NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST		_
	THIS CHECKLIST IS	WANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AT WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ID REGULATIONS	;
Appli	[DHC-Dow [PC-P		ngling] nt]	
[1]	TYPE OF AI	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD		
	Check [B]	Cone Only for [B] or [C]' Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM		
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	22 0CT	
	[D]	Other: Specify	25	
[2]	NOTIFICAT [A]	Working, Royalty or Overriding Royalty Interest Owners	25 PHP: 57	•
	[B]	Offset Operators, Leaseholders or Surface Owner	N 15	
	[C]	Application is One Which Requires Published Legal Notice		
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office		
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	/or,	
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCES TION INDICATED ABOVE.	S THE TYPE	•
	val is accurate an ation until the re-	HON: I hereby certify that the information submitted with this application for a complete to the best of my knowledge. I also understand that no action will pired information and notifications are submitted to the Division.	be taken on th	is
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.		
Print o	r Type Name	Signature KELLAHIN & KEI Title Attorneys At I	LAHIN Date	

KELLAHIN & KELLAHIN ATTORNEY AT LAW

W. THOMAS KELLAHIN
NEW MEXICO BOARD OF LEGAL
SPECIALIZATION RECOGNIZED SPECIALIST
IN THE AREA OF NATURAL RESOURCESOIL AND GAS LAW

P.O. BOX 2265
SANTA FE, NEW MEXICO 87504
117 NORTH GUADALUPE
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285 FACSIMILE 505-982-2047 TKELLAHIN@AOL.COM

October 25, 2002

HAND DELIVERED

Mr. Michael E. Stogner Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87501

RE: Ross Federal Well No. 4
3100 feet FNL & 2600 feet FEL
Middle one-third equivalent of
Irregular Section 4, T21S, R24E
Administrative Application of
Fasken Oil and Ranch, Ltd. to amended
Administrative Order NSL-4643 to add
approval of an unorthodox gas well location,
Undesignated North Cemetery-Atoka Gas Pool,
Eddy County, New Mexico

Dear Mr. Stogner:

Please find enclosed the referenced administrative application to amend Administrative Order NSL-4643 to add approval to test and produce the Atoka formation in Fasken Oil and Ranch, Ltd.'s Ross Federal Well No. 4. (API No 30-015-32076)

Thomas Kellahin

fxc: Fasken Oil and Ranch, Ltd.

Attn: Jimmy Carlile

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE ADMINISTRATIVE APPLICATION OF FASKEN OIL AND RANCH, LTD TO AMEND ADMINISTRATIVE ORDER NSL-4643 FOR APPROVAL OF AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO

ADMINISTRATIVE APPLICATION

Comes now Fasken Oil and Ranch, Ltd, by and through its attorneys, Kellahin and Kellahin, and in accordance with Division General Rule 104.F, applies to the New Mexico Oil Conservation Division to amend Administrative Order NSL-4643 to include approval to test and produce the Atoka formation from its Ross Federal Well No. 4 ("Well No. 4") which was drilled at an unorthodox "Morrow" gas well location 3100 feet FNL and 2600 feet FEL of Irregular Section 4, T21S, R24E, Eddy County, New Mexico, to be dedicated to standard 320-acre proration and spacing unit consisting of the "middle one-third of this section" (being Lots 9-16) for production from the Atoka formation, and in support states:

- (1) Fasken Oil and Ranch, Ltd. ("Fasken") is the current operator of the Ross Federal Well No. 4 (API#30-015-3276) is located in the middle one-third of Section 40 feet to the east of the centerline between the west half and east half of this section. See Exhibit 1
- (2) The Well No. 4 was approved for production the Morrow formation at this unorthodox location. See Exhibit 2 (NSL-4643 dated 9/19/01)
- (3) The Well No. 4 was spudded on November 1, 2001, completed on January 9, 2002 and produced approximately 75,664 mcf from the Morrow formation until september 2002 when it was temporarily abandoned.

- (4) Before plugging the well, Fasken would like to test the Atoka formation based upon the following geologic evidence:
 - (a) See Exhibit 3: geological summary
 - (b) See Exhibit 4: Production map
 - (c) See Exhibit 5: Cross section
 - (d) See Exhibit 6: Structure map
- (5) Section 4 is within the current boundary of the Cemetery-Morrow Gas Pool which is subject to Division Rule 104.
 - (6) Fasken's proposed location encroaches on an internal boundary of the GPU.

CORRELATIVE RIGHTS

- (7) The ownership between the east half of the GPU where the Ross Federal Well No. 4 will be located is different from the west half of the GPU.
- (8) By a voluntary agreement dated March 16, 1965, all owners, including working interest, royalty and overriding royalty owners, agreed to share production and costs for any well in Section 4 based upon the percentage of acres each owned in relation to the total number of acres in Section 4. See Exhibit 7.
- (9) Since then, production from the Ross Federal Wells No. 1, 2 and 3 has been shared among the owners in Section 4 in accordance with the agreement described in paragraph (7) above.

Administrative Application of Fasken Oil and Ranch, Ltd. Page 3

- (10) Fasken proposes to share production from the Ross Federal Well No. 4 in the same manner as production and costs from the Ross Federal Wells 1, 2, and 3 has been shared.
- (11) While this well is only 40 feet from the centerline between the east half and west half of the GPU, all owners in the GPU share on an equitable basis.

NOTIFICATION

(12) Notification of this application has been sent to all interest owners in Section 4. See Exhibit 8.

WHEREFORE, Fasken Oil and Ranch, Ltd. requests that this matter be approved administratively by the Division.

Respectfully submitted

W. Thomas Kellahin Kellahin and Kellahin

P.O. Box 2265

Santa Fe, New Mexico 87504-2265

(505) 982-4285

Attorneys for Applicant

District I
PO Box 1000, Hobbs, NM 00241-1000
District II
PO Drawer DD, Artesia, NM 00211-0710
District III
1000 Nto Drazos Rd., Aztec, NM 07410
District IV
PO Box 2000, Santa Yo, NM 07504-2000

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-108
Revised February 21, 1004
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

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Certificate Number

14729



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

September 19, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Fasken Oil and Ranch, Ltd. c/o W. Thomas Kellahin P. O. Box 2265 Santa Fe, New Mexico 87504-2265

Telefax No. (505) 982-2047

Administrative Order NSL-4643

Dear Mr. Kellahin:

Reference is made to the following: (i) your application on behalf of the operator, Fasken Oil and Ranch, Ltd. ("Fasken") dated August 30, 2001 (application reference No. pKRV0-124836854); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Fasken's request for an exception to the provisions of Division Rule 104.C (2) (b) for an infill gas well to be drilled at an unorthodox deep gas well location within an existing standard 320-acre lay-down gas spacing and proration unit in the Cemetery-Morrow Gas Pool (74640) comprising Lots 9 through 16 (middle one-third) of irregular Section 4, Township 21 South, Range 24 East, NMPM, Eddy County, New Mexico.

This 320-acre unit is currently dedicated to Fasken's Ross Federal Com Well No. 2 (API No. 30-015-22715), located 3300 feet from the South line and 660 feet from the West line (Lot 13/Unit M) of irregular Section 4. According to the Division's well records, the subject well was drilled in 1978 by David Fasken and completed in the Cemetery-Morrow Gas Pool at a location considered to be unorthodox at that time (approved by Division Order No. R-5822, issued in Case No. 6329 and dated October 6, 1978), but is now standard, for this 320-acre unit.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

It is our understanding that Fasken seeks this location exception for both topographical and geological reasons.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill Cemetery-Morrow gas well location within this 320-acre unit is hereby approved:

Ross Federal Com Well No. 4 3100' FNL & 2600' FEL (Lot 10/Unit J). Administrative Order NSL-4643 Fasken Oil and Ranch, Ltd. September 19, 2001 Page 2

Fasken is hereby authorized to simultaneously dedicate production attributed to the Cemetery-Morrow Gas Pool from its existing Ross Federal Com Well No. 2 with the proposed Well No. 4.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad

Fasken Oil & Ranch, Ltd. Ross Federal #4 Section 4; 21S; 24E 3100' FNL & 2600' FEL Spud 11-1-2001 TD 9832' Eddy Co., New Mexico

### Geological Report

The Fasken Ross Fed #4 well was drilled at a non-standard location because of Morrow Sand targets and topographic reasons. While drilling this well, Fasken encountered an unanticipated show in the Atoka Formation at 9090'. The show zone was a 12' sandstone with 12% porosity, +200 ohms resistivity, 1465 unit gas show, 1 minute per foot drilling break and 4841# bottom hole pressure. Fasken believes this set of parameters to be productive.

There are 4 Atoka producers within 3.5 miles of this well. They have cumulative gas production ranging from 5.8 MMCFG to 241 MMCFG (see map) with the closest producer being almost 2 miles to the south/southeast. Because of the poor gas Cum results to date, the Atoka has not been considered an economic exploration target in this area. However, when encountered it should be produced to prevent waste.

The Ross Fed #4 is in the heart of Section 4 and does not encroach on nor drain other leases, but is less than 660' from the quarter section line.

Dexter L. Harmon CPG # 4326



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ETPL (ORDINALIZATION)	PETRA 10/8/02 5:53		YI VANIAN	HOBBON	, <del>★</del> 48 ^{421,6}	<u> </u>					October 8, 2002



HS-1528 PETRA 109602 6:30:26 PM (Anna-Indian Been CST)



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25 #4		Fasken Oil & Ranch, Ltd.	Eddy New Mexico	Atoka Producers Atoka Stratigraphic Corss-Section Atoka Structure	4,000 8,000	POSTED WELL DATA  FMTOPS - ATOKA[DLH]  Well Number	ATTRIBUTE MAP  Mo Prod: G_ATOKA IS PRESENT	72022	Sus Aba Aba Sus star	by: Dexter Harmon October 8, 2002
	ABOL HIGHWIGHT	\$5 (30 · 1 · 5.272.29) 1 4.398 28	5,335 (\$\phi\$) \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ \phi\$ \\ 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## UNITED STATES DEPARTMENT OF THE INTERIOR

## GFOLOOGHEANERS W859 EY Roswell, New Mexico 88201

In Reply Refer To: Accts/Kathryn Lovelady (505) 622-2640 June 26, 1980

Mrs. Ruthe Harper Navajo Crude Oll Purchasing Co. P. O. Drawer 175 Artesia, New Mexico 88210

Dear Mrs. Harper:

You transmitted two copies of oil division order No. 6801 in connection with Com. Agr. SRM-247 involving Federal leases NM-010567 (6.79066%), NM-021029 (43.25260%), NM-084402 (6.70415%) and NM-0207950 (43.25259%), Eddy County, New Mexico.

On the Monthly Report of Operations (Form 9-329) and in the "Other Information" block of the Rental & Royalty Remittance Advice (Form 9-614-A) identify this property by the Communitization Agreement No. 94-000247.

On the Monthly Report of Sales & Royalty (Form 9-361) and In the "Lease or Contract No." block of the Rental & Royalty Remittance Advice (Form 9-614-A) identify the oil sales by the individual leases involved:

29-010567

29-084402

29-021029

29-207950

Please note that a numerical source code is required on the Form 9-361 which represents the last three digits of the communitization agreement number. When reporting for this communitization agreement number, you should use Source Code 247.

One approved copy of the division order is returned herewith.

Sincerely yours,

ORIGINAL SIGNED BY CARL GORDON

CARL GORDON

for Deputy Conservation Manager, 011 & Gas

Enclosure

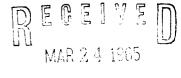
CC:

Mr. David Fasken

608 First Natl. Bank Bldg.

Midland, Texas 79701





### COMMUNITIZATION AGREEMENT

Contract No.

U. S. GERETONIA REPORTS ROSWELL, MEWIELLSCO

THIS AGREEMENT entered into as of the .6th day of March , 1965, by and between the parties subscribing, ratifying or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

### WITNESSETH:

WHEREAS, the act of February 25, 1920, 41 Stat. 437, as amended, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease or any portions thereof with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

### Section 4, T-21-5, R-24-E, NMPM, Eddy County, New Mexico,

acres, more or less, and this agreement shall extend to and include wasthe only the Cisco Canyon and formation underlying said lands and the (dry gas and associated liquid hydrocarbons) (oil and associated hydrocarbons) hereinafter referred to as "communitized substances," producible from such formations. This agreement shall apply separately to the Cisco Canyon Formation and to the Morrow Formation in the same manner as though a separate agreement for each formation had been entered into.

- 2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit A designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. All matters of operation shall be governed by the Operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Regional Oil and Gas Supervisor.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, a log and history of any well drilled on the communitized area, monthly reports of operations, statements of communitized substances sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. <u>Nondiscrimination</u>: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of section 301 (1) to (7) inclusive, of Executive Order 10925, as amended (28 F.R. 6485), which are hereby incorporated by reference in this agreement.
- 6. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
- 7. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases.

  Payment of rentals under

Where Federal sliding scale or step scale royalty rate leases are involved insert: For any Federal lease bearing a sliding or step scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production; provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease and any non-communitized lease production.

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the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued.

- 8. There shall be no obligation on the lessees to offset any well or wells completed in the formation covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees shall not be released from their obligation to protect the communitized area from drainage of communitized substances by a well or wells drilled offsetting said area.
- 9. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 10. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior, or his duly authorized representative and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are or can be produced from the Secretary of the Interior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor and in the applicable oil and gas operating regulations of the Department of the Interior.
- 13. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates; and any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior.
- 14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Date of execution: March 16, 1965

Address: 608 First National Bank Building

Midland, Texas

Date of execution: March /7, 1965

Address: P. O. Box 1509

Midland, Texas

Date of execution: March , 1965

Address: 602 West Missouri Avenue

Midland, Texas

Date of execution: March 1961

Address: P. C. Bex 86

Midland, Texas

DAVID FASKEN - - OPERATOR

By Richard Brooks

Richard 5. Brooks, Attorney in Fact

SHELL OIL COMPANY

Jess V. Lindsey, Attorney in Fact

MONSANTO COMPANY

By See Consent and Ratification following

this hheet.

Wm. G. Ross

Vec K. Ross

Fasken Oil	and Ranch, Ltd.	RS	EVENUE D	IVISION OF INTERES	r Listing - LATS	ST DECKS	OG2 0 5	08/21/2001 PAGE	1
PROPERTY	PROPERTY NAME	ок мемтъ	: DESCRI	PTION		RNST	S EXMPT P.T	X EXMPT CST SUBLEG	es ac
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			999980	2 Fasken Land and t	fine 0.54500866	AX M	5	۵	Y
			į	303 W. Wall Ave.,	Suite 1900				
			!	Midland	TX 79701	SS#/Tax-Id: 75-	2628257		
			BAR670	C Karen K Barton	0.00001250	YY O	5	a	N
				2628 Southwest 45	Sth St				
			i	Oklahoma City	OK 73119	SS#/Tax:-Id: 445	6-64-2703		
			BIV50C	G Edith Bivins	0.30003760	XX. C	5	c	N
			i	515 6th Avenue N.					
			!	Caldweli	ID 83605	SS#/Tax-ld: 441	-10-7101		
			BRO4011	Brooks Oil & Gas	Int 0.01112263	<b>ሃ</b> ሂ ዝ		o	N
			1	P.C. Box 10162					
				Midland	TX 79702	SS#/Tax-1d: 75-	2515963		
			COL570	Colorado School o	£ M 0.00025387	YY K	5	0	N
			:	Foundation, Inc.					
			!	P.O. Box 4005					
			1	Golden	CO 80401	SS#/Tax-Id: 84-	0509064		
			GIB2020	Mary Lou Gibbs	0.00003770	YY O	5	٥	N
				4115 E. Zion					
			!	Tulsa	OK 74115	SS#/Tax-Id: 510	-24-5792		
			HAR6300	Lawrence C. 4 Mar.	ion 0.00548900	YY X	5	С	N
			:	P. C. Box 1714					
			1	Roswell	NM 88202-1714	SS#/Tax-Id: 525	-16-6576		
			HEN2680	Mary J. Henderson		YY O	5	c	N
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			i		NM 87535	SS#/Tax-Id: 585	10-3139		
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			5117001	Wells Fargo Bank,		1110	5	•	.,
			!	PO Box 5383	1143665				
			:		CO 80217	SS#/Tax-Id: 85-6	240640		
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			LIT7201	Sylvia F. Little, UTA/5/25/90	Tr 0.00432600	ĀĀ O	5	0	N
			1	P. O. Box 1258					
			1	Farmington	NM 87499-1258	SS#/Tax-Id: 450-	48-4233		
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Fasken Oil and Ranch, Ltd.	REVENUE DI	IVISION OF INTEREST	LISTING - LATE	ST DECKS	CG205 0	8/21/2601 PAGE	2
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	i I	Route 1, Box 30					
		Carlsbad	NM 88220	SS#/Tax-1d: 525-	38-4878		
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	PURSSOO	Pure Resources, L.1 P.O. Box 910552	P. U.14622/25	II M		U	N
	i		TX 75391-0552	SS#/Tax-Id: 75-2	715696		
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	RIC3400	James M. Richardson	0.00432500	YY O	5	0	N
	i	P. O. Box 1625					
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	R1G2950	Riggs-Mills Limited	1 0.00050775	YY O	5	O .	N
	Ţ	Partnership Box 727					
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	!	Vee K. Ross, Truste	ee				
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		1878 Putnam Drive					
	:	Bartlesville	OK 74006	SS#/Tax-Id: 442-	04-9336		
	;						
	STA7510	David L. Stark	0.00003760	YY O	5	0	N
		313 Balsam					
		Lake Jackson	TX 77566	SS#/Tax-Id: 448-	36-7971		

Fasken Cil and Ranch, Ltd.	REVENUE	DIVISION OF INTEREST	LISTING - LATE	ST DECKS	OG205 C8,	/21/2001 PAGE	3
PROPERTY PROPERTY NAME D	K MONTH DESCR	IPTION		RNSTS	EXMPT P.TX EX	XMPT CST SUBLEGR	4F
	SHNER	OWNER NAME	D.D.I.	PTDIC	CODES CODES	CIR NUMBER	ZD.
307500-01 Ross_Federal Lease-	6 36/01 RD/CU!	RRENT Eff. 6/01					
	STA75	20 Jack D. Stark	0.00003760	O YY	5	٥	N
		Route 1, Box 15A					
		Ficzbugh	OK 74843	SS#/Tax-Id: 440	32-8202		
	STA75	40 L. M. Stark	0.00003760	YY O	5	C	N
		305 Frontera					
		Borger	TX 79007	SS#/Tax-[d: 510-	24-7599		
	STA755	50 Michael R. Stark	0.00001250	YY C	5	0	N
		10805 Highway 253					
		Port Smith	AR 72916-4115	SS#/Tax-Id: 440-	50-8817		
	STA756	60 W. B. Stark	0.00003760	YY O	5	0	N
		Rt 5 Box 326					
		Bartlesville	OK 74003	S3#/Tax-Id: 510-	24-7759		
	STA820	) 00 Wilma D. Moleen Tr	nus 0.00335500	YY O	5	σ	N
		c/o Chase Bank of	Texas, N.A.,				
		P. O. Box 200383					
		Houston	TX 77216-0383	S5#/Tax-Id: 74-5	302225		
	WH1701	  5 Philip L. White	0.00648900	YY K	5	0	N
		P. O. Box 2168					
		Santa Fe	NM 87504-0000	SS#/Tax-Id: 585-	18-1112		
	WIL750	    Wills Royalty Inc.	0.00101550	YY O	5	၁	N
	!	P. O. Box 1658		•			
		Carlsbad	NM 38221-1658	SS#/Tax-Id: 85-0	342811		
	Wor660	0 Deborah A. Wortham	0.00001250	YY O	5	0	N
		6106 Walnut Dr.					
	 	Tuttle	CK 73089	SS#/Tax-Id: 440-	58-4755		
	*** DECK	TOTAL	1.0000000				

Subj: Fasken NSL

Date: 11/12/2002 10:02:38 AM Mountain Standard Time

From: Tkellahin

To: <u>mstogner@state.nm.us</u>

### Dear Mike:

On October 25, 2002, I filed an NSL for Fasken's Ross Federal Well No 4, Middle one-thrid of Irregular Section 4, T21S, R24E.

The 20-day notice period should expires on November 14.

Mr. Jimmy Carlile of Fasken expects immediate approval either verbal or in writing on Friday, November 15th. I will be in Denver at the Rocky Mountain Law conference Wednesday, Thursday and Friday.

Would you do me a favor and call Carlile on Friday 915-687-1777, Fax 915-687-1570 E-mail jimmyc@forl.com

Today, Lynda will bring you my certificate of notice

### **Thanks**

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

ADMINISTRATIVE APPLICATION OF FASKEN OIL AND RANCH, LTD. FOR AN UNORTHODOX WELL LOCATION EDDY COUNTY, NEW MEXICO

### CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054

STATE OF NEW MEXICO )

(COUNTY OF SANTA FE )

W. Thomas Kellahin, being first duly sworn, hereby certifies that he is an attorney for the Applicant and responsible for notification in this matter and that the notice provisions of Division Rule 104.F and Rule 1207.A(2) (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on October 25, 2002, he caused to be mailed by certified mail return-receipt requested the attached notice of this matter and a copy of the application as evidenced by the attached copies of return receipt cards and/or receipts of certified mailing, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 12th day of November, 2002, by W. Thomas Kellahin.

OFFICIAL SEAL Lynda Kellahin NOTARY PUBLIC

Lynda Kellahin, Notary Public

Fasken Oil and Ranch, Ltd. RE	VENUE DE	VISION OF INTEREST	LISTING - LATE	ST DECKS	CG205 (	08/21/2001 PAGE	2
PROPERTY PROPERTY NAME ON MONTH	DESCRIP	TION		RNSTS	EXMPT P.TX	EXMPT CST SUBLECK	λF
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P.O. Box 2715 Santa Fe, NM		RO7500-01	ದಾ				
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	i	Route 1, Box 30					
		Carlsbad	MW 88350	SS#/Tax-Id: 525-	38-4878		
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	PUR3500	Pure Resources, L.	P. 0.14622725	YY W		0	N
	i	P.O. Box 910552 Dallas	TV 75181_0557	SS#/Tax-Id: 75-2	715586		
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	RIC3400	James M. Richardson	0.00432600	YY O	5	٥	N
	İ	P. O. Box 1625					
		Carnelian Bay	CA 96140	SE#/Tax-1d: 585-	09-4975		
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	RIG2950	Riggs-Mills Limited	0.00050775	YY C	5	0	N
	1	Partnership Box 727					
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	i	ccareage	00 011125 1727	30,1,1211 121 121			
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•	:	P. O. Box 86					
		Midland	TX 79702	SS#/Tax-Id: 75-6	425776		
		Tessa Nicole Stark	D 00003760	YY O	5	a	N
		Jerry D. Stark, Cus		11 0	-	•	٠,
	1	1878 Putnam Drive					
			OK 74005	SS#/Tax-Id: 442-	04-9336		
	:						
	STA7510	David L. Stark	0.00003760	YY O	5	0	N
	:	313 Balsam					
	:	Lake Jackson	TX 77566	SS#/Tax-Id: 448-	36.7971		

### KELLAHIN & KELLAHIN ATTORNEY AT LAW

W. THOMAS KELLAHIN
NEW MEXICO BOARD OF LEGAL
SPECIALIZATION RECOGNIZED SPECIALIST
IN THE AREA OF NATURAL RESOURCESOIL AND GAS LAW

P.O. BOX 2265
SANTA FE, NEW MEXICO 87504
117 NORTH GUADALUPE
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285 FACSIMILE 505-982-2047 TKELLAHIN@AOL.COM

October 25, 2002

### CERTIFIED MAIL-RETURN RECEIPT REQUESTED

NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION ADMINISTRATIVE CASE:

Re:Administrative Application of Fasken Oil and Ranch, Ltd to amend administrative order NSL-4643 for approval of unorthodox Atoka location for its Ross Federal Well No. 4, Section 4,T21S, R24E, Eddy County, New Mexico.

On behalf of Fasken Oil and Ranch, Ltd. ("Fasken"), please find enclosed a copy of its referenced administrative application. If you have no objection, then there is nothing for you to do. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

Very truly yours,

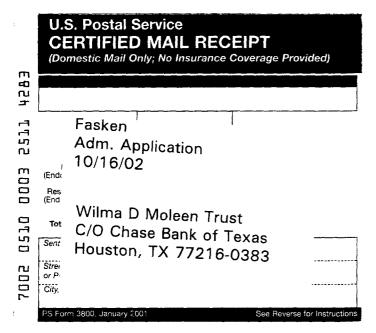
W. Themas Kellahin

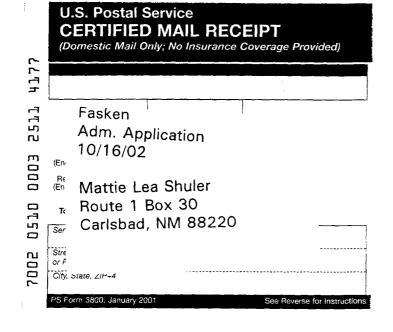
Pasken Oil	and Ranch, Ltd.	9.5	EVENUE D	IVISION OF INTEREST	LISTING - LATE	EST DECKS	OG205 08/	/21/2001 PAGE	1
PR0557~V	PROPERTY NAME	DK Western	י חבפריפו	TT CM		PNOTS	פאשטיי פי דיע בע	MPT CST SUBLE	Ori Air
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			BAR670	0 Karen K Barton	0.00001250	YY C	5	٥	N
				2628 Southwest 45	th St				
				Oklahoma City	OK 73119	S5#/Tax-Id: 445-	64-2703		
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			i		20 17511	55,712,712,717			
			BR04011	Brooks Oil & Gas 1	Int 0.01112263	YY W		0	N
			i	P.C. Box 10162					
			· ·	Midland	TX 79702	55#/Tax-Id: 75-2	515963		
							_		
			COLSTO	Colorado School of Foundation, Inc.	M 0.00025387	YY K	5	0	N
			i	P.O. Box 4005					
				Golden	CO 80401	SS#/Tax-Id: 84-0	509064		
			GIB2020	Mary Lou Gibbs	0.00003770	YY O	5	0	N
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			,	Wells Fargo Bank, 1	MM Trustee				
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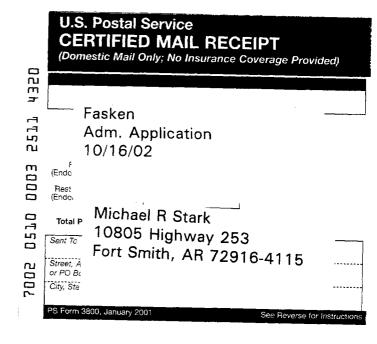
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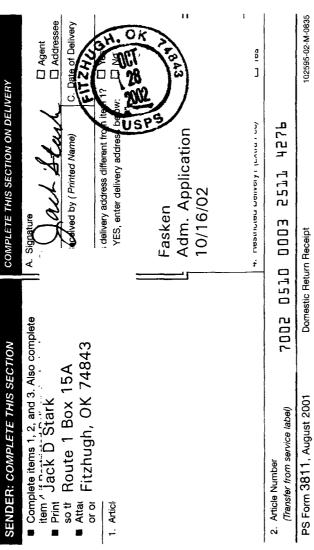


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	Complete items 1, 2, and 3. Also complete items 1, 2, and 3. Also complete items 1 time 4 if Restricted Delivery is desired.  Print your nam Brooks Oil & Gas Co so that we can attach this can PO Box 10162  or on the front Midland, TX 70702  Article Addresse		Article Number (Transfer from service label) Form 3811, August 2001	ENDER: COMPLETE THIS SECTION	Somplete items 1, 2, and 3. Also complete tem 4 if Restricted Delivery is desired.  Mary J Henderson  347 Hillside Circle  Burleson, TX 76028			Article Number 7002 Transfer from service label)	Form 3811, August 2001

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Agent Addressee C. Date of Delivery 17 🖂 Yes	ndise	3.	102595-02-M-08	Date of Designation of No.	nandise	102595-02-M-083
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District I PO Box 1900, Hobbs, NM 88241-1960

State of New Mexico
rgy, Minerals & Natural Resources Department

Form C-104 of Revised February 10, 1994 Instructions on back

District II 20 Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION Submit to Appropriate District Office PO Box 2088 OFFICE OFFICE Submit to Appropriate District Office 5 Copies

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**NOTE: ALL OTHER C104 INFORMATION REMAINS UNCHANGED.

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