OK 74121

Prop Idn: 1003 SAMMONS GAS COM A Well No:

1

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : 0 OCD U/L : 0 API County: 31N 45 10W FTG 805 F S FTG 2060 F E

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 5916 Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) Ħ

Prpsd State Depth Lease No: 7230 Prpsd Frmtn : BASIN DK/BLANCO MV Multiple Comp (S/M/C) ⋈

PF07 PF01 HELP E0009: Enter data to modify record PF02 PF08 PF09 PRINT PF03 EXIT PF10 C102 PF04 GoTo PF05 PF11 HISTORY PF12 PF06 CONFIRM

Date: 9/30/2002 Time: 02:20:15 PM

CMD :

OG6 IWCM

INQUIRE WELL COMPLETIONS ONGARD

09/30/02 14:15:56 OGOMES -TPKB

API Well No : ω O 45 22135 Eff Date : 02-01-1977 WC Status :

×

OGRID Idn Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

Prop Idn 1003 SAMMONS GAS COM A

Well No 001A

GL Elevation: 5849

U/L Sec Township Range North/South East/West Prop/Act(P/A)

31N 10W FTG 830 F S FTG 1000 F H

Ч

Lot Identifier:

B.H. Locn

Dedicated Acre: 320.39

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

E6317: No more recs. for this api well no.

PF01 PF07 HELP PF02 PF08 PF'09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

Date: 9/30/2002 Time: 02:20:30 PM

OG6ACRE CMD : Pool Idn Spacing Unit API Well Dedicated Land: Sect/Twp/Rng Prop Idn No 30 Ω 72319 BLANCO-MESAVERDE (PRORATED GAS) 6 31N 10W Acreage 34129 OCD Order : 1003 SAMMONS GAS COM A 45 22135 Base B D U/L ЧΟ ЭННО C102-DEDICATE ACREAGE Sec Eff Date : 04-30-1991 σ σ ONGARD Twp 31N 31N 31N 31N 31N 31N 31N 10W 10W 10W 10W 10W 10W 10W 10W Rng Acreage 320.39 40.23 40.16 40.00 40.00 40.00 40.00 40.00 40.00 Revised C102? (Y/N) Simultaneous Dedication: L/WZ Z Z Z Z Z Z Z Z Ownership H H H H FDH H H 09/30/02 14:16:01 Page No : Well No: 001A OGOMES -TPKB Lot Idn

PF01 PF07

HELP BKWD

PF02

PF08 FWD

PF09

PF03 EXIT

E0005: Enter data

to modify or PF keys to scroll

PF04 GoTo PF10 LAND

PF05

NXTSEC

PF12 RECONF

PF06

CONFIRM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:16:10

Page No: 1 OGOMES -TPKB

Pool Identifier OGRID Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

API Well No 30 45 22135 Report Period - From : 01 2000 To : 08 2002

PF01 PF07		30	30	30	30	30	30	30	API
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PF06 PF12	1 1 1								 Volumes Oil
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Date: 9/30/2002 Time: 02:20:42 PM

OGRID Identifier : OG6IPRD CMD : 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:16:12 Page No: 2 OGOMES -TPKB

API Well No Pool Identifier 30 72319 BLANCO-MESAVERDE (PRORATED GAS) 45 22135 Report Period - From : 01 2000 To : 08 2002

PF01 PF07		30	30	30	30	30	30	30	API
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OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:16:13 OGOMES - TPKB

Page No: 3

Pool Identifier OGRID Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

API Well No 30 45 22135 Report Period - From: 01 2000 To: 08 2002

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PF07 BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

PF12

Date: 9/30/2002 Time: 02:20:45 PM

OG6IPRD OGRID Identifier : CMD : 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:16:15 Page No: 4 OGOMES -TPKB

Pool Identifier API Well No

30

72319 BLANCO-MESAVERDE (PRORATED GAS)

45 22135 Report Period - From : 01 2000 To : 08 2002

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OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:16:16 Page No: 5 OGOMES -TPKB

Pool Identifier OGRID Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

API Well No 30 45 22135 Report Period - From : 01 2000 To : 08 2002

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PF07

BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

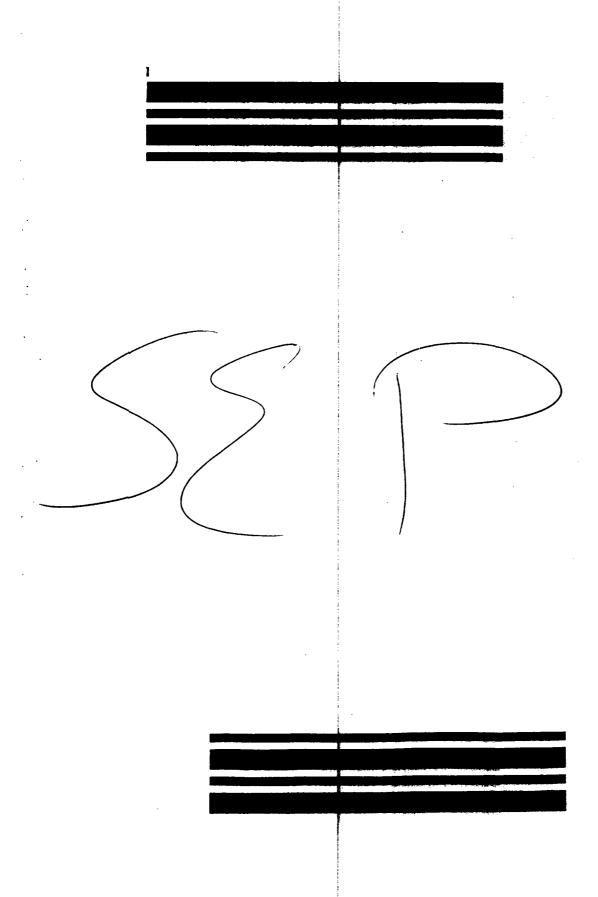
PF06 CONFIRM PF12

Date: 9/30/2002 Time: 02:20:48 PM





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Page: 1 Document Name: untitled

CMD : OG6 I WCM INQUIRE WELL COMPLETIONS ONGARD

> 09/30/02 14:14:07 OGOMES -TPKB

API Well No : 45 11076 Eff Date : 01-01-1900 WC Status : A

OGRID Idn Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

Prop Idn 1003 SAMMONS GAS COM A

Well No 001

GL Elevation: 5890

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn σ 31N 10W FTG 990 F N FTG 1650 F [1] Ч

Lot Identifier:

Dedicated Acre: 320.39

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 9/30/2002 Time: 02:18:40 PM

OG6ACRE CMD : API Well No 30 45 11076 C102-DEDICATE ACREAGE Eff Date : 04-30-1991 ONGARD 09/30/02 14:14:11 Page No : OGOMES -TPKB

Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS)

Sect/Twp/Rng Spacing Unit Prop Idn 34129 OCD Order : σ 1003 SAMMONS GAS COM A 31N 10W Acreage 320.39 Revised C102? (Y/N) Simultaneous Dedication: Well No : 001

Dedicated Land:

PF01 HELP E0005: Enter data PF02 Ŋ Base W D U/L to modify or P 0 4 PF03 EXIT Sec $\sigma \sigma \sigma$ σ 31N 31N 31N 31N 31N 31N 31N 31N Twp Rng Acreage 10W 10W 10W 10W 10W 10W 10W 10W PF keys to scroll PF04 GoTo 40.23 40.16 40.00 40.00 40.00 40.00 40.00 40.00 L/WPF05 **ZZZZZ** Z Z Ownership Ħ Н Н Н Ħ H H FD PF06 CONFIRM Lot Idn

PF07

BKWD

PF08 FWD

PF09

PF10 LAND

PF11 NXTSEC

PF12 RECONF

Date: 9/30/2002 Time: 02:18:44 PM

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:14:19 OGOMES -TPKB

Page No:

API Well No Pool Identifier OGRID Identifier 30 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY 45 11076 Report Period - From : 01 2000 To : 08 2002

ΑĮ

30 30	30	30	30	30	30	API
45 5		4 5	4 5	45	45	we]
11076 11076	11076	11076	11076	11076	11076	Well No
SAMMONS SAMMONS	SAMMONS	SAMMONS	SAMMONS	SAMMONS	SAMMONS	Property Name
GAS GAS	GAS	GAS	GAS	GAS	GAS	V
COM	COM	COM	COM	COM	COM	ame
D D		Þ	A	A	A	
06 00 07 00		04 00	03 00	02 00	01 00	Prodn. MM/YY
30 31	31	3 0	31	29	31	Days Prod
6474 6502	6724	6628	6833	6362	6513	Production Gas
18 66	15	10		ა Մ	\sim	ion Volumes
	140		45		7	Water
д д	щ	ਸ੍ਰ	щ	ਸੀ	д	Well Stat

Reporting Period Total (Gas, Oil)

PF07 PF01 HELP BKWD M0025: Enter PF keys to scroll PF02 PF08 FWD PF09 PF03 EXIT PF10 NXTPOOL PF11 NXTOGD PF04 GoTo PF05 PF12 PF06 CONFIRM

Date: 9/30/2002 Time: 02:18:52 PM

OG6IPRD CMD : OGRID Identifier 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:14:23 Page No: 2 OGOMES -TPKB

API Well No Pool Identifier 30 45 11076 Report Period - From : 01 2000 To : 08 2002 72319 BLANCO-MESAVERDE (PRORATED GAS)

PF01		30	30	30	30	30	30	30	API
T HELP		4 5	45	4 5	45	45	4 5	4 U	well
E0049	Repo	11076	11076	11076	11076	11076	11076	11076	l No
E0049: User may P PF02	Reporting Period Total	SAMMONS GAS	SAMMONS GAS	SAMMONS GAS	SAMMONS GAS	SAMMONS GAS	SAMMONS GAS	SAMMONS GAS	Property Name
continue PF03 EX		S COM A	S COM A	S COM A	S COM A	S COM A	S COM A	S COM A	Name
roll	(Gas, Oil)	02 01	01 01	12 00	11 00	10 00	09 00		Prodn MM/YY
ing. PF04	il)	1 2		0 3					
GOTO	1 1 1	8	29	Ъ	30	31	30	30	Days
PF05	1 3 1 1 1 1	5542	5741	6207	6083	6401	6289	$\boldsymbol{\omega}$	Production Gas
			7	σ	12	11	9		ion Volumes
PF06 CONFIRM	 		60	80		80			Water
RM		ß	ഗ	'n	म	μij	ΙŢ	_	Well Stat

PF07 BKWD PF01 HELP

PF08 FWD

PF09 PF03

PF10 NXTPOOL PF11 NXTOGD

PF12

Date: 9/30/2002 Time: 02:18:54 PM

OG6IPRD CMD : OGRID Identifier 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:14:24 OGOMES -TPKB Page No: 3

API Well No Pool Identifier 30 72319 BLANCO-MESAVERDE (PRORATED GAS) 45 11076 Report Period - From: 01 2000 To: 08 2002

API Well No	Property Name	• 1	Days	Production	volu		. Well
		AA/WW	Prod	Gas	Oil	,	٠,
30 45 11076	6 SAMMONS GAS COM A	03 01	3 1	5851	 	1 1 1 1	ì
30 45 11076	6 SAMMONS GAS COM A	04 01	2	5626	7	20	_
30 45 11076	6 SAMMONS GAS COM A	05 01	ω μ	6185	22	80	_
30 45 11076	6 SAMMONS GAS COM A	06 01	30	4808	21	40	_
30 45 11076	6 SAMMONS GAS COM A	07 01	31	6669	7		
30 45 11076	6 SAMMONS GAS COM A	08 01	31	6273	12	80	_
30 45 11076	6 SAMMONS GAS COM A	09 01	30	5823	12		
Re	Reporting Period Total	(Gas, Oil)		 	 	1 1	•
EOO,	E0049: User may continue scrolling. PP03 EXIT PF04	scrollin XIT PF	ing. PF04 GoTo	PF05	ਹੈ। । । । । । । । । । । । । । । । । । ।	PF06 CONFIRM	н "
PF07 BKWD	PF08 FWD PF09	PF	PF10 NXTP	NXTPOOL PF11 NXTOGD		PF12	

PF01 30 30 30 30 API OG6IPRD PF07 API Well No Pool Identifier OGRID Identifier CMD : Well No 45 4 5 4₅ **4** 5 BKWD HELP 11076 11076 11076 11076 11076 11076 11076 E0049: User may continue scrolling. Reporting Period Total PF02 SAMMONS SAMMONS SAMMONS SAMMONS SAMMONS SAMMONS SAMMONS PF08 FWD Property Name 30 45 11076 Report Period - From : 01 2000 To : 08 2002 72319 BLANCO-MESAVERDE (PRORATED GAS) GAS GAS GAS GAS GAS GAS 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL COM A COM A COM COM A COM A COM A COM A PF09 PF03 EXIT (Gas, Oil) ONGARD 02 03 01 04 02 12 11 AA/WW Prodn. 02 02 01 02 01 PF04 GoTo PF10 NXTPOOL PF11 NXTOGD Days Prod 31 22 80 31 3 30 5751 5818 5450 5598 5213 5492 6085 Gas Production Volumes PF05 14 21 26 09/30/02 14:14:26 ω ω PF12 PF06 Page No: 4 OGOMES -TPKB Water Stat CONFIRM 100 110 110 60 40 Well 긔 ਸੀ ਸੀ д д 긔 Д

OG6IPRD CMD: OGRID Identifier 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL ONGARD 09/30/02 14:14:26 Page No:

OGOMES -TPKB

API Well No Pool Identifier ა 0 72319 BLANCO-MESAVERDE (PRORATED GAS) 45 11076 Report Period - From : 01 2000 To : 08 2002

30 30 API Well No 11076 SAMMONS GAS 11076 11076 SAMMONS SAMMONS Property Name GASGAS COM A COM A 05 07 02 06 02 YY/MM Prodn. 02 31 Days 30 3 Prod 5617 5494 5714 Gas **Production Volumes** Oil 19 13 Water 41 Stat Well 긔 щ

Reporting Period Total (Gas, Oil) : 186126 508 1197

E0049: User may continue scrolling.

PF07 PF01 BKWD HELP PF08 FWD PF02 PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM

Date: 9/30/2002 Time: 02:18:58 PM

MV+DK107

PKRUD-226935663

Ru: 9-25-02 Susp: 10-15-02 Re/cased: 10-15-02

October 15, 2002

Telefax No. (281) 366-0700

BP America Production Company P. O. Box 3092 Houston, Texas 77253-3092

Attention:

Mary Corley

corleyml@bp.com

Administrative Order NSL-4796

Dear Ms. Corley:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on September 25, 2002 (application reference No. pKRV0-226935663); and (ii) the records of the Division in Aztec and Santa Fe: all concerning BP America Production Company's ("BP") request for an exceptions to the well location requirements provided within the:

- (a) the "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999; and
- (b) the "Special Rules for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002,

for BP's proposed Sammons Gas Com. "A" Well No. 128 (API No. 30-045-31158) to be drilled at an unorthodox gas well location in both the Blanco-Mesaverde (72319) and Basin-Dakota (71599) Pools 805 feet from the South line and 2060 feet from the East line (Unit O) of Section 6, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico.

Gas production from the Blanco-Mesaverde Pool is to be included within an existing standard 320.39-acre stand-up gas spacing and proration unit comprising Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of Section 6, which is currently dedicated to BP's: (i) Sammons Gas Com. "A" Well No. 1 (API No. 30-045-11076), located at a standard gas well location 990 feet from the North line and 1650 feet from the East line (Lot 2/Unit B) of Section 6; and (ii) Sammons Gas Com. "A" Well No. 1-A (API No. 30-045-22135), located at a standard infill gas well location 830 feet from the South line and 1000 feet from the East line (Unit P) of Section 6.

The proposed Sammons Gas Com. "A" Well No. 1-1 is to be an initial Dakota gas well

MV+DK107

PKRUD-226935663

Ru: 9-25-02 Susp: 10-15-02 Re/cased: 10-15-02

October 15, 2002

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The proposed Sammons Gas Com. "A" Well No. 1-1 is to be an initial Dakota gas well