0/16/30/02 1/16/16/9 02 ENGINEER LOGGED N W TYPE NSL APP NO. 230453601

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



4808

		ADMINISTRATIVE AF	PLICATION CHECKLIST	
	THIS CHECKLIST IS		PLICATIONS FOR EXCEPTIONS TO DIVISION RULES AT THE DIVISION LEVEL IN SANTA FE	AND REGULATIONS
Appli	(DHC-Do	andard Location] [NSP-Non-Stand: wnhole Commingling] [CTB-Leas Pool Commingling] [OLS - Off-Lea [WFX-Waterflood Expansion] [F [SWD-Salt Water Disposal]	ard Proration Unit] [SD-Simultaneous De • Commingling] {PLC-Pool/Lease Com se Storage] [OLM-Off-Lease Measurer PMX-Pressure Maintenance Expansion] [IPI-Injection Pressure Increase] ification] [PPR-Positive Production Re	mingling) ment]
[1]	TYPE OF A	PPLICATION - Check Those White Location - Spacing Unit - Simult X NSL NSP SD		
	Chec [B]	ck One Only for [B] or [C] Commingling - Storage - Measur DHC CTB PLo		
	[C]	Injection - Disposal - Pressure Inc	crease - Enhanced Oil Recovery D IPI EOR PPR	
	[D]	Other: Specify		n.
[2]	NOTIFICA' [A]		ose Which Apply, or Does Not Apply ling Royalty Interest Owners	
	[B]	NO Offset Operators, Leasehold	ers or Surface Owner	
	[C]	Application is One Which R	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commit	ent Approval by BLM or SLO scioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof or	f Notification or Publication is Attached, a	md/or,
	[F]	Waivers are Attached		
[3]		CCURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRED TO PROC	ESS THE TYPE
[4] appro applic	val is accurate	ATION: I hereby certify that the info and complete to the best of my know equired information and notifications	ormation submitted with this application for viedge. I also understand that no action was are submitted to the Division.	or administrative vill be taken on this
	Not	e: Statement must be completed by an ind	ividual with managerial and/or supervisory capac	city.
	y Cowan or Type Name	Signature	Regulatory Agent Title	

e-mail Address

•					
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION





	ADMINISTRATIVE APPLICATION CHECKLIST
	CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	ion Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	FYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [x] NSL □ NSP □ SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] NO Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
	CERTIFICATION: I hereby certify that the information submitted with this application for administrative is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this on until the required information and notifications are submitted to the Division.
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
	cowan Regulatory Agent 10/30/0 ype Name Signature Title Date

e-mail Address

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY

TREASURER

S. P. VATES CHAIRMAN OF THE BOARD

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

October 30, 2002

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe. New Mexico 87505

Certified Mail Return Receipt Request

RE:

Application for Unorthodox Location (30-015-10490)

Tortise ASB Com. #1

1980' FNL and 2250' FEL

Section 29, T23S-R24E Eddy County, New Mexico

Dear Mr. Stogner:

Yates Petroleum Corporation respectfully requests administrative approval for the captioned well located in the Undesignated Crooked Creek Morrow Pool.

This well was originally drilled by Shell Oil Company as the China Canyon Unit, spudded on February 14, 1965 and was plugged and abandoned on May 6, 1965. Yates Petroleum Corporation is proposing to re-enter and test the Morrow and intermediate formations.

Yates Petroleum Corporation is the offset operator to the west therefore Yates requests administrative approval for this unorthodox location at your earliest convenience. Please be advised our lease is due to expire January 20, 2002. We wish your approval to cover the following formations being the Undesignated Wooten Ranch Atoka, Wildcat Strawn, Wildcat Canyon, and Wildcat Penn.

Enclosed please find our Administrative Application Checklist and supporting information. Should you need anything further please advise.

Thank you,

Very truly yours,

YATES DETRODEUM CORPORATION

Regulatory Agent

/cyc

NEW MEXICO OIL CONSERVATION DIVISION

SUBMITTAL GUIDELINES FOR ADMINISTRATIVE APPROVAL OF NON-STANDARD LOCATION APPLICATIONS

- If the well is located on Federal or Indian Lands, the Federal Surface · I. Management Agency must be notified and an on-site inspection conducted prior to filing the application. If an Application for Permit to drill or a Notice of Staking has been prepared, a copy must be submitted.
 - II. Completed C-102 showing the well location, proration unit, leases within the unit and other required information.
 - ATTAChed Land plat showing offset operators and working interest owners and any III. offsetting wells producing from the same pool or formation.
 - This information may be shown on the topo map if it does not impair Α. the readability of the map. ATTAChed
 - The operator should certify that the information is current and В. correct. This information is Correct.
- Original or clear copy of topographic map, preferably 7.5 minute quad, IV. showing contours and other mapped features impacting the location, with the following information marked thereon (In order to be able to adequately show all of the necessary surface conditions it may be necessary to enlarge the relevant portion of the topo map to provide room for detail):
 - The proposed well location and proration unit; Α.
 - ATTACHEL A II+II-A+BAn outline of the orthodox drilling windows as provided in the В. applicable rules for the subject application;
 - The location of any wells to any formation within the area of the C. proration unit and a statement as to whether an existing pad can be used to drill the proposed well; Existing Well pad Will
- An enlargement of the topo map showing the subject area with the applicable V. additional information:
 - A. Terrain features not shown on the map which make an orthodox location unusable;
 - Proposed access roads and pipelines if they affect the location selection; \mathcal{N}/\mathcal{A} В.
 - C. The location of any surface uses which prevent use of a legal location; Re-entry of Existing well bore is now Located in an unorthodox Location at this time.

- D. The location of any archeological sites identified in the archeological survey;

 E. The location and nature of any other surface conditions which prevent the use of an orthodox location. Refer to TH-C+T-C.
- VI. If archeological sites are a reason for the unorthodox location request, a copy of the archeological survey, or a summary, identifing sites which cannot be disturbed or which must have any disturbance mitigated. In addition, the location of such areas should be marked on the enlarged topo so they can be clearly identified.
- VII. A narrative report of any on-site inspection of the potential locations. If such on-site has resulted in elimination of legal locations due to surface conditions, such information should also be noted on the enlarged topo.
- VIII. A statement of why directional drilling to reach a legal bottom-hole location is not feasible.
- IX. An affidavit that notice has been sent to all parties entitled thereto, under the Divisions Rules and Regulations with return receipt cards showing date of receipt of notice.

This re-entry is unorthodox to the west.

YAtes Petroleum Corporation 15 the

Offset Lease holder in the W/z of

Section 29, T23s-RzyE. See.

ATTACHEL PLAT # TXT.

Inank You.

Pue

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION PO BOX 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Re, NM 8750:

FILE COPY

Form C-101
Revised March 17, 1999
Instructions on back
it to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLI	CATIO	N FOI				ENTER, I	EEI	PEN, PLUC			DD A ZONE
			Operator Nar							RID Number	r
			s Petroleu				-			25575	····
			5 South F						³ A	PI Number	
		Arte	sia, New I	Mexico &				30-	···		
* Pr	operty Code			_	⁵ Property N			}		° We	eil No.
					ortoise ASE						1
-					⁷ Surfac	e Locatio	n				
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est Line	County
G					1980'	North		2250'	Ea	st	Eddy
		8]	roposed	Bottom	Hole Loca	ation If I	Diffe	rent From	Surfa	ce	
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est Line	County
		9 Pr	posed Pool 1	<u> </u>	·	+		l	posed Pool	2	
			cat Morrov	<i>!</i>		<u> </u>			·		
11 Work	Type Code		12 Well Type	Code	13 Cable/	Rotary	- 14	Lease Type Cod		15 Ground	1 Level Elevation
	E		G	3040	R				3956'		
	ultiple	_	17 Proposed D	epth	18 Form	-		19 Contractor			Spud Date
	N		11,300		Morr	ow	No	Not Determined		ASAP	
		- 1			ed Casing						
Hole	Size	Ca	sing Size		g weight/feet	Setting I			Cement	Е	stimated TOC
17 1	/2"		3 3/8"		48#	200		200	sx		In Place
12 1			5/8"	1	36#	350	0'	900	sx	ļ	In Place
8 3/			1/2"		17#	1130	00'	As war	ranted	As	warranted
				1							

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to re-enter the captioned well which was P/A'd by Shell Oil Company on May 6, 1965. We will clean out to the original TD of 11,300', run 5 1/2" casing and cement it to 6,500' with adequate cement. Will test the Morrow and all intermediate potential zones.

BOPE PROGRAM: BOPE will be installed on the 9 5/8" casing and tested daily.

		<i>1</i>					
	certify that the information	n given above is true and complete to the best o	OIL CO	ONSERVATION DIVISION			
Signature	<u> </u>	NWM.	Approved by:				
Printed na	ame: Cy Cowar		Title:				
Title:	Regulatory Age	ent	Approval Date:	Expiration Date:			
Date:		Phone:	Conditions of Approval				
	07/03/02	(505) 748-1471	Attached				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe. NM 87505

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis	Dr., Santa	Fe, NM 87505			Duita 1 0, 1414	107505		Паме	NDED REPORT	
				CATION	I AND ACRE	EAGE DEDIC	ATION PLAT		NDLD REFORT	
1,	API Numbe			² Pool Code			³ Pool Nam Vildcat Mor	e		
⁴ Property (Code			⁵ Property Name Tortoise ASB Com.					Vell Number	
7 OGRID 1 0255				* Operator Name YATES PETROLEUM CORPORATION					Selevation 3956	
				- ST # 40	10 Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	29	23S	24E		1980'	North	2250'	East	Eddy	
A COLUMN			¹¹ Bot	tom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	Joint o	r Infill 14 (Consolidation Co	ode 15 Ord	ler No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein NM-96815 is true and complete to the best of my knowledge and belief. Signature Printed Name Cy Cowan 2250' Title Regulatory Agent Date October 30, 2002 FEE ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: NM-96815

Certificate Number

MEXICO OIL CONSERVATION COMMI LOCATION AND ACREAGE DEDICAT

All distances must be from the outer boundaries of the Section. Well No. Shell Oil Company China Canyon Unit Section County Unit Letter 238 24E Eddy Actual Footage Location of Well: 1980 north 2250 feet from the line and feet from the east line Ground Level Elev: Producing Formation not availab Devonian Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling. etc? Unitization ☐ No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Heereverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. V. L. King Acting District Saploitation Engineer February 12, 1965 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 660 1320 1650 1880 2310 2640

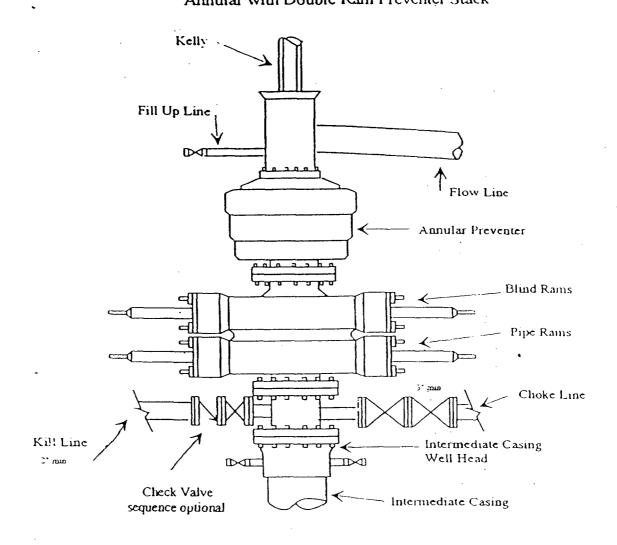
2000

1000

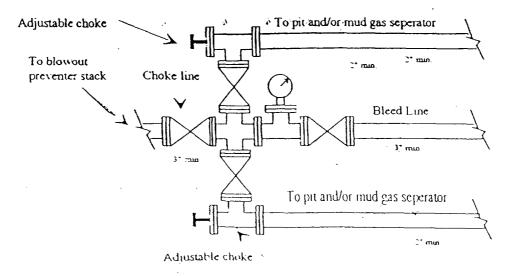
ates Petroleum Corpora 🔭



Typical 3,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



NO. OF COPIES RECEIVE		(Gr.	T-1	,
	ED 44	Y	•	• ,	France (7, 100	
DISTRIBUTION	7	•	·	:	Form C-103 Supersedes Old	
SANTA FE		NEW MEXICO OIL	CONSERVATION COM	MISSION	C-102 and C-103 Effective 1-1-65	
FILE		TIEN MEMICO OIL	CONTRACTOR COM		Freezina 14-03	-
U.S.G.S.				,	5a. Indicate Type of	Lease
LAND OFFICE				•	State	Fee.
OPERATOR	2				5. State Oil & Gas I	_ease No.
				· ··············	Arritman.	minim
(DO NOT USE THE	IS FORM FOR PROP	(NOTICES AND REPORT	PLUG BACK TO A DIFFERENT	T RESERVOIR.		
1.	USE "APPLICATIO	N FOR PERMIT -" (FORM C-101)	FOR SUCH PROPOSALS.)		7. Unit Agreement N	Idma
01L []	GAS WELL	OTHER-				
2. Name of Operator	******	OTHER-			8. Form or Lease N	nyon Unit
	Shell Oil	Company			Chi Co-	amon IInda
3. Address of Operator	Onerr orr	, dompouty		······································	9. Well No.	nyon Unit
	Box 1858	Roswell, No	w Mexico		1	
4. Location of Well					10. Field and Pool,	or Wildcat
UNIT LETTER	G 1	1980 FEET FROM THEI	orth LINE AND	2250 FEET FROM	Wildcat	
	•					
THE CAST	LINE, SECTION	м	23-S RANGE	24-E NMPM	//////////////////////////////////////	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•				
		(vhether DF, RT, GR, etc.))	12. County	
		3956				
		Appropriate Box To India	cate Nature of Notice	-		
N	JIICE OF IN	TENTION TO:		SUBSEQUEN	T REPORT OF:	
PERFORM REMEDIAL WOR	. 🗀	PLUG AND ABANDO	ON REMEDIAL WORK		ALTERIN	CASING
TEMPORARILY ABANDON	~ H	LEGG AND ADMID	COMMENCE DRILL	ING COMS		ABANDONMENT
PULL OR ALTER CASING	H	CHANGE PLANS	CASING TEST AND	T-6-1	PEOG AND	ABARDONMENT L
			OTHER		•	Г
OTHER						
		erations (Clearly state all pertin		 		
	Ran 206' 100 sacks plus 67 (Circulate	at 2:30 p.m. (MST), of 13-3/8" (48#, H s Class C Incor plu CaCl ₂ . Plug down a ed 5 sacks cement. 30 minutes - no pre	-40) casing and s 2% CaCl ₂ plus t 1:30 p.m. (MST After WOC 120 h	cemented at 100 sacks Cl C), February hours, tested	209' with ass C Incor 22, 1965.	ED 1965
					D. C.	A DEFICE
18. I hereby certify that Original S SIGNED R I T	Signed By	above is true and complete to the R.J.Doubekritt	he best of my knowledge a	and belief.	ARTEBI	

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

12 Dedicated Acres

320

13 Joint or Infill

¹⁴ Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St Francis Dr Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Franci	s Dr., Santa F	e, NM 87505							AMENDED REPOR	
		V	ELL LO	OCATIO	N AND ACR	EAGE DEDIC	CATION PLA	T		
1	API Numbe	r		² Pool Cod	e		³ Pool Na	me		
	30-					Undesig	gnated Woot	en Ranch A	toka	
⁴ Property	Code				⁶ Well Number					
						1				
7 OGRID	No.		⁸ Operator Name							
0255	75		Yates Petroleum Corporation						3956'	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	G 29 23S 24E 198					North	2250	East	Eddy	
			11 B	ottom Ho	ole Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

15 Order No.

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is NM-96815 980 true and complete to the best of my knowledge and belief. Cy Cowan 2250' **Regulatory Agent** 10/30/2002 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat FEE was plotted from field notes of actual surveys made by ne or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGANAL PLAT Date of Survey ignature and Seal of Professional Surveyor: NM-96815 Certificate Number

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St Francis Dr Santa Fe NM 87505

Form C-102 Revised August 15, 2000

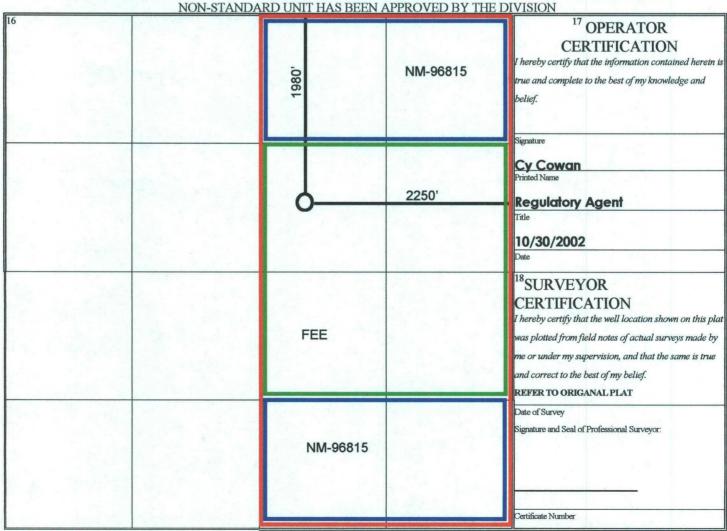
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Fee Lease - 3 Copies

1	API Number	r		² Pool Code			³ Pool Na	me		
1.57	30-			7.2			Wildcat S	rawn		
⁴ Property	Code				⁵ Property	Name			⁶ Well Number	
						1				
7 OGRID	No.	in state of		= 19.	8 Operator	Name			⁹ Elevation	
02557				3956'						
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	29	235	24E		1980'	North	2250	East	Eddy	
			11 B	ottom Ho	ole Location I	f Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A



District I

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1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 15, 2000

OIL CONSERVATION DIVISION

1220 South St Francis Dr Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
30-		Wildcat Canyon
⁴ Property Code	⁵ Property Na TORTOISE "AB	
⁷ OGRID No. 025575	8 Operator No. Yates Petroleum	ame ⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	235	24E		1980'	North	2250	East	Eddy
100		Fall Park	11 _						

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320	13 Joint o	r Infill 14 (Consolidation	Code 15 Or	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is NM-96815 980 true and complete to the best of my knowledge and belief. Signature Cy Cowan 2250 **Regulatory Agent** 10/30/2002 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat FEE was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGANAL PLAT Date of Survey Signature and Seal of Professional Surveyor: NM-96815 Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 15, 2000

OIL CONSERVATION DIVISION

1220 South St Francis Dr Santa Fe. NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

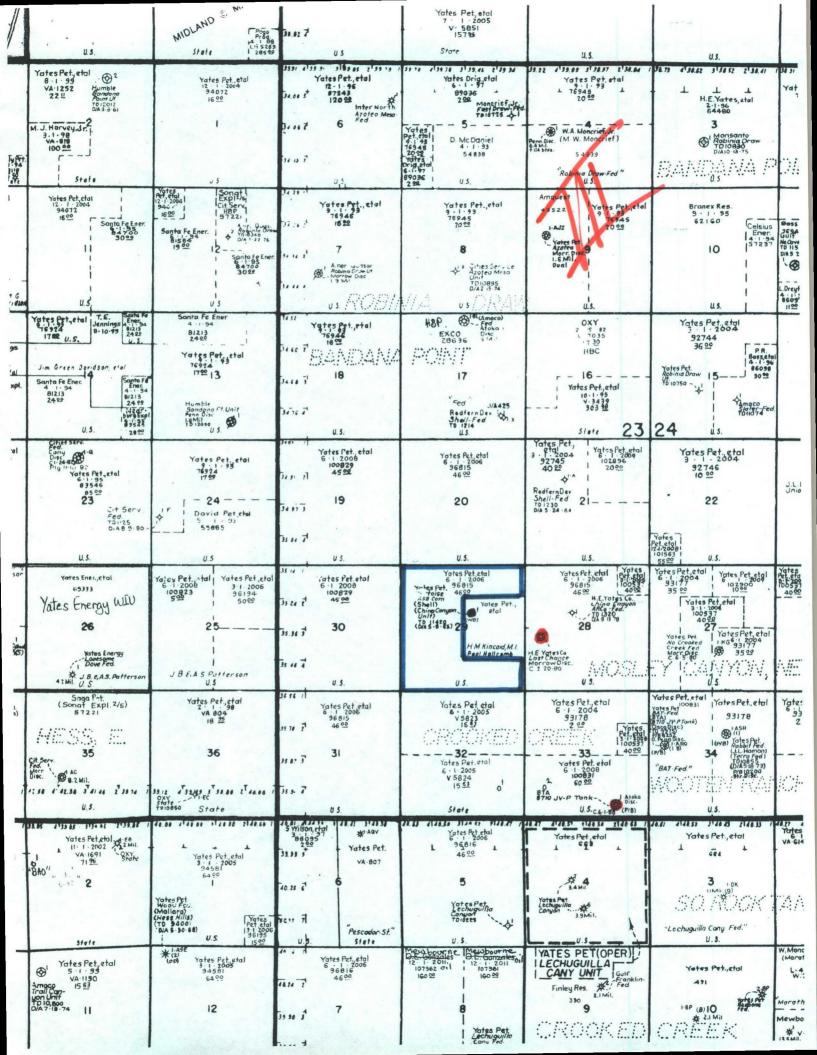
Form C-102

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				² Pool Code	e	³ Pool Name Wildcat Penn				
⁴ Property Code					⁵ Property TORTOISE "A				⁶ Well Number	
⁷ OGRID N 02557			⁸ Operator Name Yates Petroleum Corporation					⁹ Elevation 3956'		
					¹⁰ Surface	Location				
UL or lot no.	Section 29	Township 23S	Range 24E	Lot Idn	Feet from the 1980'	North/South line North	Feet from the 2250	East/West line East	County Eddy	
			11 B	ottom Ho	ole Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres 320	13 Joint o	r Infill 14 C	l Consolidation	Code 15 Or	rder No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is NM-96815 980 true and complete to the best of my knowledge and belief. Signature Cy Cowan 2250 **Regulatory Agent** 10/30/2002 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat FEE was plotted from field notes of actual surveys made by ne or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGANAL PLAT Date of Survey Signature and Seal of Professional Surveyor: NM-96815 Certificate Number



These 2 wells drilled to Morrow TANK 8710 JV-P
No Longer Producing.

Production Report

							144	
Lease Name: Lease Number: Operator Name: State: County: Field: Sec Twn Rng:		TANK 8710 JV-P 823409 BTA OIL PRODUCERS NEW MEXICO EDDY CROOKED CREEK 33 23S 24E		Well Nur Cum Oil: Cum Gas: Cum Water: First Produc Last Produc	: ction Date: ction Date:	001 36 31,625 MAR 1988 JUN 1988 SE SE		
Latitude/Longitude: Regulatory #: API: Production ID: Reservoir Name:		823409 30015258220000 2300220152582275400 MORROW		Lat/Long Source: Completion Date: Total Depth: Upper Perforation: Lower Perforation:		DEC 09, 1987 9950		
Prod Zone: Prod Zone Code: Basin Name: Gas Gatherer:		MORROW 402MRRW PERMIAN BASIN		Gas Gravity Oil Gravity: Temp Gradi N Factor:	r:	0.60 1.082 0.727		
Liquid Gatherer: Status:		ACTIVE	GAS	GOR:				
Annual Producti Year Beginning Cum: 1988 Totals:	Oil BBLS	Gas MCF 31,625	Water BBLS		· • • • • • • • • • • • • • • • • • • •			
Monthly Produc Date MO/YR	tion Oil BBLS	Gas MCF	Water BBLS	Cond Yld BBLS/MCF	% Water	# of Wells	Days on	
MAR 1988 APR 1988 MAY 1988 JUN 1988 Totals: 1988	36 0 0 0	18,213 2,505 5,749 5,158 31,625		1.98		1 1 1 1	0 29 24 25	

Production Report

Lease Name: Lease Number: Operator Name: State: County: Field: Sec Twn Rng: Latitude/Longitude: Regulatory #: API: Production ID: Reservoir Name: Prod Zone: Prod Zone Code: Basin Name: Gas Gatherer: Liquid Gatherer: Status:		LAST CHANCE 411200 YATES HARVEY E ONEW MEXICO EDDY EDDY 28 23S 24E 411200 30015231030000 230022015231039062 MORROW MORROW 402MRRW PERMIAN BASIN ACTIVE	Well Number: Cum Oil: Cum Gas: Cum Water: First Production Date: Last Production Date: Spot: Lat/Long Source: Completion Date: Total Depth: Upper Perforation: Lower Perforation: Gas Gravity: Oil Gravity: Temp Gradient: N Factor: GOR:		001 2,463 3,793 MAY 1980 SEP 1980 10775		
Annual Production			XX7-4				
Year	Oil BBLS	Gas MCF	Water BBLS				
Beginning							
Cum: 1980 Totals:		2,463	3,793				
		2,463	3,793				
	===				<u> </u>		
Monthly Product		0	W	C IVII	0/ 11/		D
Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	Cond Yld BBLS/MCF	% Water	# of Wells	Days on
MAY 1980		1,159	951			1	14
JUN 1980		1,253	778			1	18
JUL 1980		39	0			1	5
AUG 1980		0	1,372			0	0
SEP 1980		12	692			1	15
Totals:		0.460	2.702				
1980		2,463	3,793				

LNDD133

Land System - Lease record - Ownership

10/30/02

Owner#

WI owner name

YATES PETROLEUM CORPORATION

NM-96815, YPC Working int .20000000

10:33:11

5000 640010 994100 999900

ABO PETROLEUM CORPORATION MYCO INDUSTRIES, INC. YATES DRILLING COMPANY

.20000000 .20000000 .40000000

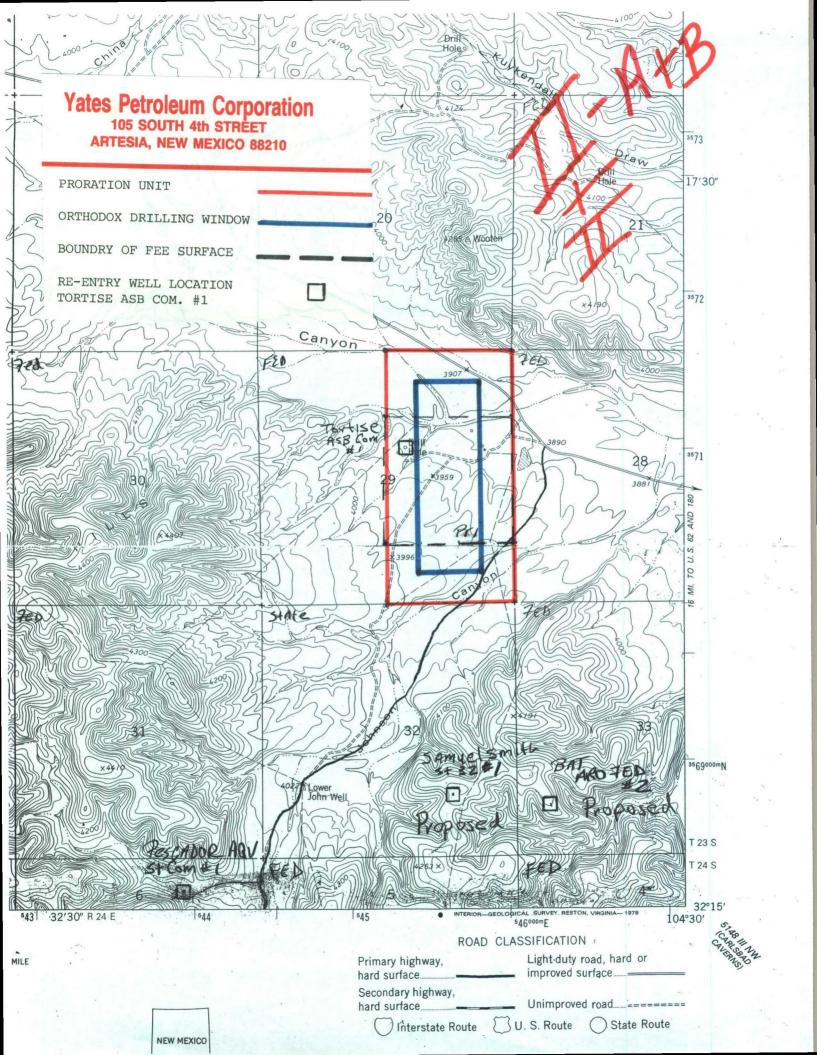
Other co lse

Working Interestowners for NM-96815 W/z Section 29,7235-RZYE

More...

1.00000000

F3=Exit F4=Ident F5=Spec/Well F6=MIN OWNR F7=Legal Desc F8=Remarks F12=Prompt F13=Critical F14=Rental F15=Payees F16=Pay Hist F17=Contracts



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			l	Yates Pet Lechuquilla Canu Ped		Tacimi.

Affected fools

Cooked Creek Norow Con Pool

Wooten Lanck-Atoka Coo Pool - 87770

L'hooked Creek Upper Pennylvan Con Pool 5 - 96922