



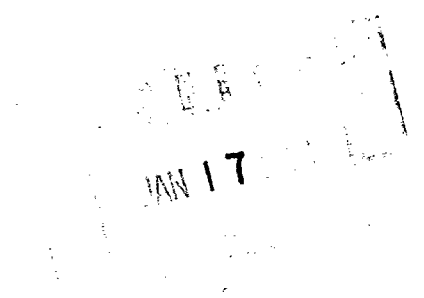
NSL-4767-A

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

January 13, 2003

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Michael Stogner

Re: Winston Federal Gas Com #9
Section 31-T21S-R24E
Eddy County, New Mexico



Gentlemen:

Devon Energy Production Company, L.P. (Devon) as Operator, under cover letter dated November 22, 2002, previously made an application for administrative approval for an unorthodox location covering the referenced well (**previous reference No. pKRV0-233730503**). Your letter of response dated December 17 requested additional information to be supplied by December 30 regarding locating the well at a different legal location, offset ownership, and cost differentials between drilling the well vertically at a legal location compared to directionally drilling the well from the requested unorthodox location. Unfortunately, we were unable to provide all of your requested information by the December 30 deadline and our application was subsequently denied on December 31.

In response to your concerns relative to our previous application, Devon has surveyed the location of the electrical lines as shown on the attached survey plat prepared by John West Surveying Company. Devon's proposed unorthodox location, being 2260' from the West line and 480' from the North line of Section 31, is 153' from the power line and is an acceptable distance from the power lines to conduct operations. A legal location of the well, being 1980' from the West line and 660' from the North line, is 127' from the power line and is within an unacceptable distance to conduct operations. Subsequent to our previous application, Devon has met with BLM regarding the possibility of moving the location to the South and/or West (as suggested in your letter of December 17) of the legal location. However, BLM would not approve a location any further South or West due to the existence of unacceptable slope as well as an arroyo located in that direction as shown on the attached topographic map.

You also requested additional information regarding ownership of offsetting spacing units. I have attached a land plat that shows Devon and Marathon as the common owners in all of Section 31. Devon is the Operator as to all of Section 31 and the ownership is common. Devon is also the Operator in the S/2 of Section 30 to the North and is the owner of 100% of the interest.

Lastly, you requested that Devon provide you with information detailing the cost differential between a vertical well at a legal location and a directional well at the requested unorthodox location. Attached, you will our estimated cost differential reflecting an incremental of \$135,625 to directionally drill the well back to a legal bottom hole location.

Devon would still like to drill the Winston Gas Com #9 at the previously requested unorthodox location. Devon respectfully requests, based on the above additional information, that the Commission reconsider and administratively approve this application for an unorthodox location in accordance with Division Rule 104(F)(3). This well will be the fourth and final well drilled in the designated spacing unit as the Winston #1, #5 and #6 have been previously drilled on the remaining 80 acre locations. As mentioned above our records reflect that the ownership within Section 31 is common, Devon is the owner of 100% of the S/2 of Section 30; therefore, no other notice is required.

Attached you will find a land plat reflecting offsetting ownership, a net Cisco Canyon Isopach map, and State of New Mexico form C-102, survey plat, topographic plat and estimated cost differentials.

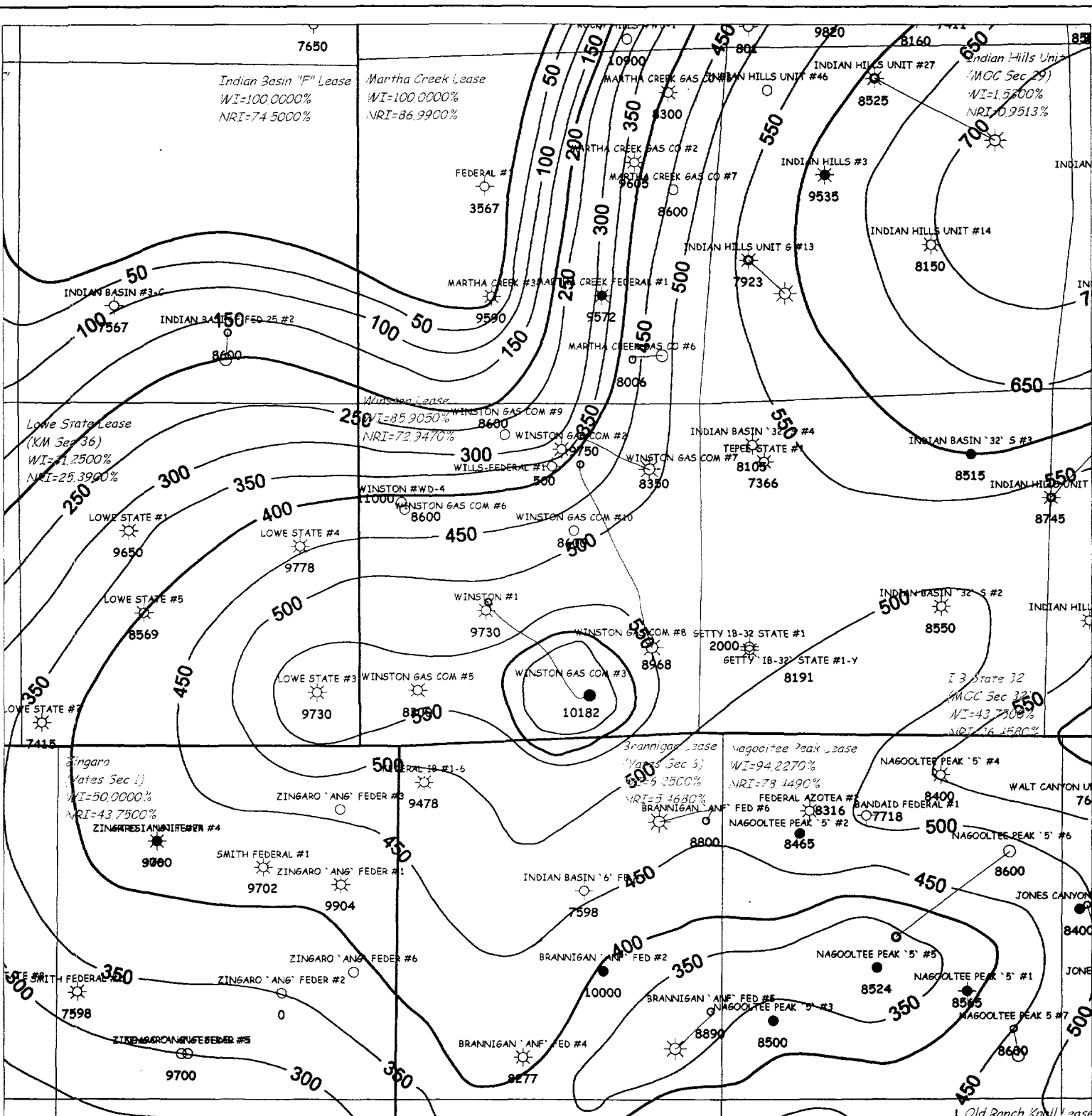
Feel free to call me at (405) 552-4633 if there are any questions or concerns regarding this application.

Yours very truly,
DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in black ink, appearing to read "Ken Gray", written in a cursive style.

Ken Gray
Senior Land Advisor
Kg/WGC 9 UL2





devon

Indian Basin Area
Eddy County, NM

Isopach:
Net Cisco-Canyon
Dolomite

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name WINSTON GAS COM	Well Number 9
OCRD No.	Operator Name DEVON ENERGY PRODUCTION, CO., LP	Elevation 3818

Surface Location

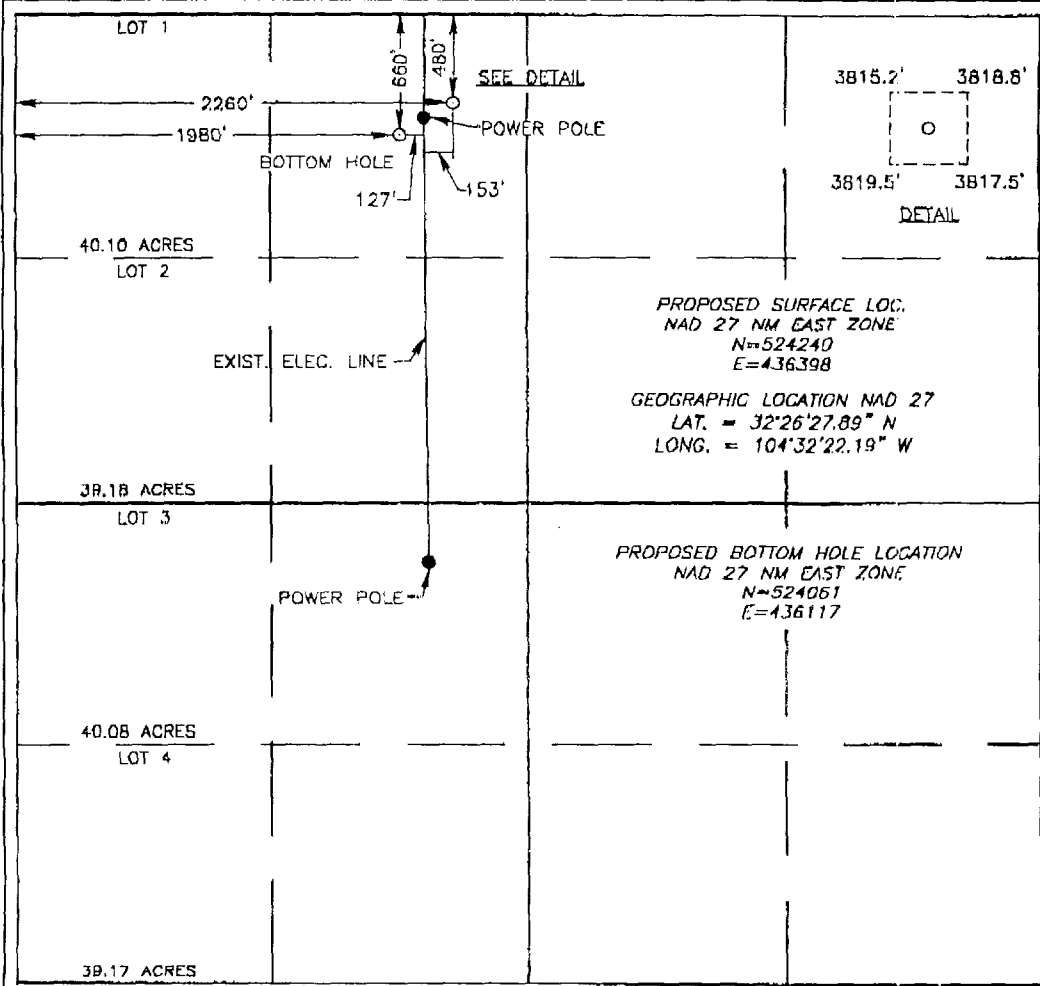
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	21 S	24 E		480	NORTH	2260	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	21 S	24 E		660	NORTH	1980	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature

Printed Name

Title

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my belief.

OCTOBER 18, 2002

Date Surveyed

Signature

Printed Name

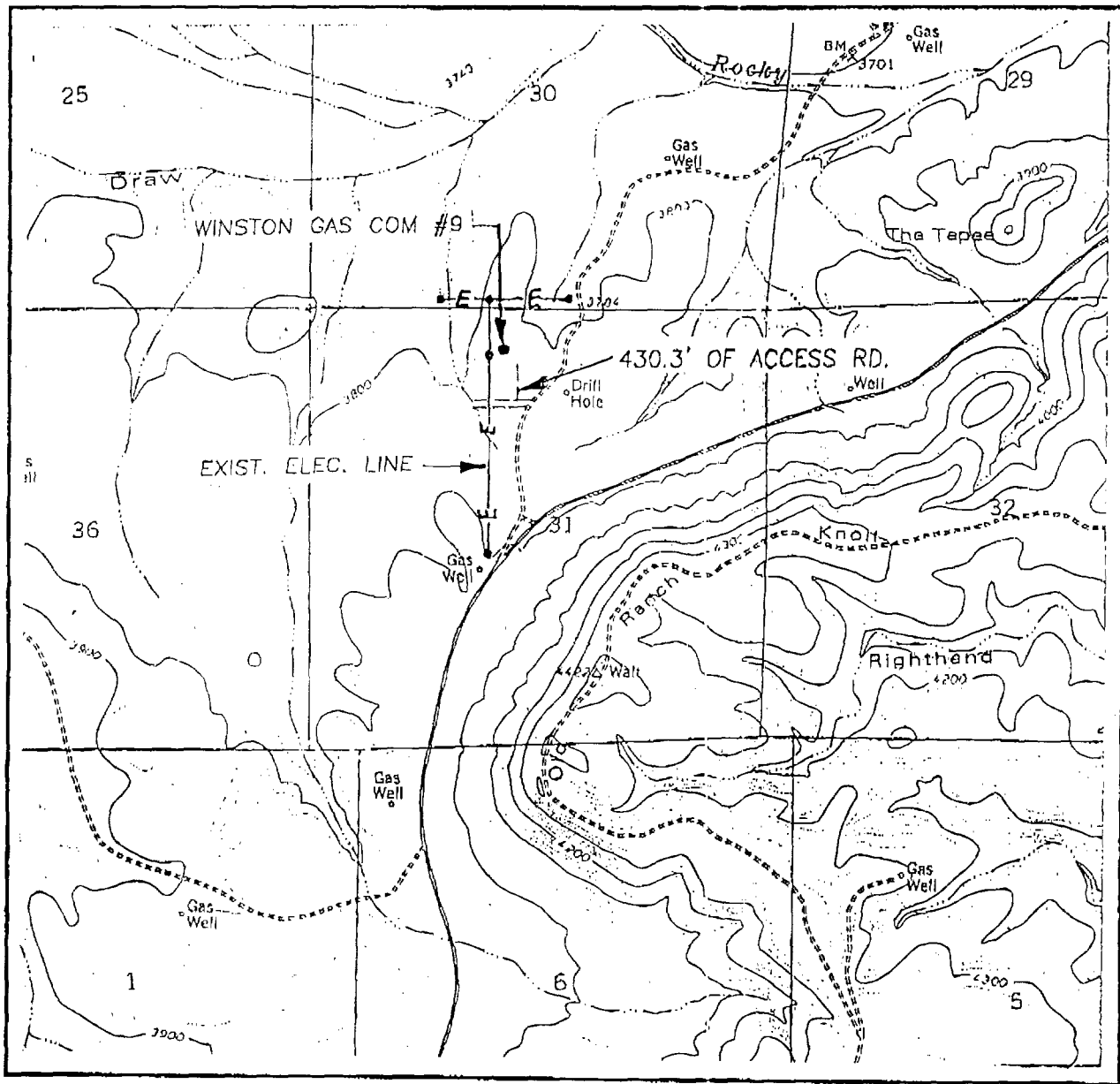
Professional Seal

Certification No.

3239

12641

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MARTHA CREEK, N.M. - 20'

SEC. 31 TWP. 21-S RGE. 24-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 480' FNL & 2260' FWL

ELEVATION 3818

OPERATOR DEVON ENERGY PRODUCTION, CO., LP

LEASE WINSTON GAS COM

U.S.G.S. TOPOGRAPHIC MAP
MARTHA CREEK, N.M.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117



Winston Gas Com. #9

Additional costs incurred due to directional drilling

Rig Time	4 days @ \$8,500/day	\$34,000
Rental Equipment Costs	4 days @ \$1,750/day	\$7,000
Mud Expense	4 days @ \$250/day	\$1,000
Fuel	4 days @ \$900/day	\$3,600
Consultant	4 days @ \$600/day	\$2,400
Directional Drilling Expense	12 days @ \$7,000/day	\$84,000
Kick off point @ 4,500'. Directional for 12 days.		
Additional Casing & Equip.	\$1,375	\$1,375
Gyroscopic Survey	\$2,250	<u>\$2,250</u>
Total		\$135,625

devon

ENERGY CORPORATION

20 NORTH BROADWAY, SUITE 1500
OKLAHOMA CITY, OK 73102-8260

Phone: 405/235-3611

FACSIMILE TRANSMISSION
(405) 552-8113

DATE: 4/27/02

TO: MICHAEL STOGNER

COMPANY: NMOC

FACSIMILE #: 505-476-3471

OFFICE #: _____

FROM: KEN GRAY

NUMBER OF PAGES FOLLOWING: 2

MESSAGE: MIKE - C102 ATTACHED SHOWING DEDICATION
OF WINSTON GAS COM. #6 AS WELL AS A PLAT
SHOWING UP PRODUCING WELLS. PLEASE LET ME
KNOW IF ANYTHING ELSE IS REQUIRED.

THANKS
KGRAY

Original Is:

_____ Being sent by United States Post Office
_____ Being sent by Overnight Mail
_____ Not being sent
_____ Other: _____

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

m C-102
12-10-94

on back

appropriate

copies
copies

DISTRICT II
P. O. Drower DD
Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REPORT

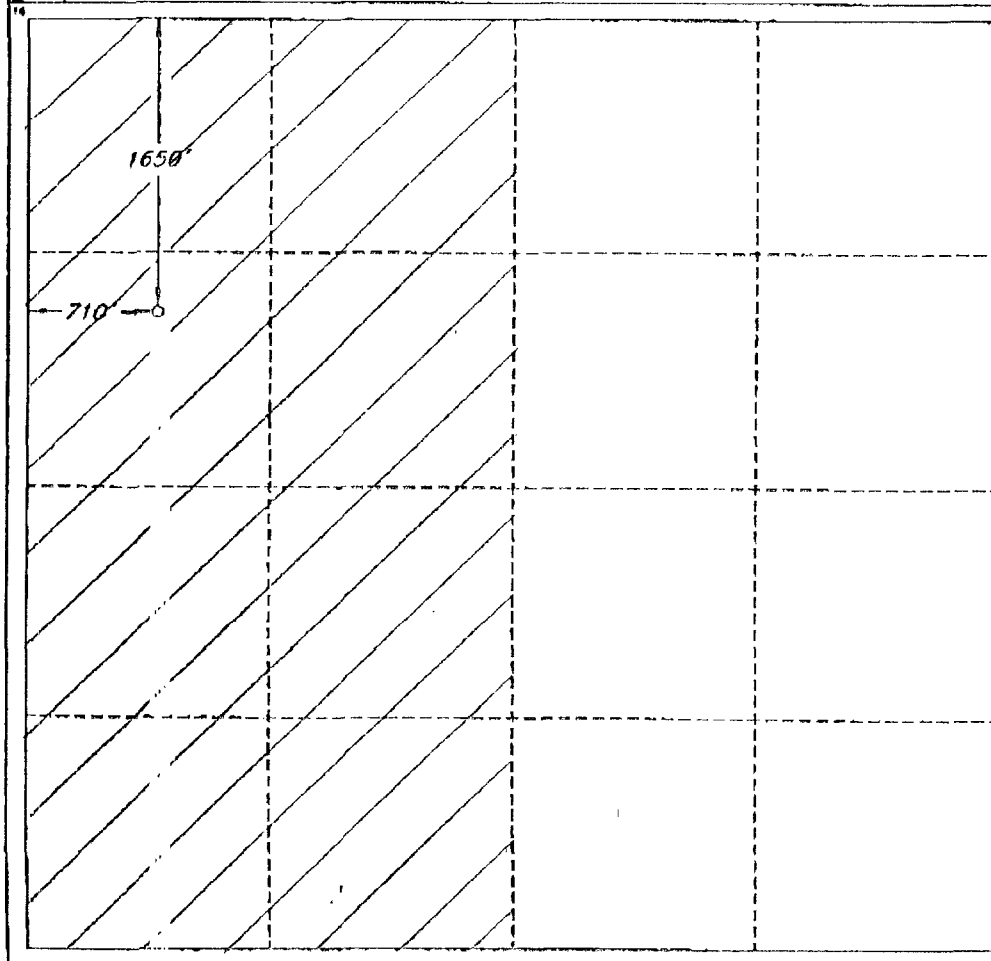
DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name WINSTON GAS COM				6 Well Number 6			
7 OGRID No.		8 Operator Name DEVON ENERGY CORPORATION				9 Elevation 3815'			
10 SURFACE LOCATION									
UL or lot no. LOT 2	Section 31	Township 21 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 1650'	North/South line NORTH	Feet from the 710'	East/West line WEST	County EDDY
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature

Printed Name

Title

Date

SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey

Signature
Professional

Professional

Professional

Professional

Professional

Professional

Professional

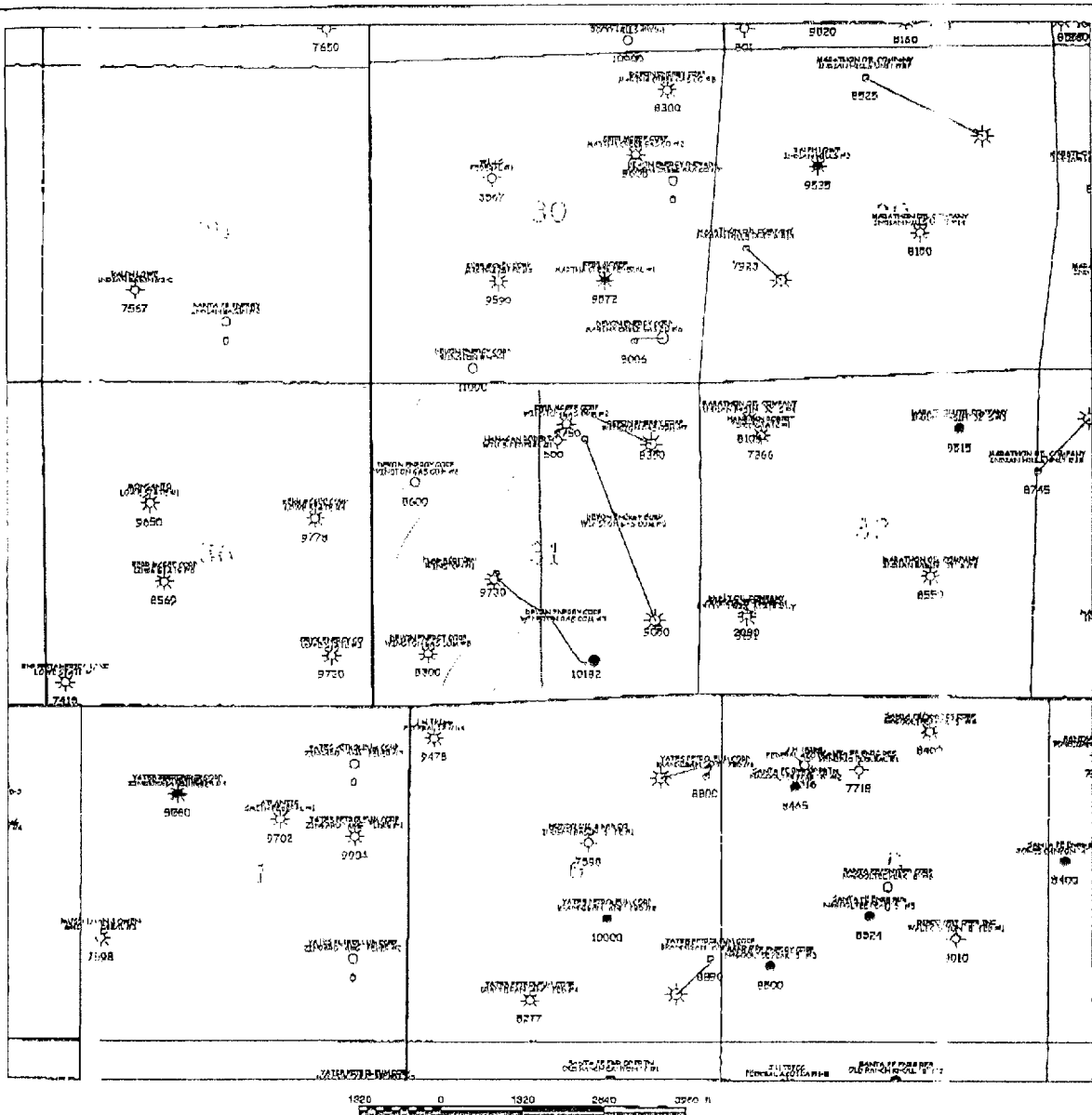
Professional

Professional

Professional

Professional

12128
ROGER M. ROBERTS
P.S. #12128
JOB #59524 / 51 NE / V.H.B.



Devon		
Indian Basin Field Eddy County, New Mexico Section 31, T21S, R24E		
Author: JLL	Date: 27 June, 2002	
	Scale: 1"=1000'	

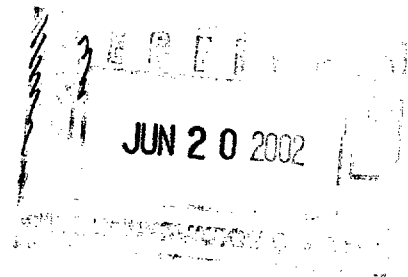


Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Direct: (405) 552-4633
Fax: (405) 552-8113

June 17, 2002

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Attn: Michael Stogner

Re: Winston Federal Gas Com # 6
Section 31-T21S-R24E
Eddy County, New Mexico



Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, has drilled the referenced well to a total measured depth of 8,100'. As reflected on the attached G-104, the well was permitted at a surface location of 1,650' FNL and 710' FWL, but due to the natural drift of the drillbit, the bottom hole location after reaching total depth and after setting casing was determined to be 1,623' FNL and 634' FWL at the top of the producing interval, with a bottom hole location of 1,657' FNL and 592' FWL at total depth. A copy of the survey report prepared by Scientific Drilling is attached for your review.

Inasmuch as the referenced well will be producing at an unorthodox location from that permitted by the Indian Basin Upper Penn Associated Pool Rules, Devon respectfully requests that the Commission administratively approve our application for an unorthodox location in accordance with Division Rule 104(F)(3).

Our records reflect that Kerr-McGee Oil & Gas Onshore, LLC, Marathon Oil Company and Devon SFS Operating, Inc. are the affected parties requiring notification of this application as shown on the attached plat.

Feel free to contact the undersigned at (405) 552-4633 if there are any concerns or questions regarding this application.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray
Sr. Land Advisor

kg:mb\winston fed gas com # 6

enc.

6/24/02 @ 12:53 PM
called Ken Gray for the
electrical survey
and a listing of
other wells within
that unit.
M.S.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other 2. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____						5. Lease Serial No. NM-LC063246			
						6. If Indian, Allottee or Tribe Name N/A			
Name of Operator Devon Energy Production Company, L.P.						7. Unit or CA Agreement Name and no. SW-211			
Address 20 N. Broadway, Suite 1500, OKC, OK 73102				3.a Phone No. (Include area code) (405)552-4595		8. Lease Name and Well No. Winston Gas Com. # 6			
Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1650' FNL & 710' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM At top prod. interval reported below 1623' FNL & 634' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM At total depth 1657' FNL & 592' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM						9. API Well No. 30-015-32116			
						10. Field and Pool, or Exploratory Indian Basin (Morrow)			
						11. Sec., T., R., M., on Block and Survey or Area 31-21S-24E			
4. Date Spudded 02/01/2002		15. Date T.D. Reached 02/27/2002		16. Date Completed ☐ D & A ☒ Ready to Prod. 4-6-2002		17. Elevations (DF, RKB, RT, GL)* GL 3815', DF 3831', KB 3832'			
8. Total Depth: MD 8100' TVD 8096'		19. Plug Back T.D.: MD 8005' TVD		20. Depth Bridge Plug Set: MD TVD					
1. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Platform Express Azimuthal Laterlog/MCFL/NGT, Three Detector Litho-Density Compensated Neutron/NGT, and Cement Bond logs				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit copy)					
3. Casing and Liner Record (Report all strings set in well)									
hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
2 1/4"	9 5/8" J-55	36#	0'	1398'		See item # 32		surface	
5/8"	7" J55 & HCL80	23# & 26#	0'	8090'		See item #32		7090' CBL	
4. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7992' EOS for ESP pump								
5. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Upper Penn		7364-7823'		7376-7792'		0.40"	186	producing	
						EHD			
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7376-7792'		14,600 gals 20% HCl + 233 BS							
7376-7471'		10,000 gals 20% NeFe + 2700 gals brine							
7601-7792'		4500 gals 20% HCl + 78 BS + 2500 gals slick water flush							
7376-7471'		10,000 gals 20% HCl + 2500 gals slick brine/salt block + 2250 gals slick water flush							
8. Production - Interval A									
date First produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7-02	5-19-02	24	→	72	2048	918	43.3		Pumping
choke size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	72	2048	918	28445/1	Producing	
Production - Interval B									
date First produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
choke size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

WELL NAME AND NUMBER Winston Gas Com Fed #31-6
LOCATION 1650' FNL, 710' FWL, T21S, R23E, Section 31, Eddy Co. NM
OPERATOR Devon Energy Production Co. L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° @ 265'</u>	<u> </u>	<u> </u>
<u>1° @ 510'</u>	<u> </u>	<u> </u>
<u>1° @ 727'</u>	<u> </u>	<u> </u>
<u>1° @ 1009'</u>	<u> </u>	<u> </u>
<u>3/4° @ 1260'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By George A. Aho George Aho

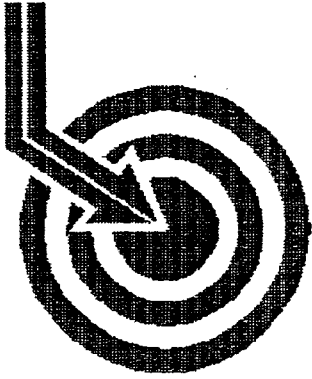
Title: Business Manager

Subscribed and sworn to before me this 11th day of February,
20 02.

Carlene Martin Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State



Scientific Drilling

DEVON ENERGY

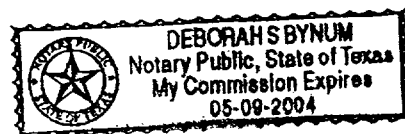
Field: Indian Basin
Site: Eddy County, NM
Well: Winston Gas Com Fed. #6
Wellpath: VH - Job #32K0301108
Survey: 3/25/02

This survey is correct to the best of my knowledge
and is supported by actual field data.

David Moody.....Company Representative

Notarized this date 23rd of April, 2002.

Deborah S Bynum
Notary Signature
County of Midland
State of Texas



Scientific Drilling International

Survey Report

Company:	DEVON ENERGY	Date:	4/23/2002	Time:	10:49:02	Page:	1
Field:	Indian Basin	Co-ordinate(N/E) Reference:	Sac Eddy County NM True North				
Site:	Eddy County NM	Vertical (TYD) Reference:	SITE 0.0 Above Mean Sea Level				
Well:	Winston Gas Com Fed #6	Section (VS) Reference:	Well 0.0 DE 0.0N 266.5Az				
Wellbore:	VH Job #32K0301108	Survey Calculation Method:	Minimum Curvature				

Survey: 3/25/02 KSRG 0'-8000'	Start Date: 4/17/2002	
Company: Scientific Drilling International	Engineer: Gary DeSpain	
Tool: Keeper		

Survey

MD ft	Incl deg	Azim deg	TYD ft	VS ft	N/S ft	E/W ft	CKD ft	CKA deg	DES deg/100ft
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00	0.00
100.0	0.36	241.50	100.0	0.3	-0.1	-0.3	0.3	241.50	0.36
200.0	0.75	250.06	200.0	1.2	-0.5	-1.2	1.3	245.87	0.40
300.0	0.80	236.98	300.0	2.4	-1.1	-2.4	2.6	244.56	0.18
400.0	0.67	245.78	400.0	3.6	-1.7	-3.5	3.9	243.39	0.17
500.0	0.95	249.91	500.0	4.9	-2.3	-4.8	5.3	244.67	0.29
600.0	0.88	263.02	600.0	6.5	-2.6	-6.3	6.9	247.32	0.22
700.0	1.03	293.99	699.9	8.1	-2.4	-7.9	8.3	253.30	0.53
800.0	0.90	307.29	799.9	9.4	-1.5	-9.4	9.5	260.69	0.26
900.0	0.90	335.60	899.9	10.3	-0.3	-10.3	10.3	268.08	0.44
1000.0	0.87	345.37	999.9	10.7	1.1	-10.8	10.9	275.82	0.15
1100.0	0.74	338.96	1099.9	11.1	2.4	-11.3	11.5	282.24	0.16
1200.0	0.52	356.30	1199.9	11.3	3.5	-11.5	12.0	286.89	0.29
1300.0	0.51	348.46	1299.9	11.3	4.4	-11.6	12.4	290.65	0.07
1400.0	0.40	3.22	1399.9	11.4	5.2	-11.7	12.8	293.83	0.16
1500.0	0.39	6.15	1499.9	11.3	5.9	-11.7	13.0	296.69	0.02
1600.0	0.33	356.65	1599.9	11.2	6.5	-11.6	13.3	299.14	0.08
1700.0	0.21	12.34	1699.9	11.2	7.0	-11.6	13.5	300.91	0.14
1800.0	0.28	350.67	1799.9	11.1	7.4	-11.6	13.8	302.41	0.11
1900.0	0.24	2.67	1899.9	11.1	7.8	-11.6	14.0	303.90	0.07
2000.0	0.12	327.94	1999.9	11.2	8.1	-11.7	14.2	304.79	0.16
2100.0	0.12	7.27	2099.9	11.2	8.3	-11.7	14.4	305.33	0.08
2200.0	0.23	334.29	2199.9	11.2	8.6	-11.8	14.6	306.07	0.14
2300.0	0.18	332.73	2299.9	11.4	8.9	-12.0	14.9	306.71	0.05
2400.0	0.11	290.22	2399.9	11.5	9.1	-12.1	15.2	306.86	0.12
2500.0	0.18	325.61	2499.9	11.7	9.3	-12.3	15.4	306.95	0.11
2600.0	0.12	355.18	2599.9	11.8	9.5	-12.4	15.6	307.42	0.10
2700.0	0.12	328.92	2699.9	11.8	9.7	-12.5	15.8	307.84	0.05
2800.0	0.17	335.05	2799.9	11.9	9.9	-12.6	16.0	308.22	0.05
2900.0	0.16	331.96	2899.9	12.1	10.2	-12.7	16.3	308.65	0.01
3000.0	0.27	287.02	2999.9	12.3	10.4	-13.0	16.6	308.54	0.19
3100.0	0.35	287.47	3099.9	12.8	10.5	-13.5	17.1	307.89	0.08
3200.0	0.21	277.44	3199.9	13.3	10.6	-14.0	17.6	307.24	0.15
3300.0	0.39	251.86	3299.9	13.8	10.5	-14.5	17.9	306.05	0.22
3400.0	0.53	227.50	3399.9	14.5	10.1	-15.2	18.2	303.76	0.24
3500.0	0.32	257.28	3499.9	15.1	9.8	-15.8	18.5	301.74	0.30
3600.0	0.30	252.54	3599.9	15.7	9.6	-16.3	18.9	300.55	0.03
3700.0	0.44	276.27	3699.9	16.3	9.6	-16.9	19.4	299.51	0.20
3800.0	0.41	289.90	3799.9	17.0	9.7	-17.6	20.2	298.91	0.11
3900.0	0.46	296.02	3899.8	17.7	10.0	-18.3	20.9	298.70	0.07
4000.0	0.60	293.79	3999.8	18.5	10.4	-19.2	21.8	298.53	0.14
4100.0	0.53	291.79	4099.8	19.4	10.8	-20.1	22.8	298.29	0.07
4200.0	0.55	296.65	4199.8	20.2	11.2	-20.9	23.8	298.13	0.05
4300.0	0.55	297.86	4299.8	21.0	11.6	-21.8	24.7	298.10	0.01
4400.0	0.84	291.59	4399.8	22.1	12.1	-22.9	25.9	297.91	0.30
4500.0	0.98	285.85	4499.8	23.6	12.6	-24.4	27.5	297.37	0.17
4600.0	1.02	287.55	4599.8	25.2	13.1	-26.1	29.2	296.73	0.05
4700.0	0.99	295.19	4699.8	26.8	13.8	-27.7	30.9	296.43	0.14

Scientific Drilling International

Survey Report

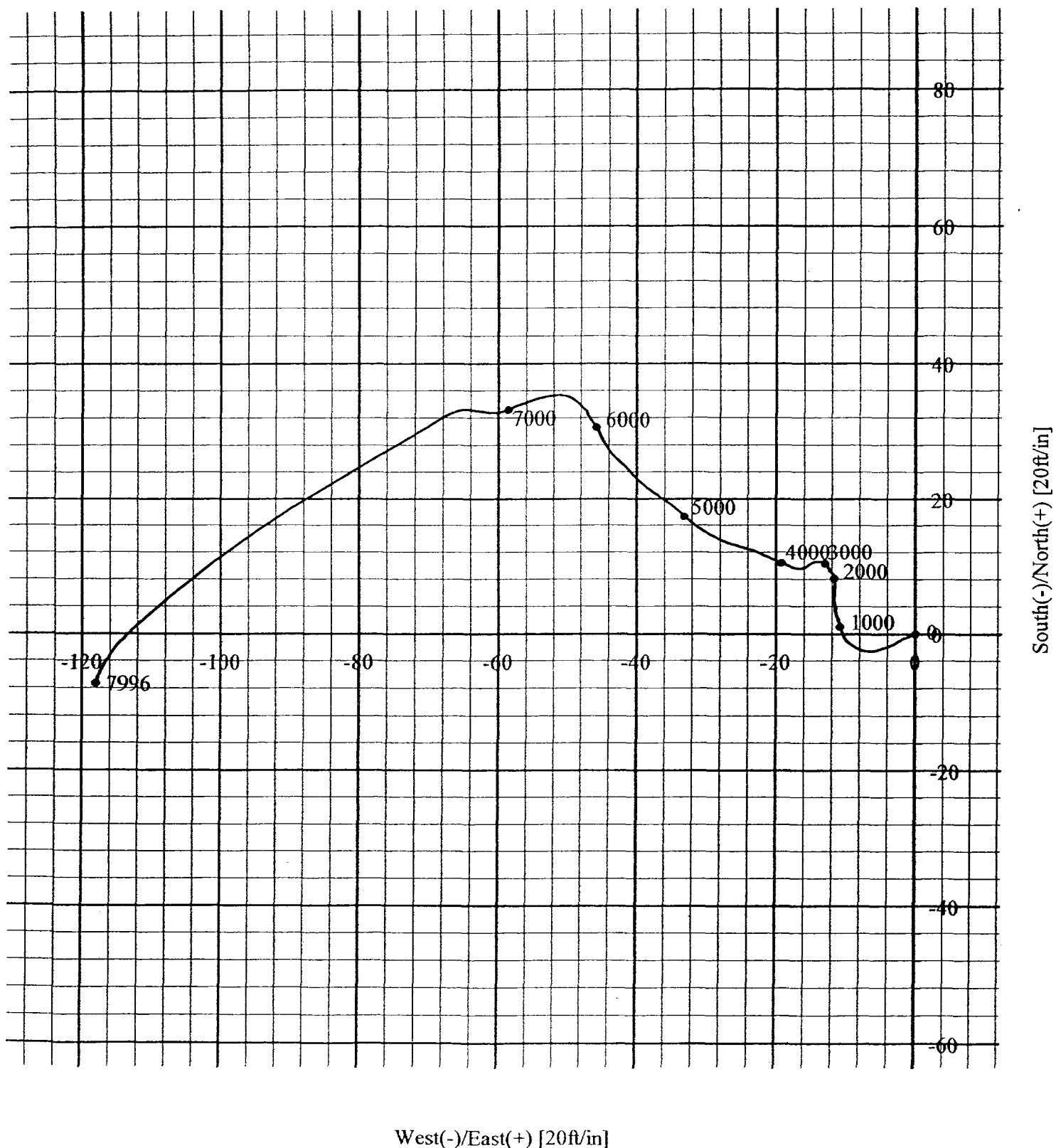
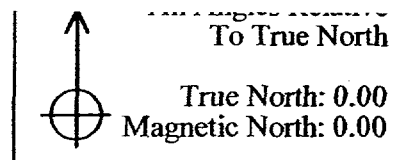
Company:	DEVON ENERGY	Date:	4/23/2002	Time:	10:49:02	Page:	2
Field:	Indian Basin	Co-ordinate(NE) Reference:	Site: Eddy County, NM, True North				
Site:	Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0 above Mean Sea Level				
Well:	Winston Gas Com Fed #6	Section (VS) Reference:	Well 0.0 DE 0.0 NE 266.5 Az				
Wellpath:	VI JOB K2K0301100	Survey Calculation Method:	Minimum Curvature				

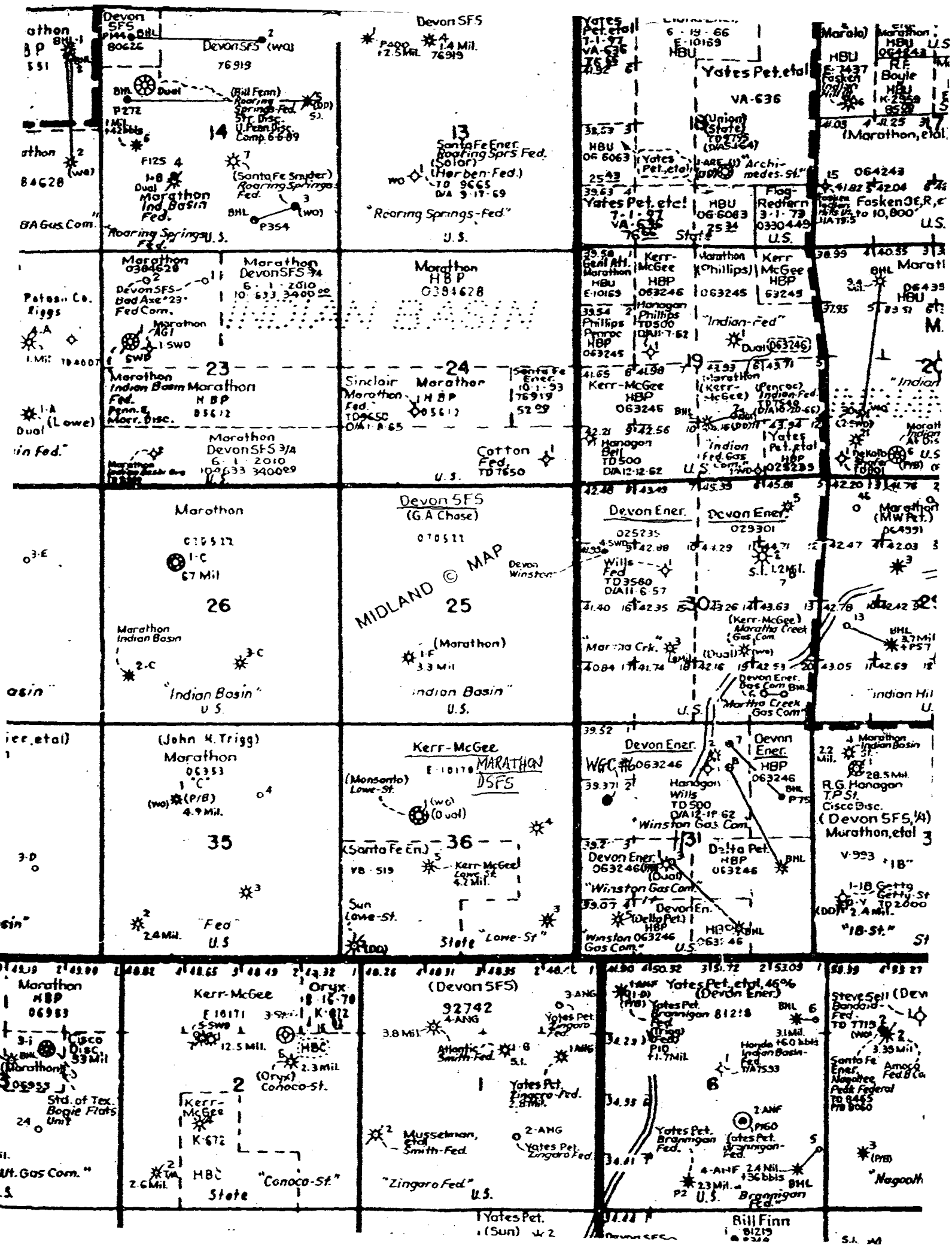
Survey

MD ft	Incl deg	Azimuth deg	TVD ft	VS ft	N/S ft	E/W ft	C&D ft	C&A deg	DLS deg/100ft
4800.0	1.13	297.99	4799.8	28.4	14.6	-29.4	32.8	296.44	0.15
4900.0	1.38	305.89	4899.7	30.2	15.8	-31.2	35.0	296.81	0.30
5000.0	1.45	314.41	4999.7	32.0	17.4	-33.1	37.4	297.69	0.22
5100.0	1.39	309.09	5099.7	33.7	19.0	-34.9	39.8	298.56	0.14
5200.0	1.40	303.51	5199.6	35.6	20.5	-36.9	42.2	299.00	0.14
5300.0	1.37	310.74	5299.6	37.4	21.9	-38.8	44.6	299.44	0.18
5400.0	1.14	318.82	5399.6	38.9	23.4	-40.4	46.7	300.13	0.29
5500.0	1.02	315.11	5499.6	40.1	24.8	-41.7	48.5	300.78	0.14
5600.0	0.94	314.47	5599.6	41.2	26.0	-42.9	50.2	301.25	0.08
5700.0	0.85	324.66	5699.5	42.1	27.2	-43.9	51.6	301.79	0.18
5800.0	0.83	330.64	5799.5	42.8	28.4	-44.7	53.0	302.48	0.09
5900.0	0.70	340.70	5899.5	43.3	29.6	-45.2	54.1	303.24	0.19
6000.0	0.58	327.34	5999.5	43.7	30.6	-45.7	55.0	303.84	0.19
6100.0	0.51	323.95	6099.5	44.2	31.4	-46.2	55.9	304.21	0.08
6200.0	0.32	323.07	6199.5	44.6	32.0	-46.7	56.6	304.45	0.19
6300.0	0.38	333.36	6299.5	44.9	32.5	-47.0	57.2	304.70	0.09
6400.0	0.30	330.56	6399.5	45.1	33.1	-47.3	57.7	304.97	0.08
6500.0	0.31	299.06	6499.5	45.5	33.4	-47.6	58.2	305.06	0.17
6600.0	0.50	321.11	6599.5	46.0	33.9	-48.1	58.9	305.15	0.24
6700.0	1.15	306.12	6699.5	47.0	34.8	-49.2	60.3	305.28	0.68
6800.0	1.94	266.57	6799.5	49.5	35.3	-51.7	62.6	304.32	1.28
6900.0	2.26	250.24	6899.4	53.0	34.5	-55.3	65.2	302.01	0.68
7000.0	1.82	246.50	6999.3	56.4	33.2	-58.6	67.4	299.57	0.46
7100.0	1.24	277.57	7099.3	59.0	32.8	-61.1	69.3	298.19	0.99
7200.0	2.11	278.12	7199.3	61.8	33.2	-64.0	72.1	297.38	0.87
7300.0	3.55	238.60	7299.1	66.4	31.8	-68.5	75.5	294.91	2.34
7400.0	6.81	238.27	7398.7	74.3	27.1	-76.2	80.8	289.57	3.26
7500.0	6.85	238.20	7498.0	84.8	20.8	-86.3	88.7	283.56	0.04
7600.0	5.95	233.87	7597.4	94.4	14.6	-95.5	96.6	278.70	1.02
7700.0	5.36	231.48	7696.9	102.6	8.6	-103.4	103.7	274.78	0.64
7800.0	5.06	229.08	7796.5	110.0	2.8	-110.4	110.4	271.48	0.37
7900.0	3.58	216.67	7896.2	115.5	-2.5	-115.5	115.6	268.74	1.74
8000.0	2.64	194.12	7996.1	118.2	-7.3	-118.0	118.2	266.47	1.53



Location: Eddy County, NM
Well: Winston Gas Com Fed. #6
Wellpath: VH - Job #32K0301108
Survey: 3/25/02





CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/24/02 10:55:07
OGOMES -TPW2
PAGE NO: 1

Sec : 31 Twp : 21S Rng : 24E Section Type : NORMAL

1	C	B	A
39.52	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
2	F	G	H
39.37	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
C			

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

06/24/02 10:55:12
OGOMES -TPW2
PAGE NO: 2

Sec : 31 Twp : 21S Rng : 24E Section Type : NORMAL

3		K	J	I
39.22		40.00	40.00	40.00
Federal owned		Federal owned	Federal owned	Federal owned
4		A A 158.29 N		160 P
39.07		40.00	40.00	40.00
Federal owned		Federal owned	Federal owned	Federal owned
A				

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 07/03/02 16:36:42
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPJ7

OGRID Idn : 6137 API Well No: 30 15 30479 APD Status(A/C/P) : C
 Opr Name, Addr: DEVON ENERGY PRODUCTION COMPANY, Aprvl/Cncl Date : 12-07-2000

20 N BROADWAY
 STE 1500
 OKLAHOMA CITY,OK 73102

Prop Idn: 20201 WINSTON GAS COM Well No: 6

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: 2	31	21S	24E		FTG 1650 F N	FTG 710 F W
OCD U/L	: E	API County		: 15			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/J/U/I) : F Ground Level Elevation : 2003

State Lease No: Multiple Comp (S/M/C) : N
 Prpsd Depth : 9500 Prpsd Frmtn : MORROW

E6927: Well is cancelled
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Co.
N.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

57

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other -proposed gas well-

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)
(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 710' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM

Lease Serial No.
BLM LC063246

6. Unit Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
SW-211

8. Well Name and No.
Winston Gas Com. #6

9. API Well No.
30-015-32116

10. Field and Pool, or Exploratory Area
Indian Basin (Morrow)

11. County or Parish, State
Eddy Cnty,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>spud,</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>casing strings,</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	<u>WOCU</u>

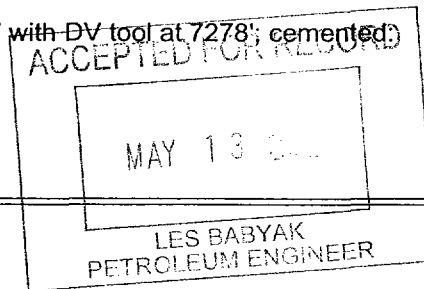
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spud on 02-01-2002 at 0900 hrs and drld a 12 1/4" hole to 1398'. On 02-06-2002 ran 32 jts 9 5/8" 36# J-55 ST&C csg, set at 1398'; cemented with 250 sx Halliburton Lite + 200 sx Class C; ran Temp Svy which showed TOC at 200'; topped thru 1" tubing with 513 sx Class C; TOC at surface. WOC and moved out United rig #9. Moved in and rigged up Nabors rig #142. Ran bit to bottom on 02-15-2002 and press tested casing to 500 psi.

Drld 8 5/8" hole. Reached TD 8100' at 1730 hrs 02-27-2002. Schlumberger ran Platform Express Azimuthal Laterlog/MCFL/NGT and Three Detector Litho-Density Compensated Neutron/NGT logs.

On 03-01-2002 ran 182 jts 7" 23# J-55 and 26# HCL-80 & L-80 LT&C csg, set at 8090' with DV tool at 7278'; cemented stage 1 with 150 sx Class H; stage 2 with 190 sx 60/40 Poz C + 100 sx Class C Neat.

Released rig at 1600 hrs 03-02-2002. WOCU.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Candace R. Graham 405/235-3611 X4520

Title
Engineering Tech.

Signature
Candace R. Graham

Date
04/24/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OCD - Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

517

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.

NM-LC063246

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

SW-211

8. Well Name and No.

Winston Gas Com. #6

9. API Well No.

30-015-32116

10. Field and Pool, or Exploratory Area

Indian Basin (Morrow)

11. County or Parish, State

Eddy Cnty,

New Mexico

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Proposed Gas Well

2. Name of Operator

Devon Energy Production Company, L.P. Walter M. Frank

3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)235-3611 X4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 710' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/ Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other amend APD☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per Don Peterson, Devon Energy has received verbal approval to change the orientation of the reserve pit to the south rather than to the north as previously submitted on the Application for Permit to Drill.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham (405) 552-4520

Title

Engineering Tech.

Signature

Candace R. Graham

Date

01/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CORIE SODLIFE Q. JAZA

Title

Petroleum Engineer

Date

1/24/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

(See other instructions
reverse side)

Form approved.

SF

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK: DRILL ☒ DEEPEN ☐

2. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ Other _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐

NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P. 6137

ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 710' FWL, Lot 2, Section 31-21S-24E, Eddy Cnty, NM

At top proposed prod. zone (same) WE

1. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 24 miles northwest of Carlsbad, New Mexico, on US Hwy 285

5. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if any)

710'

16. NO. OF ACRES IN LEASE

238.89

6. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9500'

7. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3815'

5. LEASE DESIGNATION AND SERIAL NO.

NM-LC063246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

SW-211 20201

8. FARM OR LEASE NAME, WELL NO.

WINSTON GAS COM. #6

9. API WELL NO.

30-015- 32116

10. FIELD AND POOL, OR WILDCAT

Indian Basin (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Lot 2
Section 31, T21S, R24E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

5. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if any)

710'

16. NO. OF ACRES IN LEASE

238.89

6. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9500'

7. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3815'

22. APPROX. DATE WORK WILL START*

March, 2001

3. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	J-55 9 5/8"	32	1,200' 1400	263 sx Pozmix + 200 sx Class C
8 3/4"	J-55 7"	26	8,500'	179 sx Pozmix + 100 sx Class H
7"	K-55 4 1/2"	11.6	8,300' to TD	164 sx Super C

We plan to circulate cement to surface on the 9 5/8" casing string. The cement top will be brought to approximately 6500' on the 7" casing string. Devon Energy proposes to drill a Morrow gas well to ETD 9500'± for commercial quantities of gas with Penn dolomite as an alternate completion. If the well is deemed noncommercial, the well bore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Surface Use and Operating Plan
Exhibits #1 = Blowout Prevention Equipment
Exhibit #2 = Location and Elevation Plat
Exhibits #3 = Road Map and Topo Map
Exhibit #4 = Wells Within 1 Mile Radius
Exhibits #5 = Production Facilities Plat
Exhibit #6 = Rotary Rig Layout
Exhibit #7 = Casing Design
H₂S Operating Plan
Archaeological Clearance Report

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described below

Lease #: NM-LC063246

Legal Description: Section 31-T21S-R24E

Bond Coverage: Nationwide

BLM Bond #: CO-1051

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS**

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Candace R. Graham

Candace R. Graham
TITLE Engineering Technician

DATE December 18, 2000

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations hereon.

CONDITIONS OF APPROVAL, IF ANY:

Acting Assistant Ad Manager,

APPROVED BY (ORIG. SGD.) ARMANDO A. LOPEZ

TITLE _____ DATE NOV 29 2001

See Instructions On Reverse Side

APPROVED FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

EXHIBIT # Form C-102
Revised 02-10-94
Instructions on back

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

☐ AMENDED REPORT

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 78960		³ Pool Name INDIAN BASIN (MORROW)	
⁴ Property Code 20201		⁵ Property Name WINSTON GAS COM			⁶ Well Number 6
⁷ OGRID No. 6137		⁸ Operator Name PRODUCTION COMPANY, L.P. DEVON ENERGY CORPORATION-			⁹ Elevation 3815'

¹⁰ SURFACE LOCATION

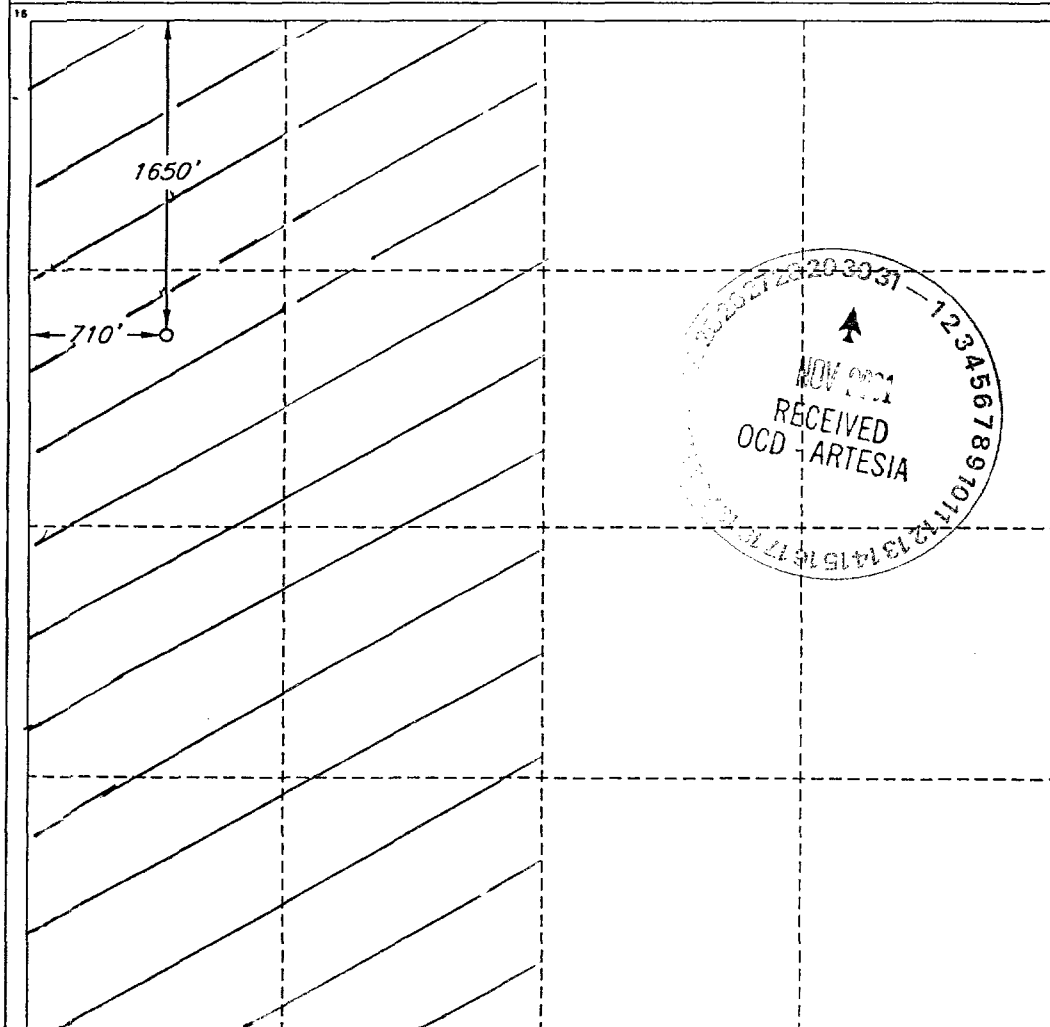
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	31	21 SOUTH	24 EAST, N.M.P.M.		1650'	NORTH	710'	WEST	EDDY

"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 317.18	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature
Candace R. Graham

Printed Name
Candace R. Graham

Title
Engineering Tech.

Date
December 15, 2000

SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey

Signature
Professional Surveyor

ROGER M. ROBBINS
REGISTERED PROFESSIONAL SURVEYOR
12128
Certificate
ROGER M. ROBBINS P.S. #12128
JOB #59524 / 51 NE / V.H.B.

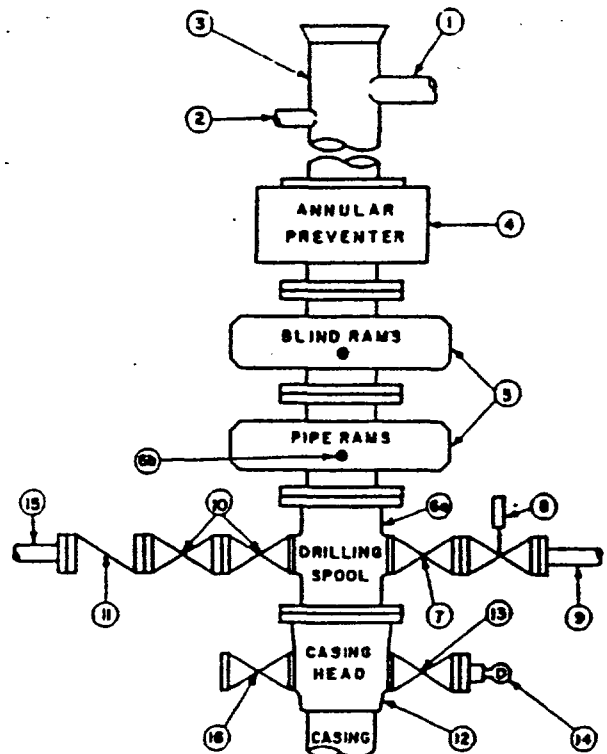
STACK REQUIREMENTS

No.	Item	Min. I.D.	Min. Nominal
1	Flowline		
2	Fill up line		2"
3	Drilling nipple		
4	Annular preventer		
5	Two single or one dual hydraulically operated rams		
6a	Drilling spool with 2" min. kill line and 3" min choke line outlets		
6b	2" min. kill line and 3" min. choke line outlets in ram. (Alternate to 6a above.)		
7	Valve Gate ☐ Plug ☐	3-1/8"	
8	Gate valve—power operated	3-1/8"	
9	Line to choke manifold		3"
10	Valves Gate ☐ Plug ☐	2-1/16"	
11	Check valve	2-1/16"	
12	Casing head		
13	Valve Gate ☐ Plug ☐	1-13/16"	
14	Pressure gauge with needle valve		
15	Kill line to rig mud pump manifold		2"

OPTIONAL

16	Flanged valve	1-13/16"	
----	---------------	----------	--

CONFIGURATION A



CONTRACTOR'S OPTION TO FURNISH:

1. All equipment and connections above bradenhead or casinghead. Working pressure of preventers to be 3,000 psi, minimum.
2. Automatic accumulator (80 gallon, minimum) capable of closing BOP in 30 seconds or less and, holding them closed against full rated working pressure.
3. BOP controls, to be located near drillers position.
4. Kelly equipped with Kelly cock.
5. Inside blowout preventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used.
6. Kelly saver-sub equipped with rubber casing protector at all times.
7. Plug type blowout preventer tester.
8. Extra set pipe rams to fit drill pipe in use on location at all times.
9. Type RX ring gaskets in place of Type R.

MEC TO FURNISH:

1. Bradenhead or casinghead and side valves.
2. Wear bushing, if required.

GENERAL NOTES:

1. Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager.
2. All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through choke. Valves must be full opening and suitable for high pressure mud service.
3. Controls to be of standard design and each marked, showing opening and closing position.
4. Chokes will be positioned so as not to hamper or delay changing of choke beans. Replaceable parts for adjustable choke, other bean sizes, retainers, and choke wrenches to be conveniently located for immediate use.
5. All valves to be equipped with handwheels or handles ready for immediate use.
6. Choke lines must be suitably anchored.

7. Handwheels and extensions to be connected and ready for use.
8. Valves adjacent to drilling spool to be kept open. Use outside valves except for emergency.
9. All seamless steel control piping (3000 psi working pressure) to have flexible joints to avoid stress. Hoses will be permitted.
10. Casinghead connections shall not be used except in case of emergency.
11. Do not use kill line for routine fill-up operations.

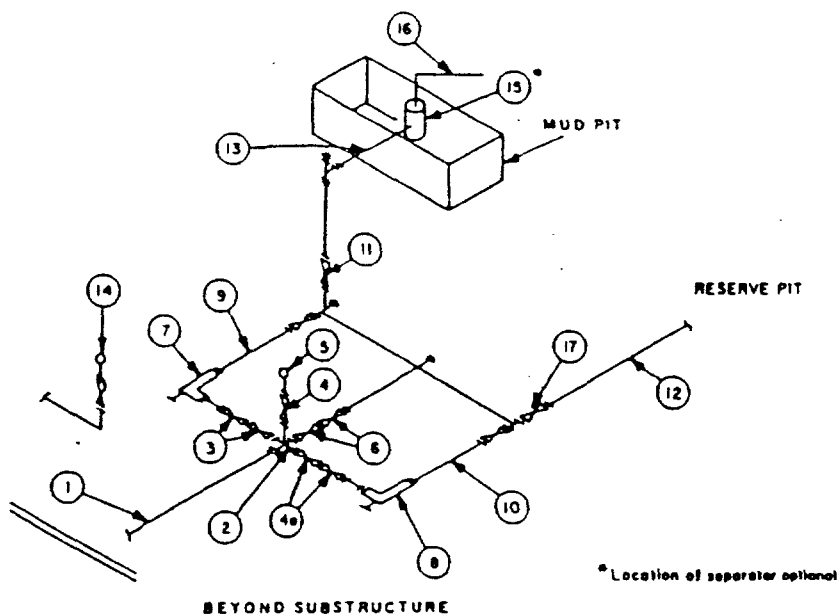
Attachment to Exhibit #1
NOTES REGARDING BLOWOUT PREVENTORS
Devon Energy Production Company, L.P.
WINSTON GAS COM. #6
1650' FNL & 710' FWL, Lot 2, Section 31-T21S-R24E
Eddy County, New Mexico

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
2. Wear ring will be properly installed in head.
3. Blowout preventor and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.
4. All fittings will be flanged.
5. A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.
6. All choke lines will be anchored to prevent movement.
7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
8. Will maintain a kelly cock attached to the kelly.
9. Hand wheels and wrenches will be properly installed and tested for safe operation.
10. Hydraulic floor control for blowout preventor will be located as near in proximity to driller's controls as possible.
11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

MINIMUM CHOKE MANIFOLD
3,000, 5,000 and 10,000 PSI Working Pressure

3 MWP - 5 MWP - 10 MWP

EXHIBIT # 1



MINIMUM REQUIREMENTS										
No.		3,000 MWP			5,000 MWP			10,000 MWP		
		I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING
1	Line from drilling spool		3"	3,000		3"	5,000		3"	10,000
2	Cross 3"x3"x3"x2"			3,000			5,000			
	Cross 3"x3"x3"x3"									10,000
3	Valves(1) Gate ☐ Plug ☐ (2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
4	Valve Gate ☐ Plug ☐ (2)	1-13/16"		3,000	1-13/16"		5,000	1-13/16"		10,000
4a	Valves(1)	2-1/16"		3,000	2-1/16"		5,000	3-1/8"		10,000
5	Pressure Gauge			3,000			5,000			10,000
6	Valves Gate ☐ Plug ☐ (2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
7	Adjustable Choke(3)	2"		3,000	2"		5,000	2"		10,000
8	Adjustable Choke	1"		3,000	1"		5,000	2"		10,000
9	Line		3"	3,000		3"	5,000		3"	10,000
10	Line		2"	3,000		2"	5,000		3"	10,000
11	Valves Gate ☐ Plug ☐ (2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
12	Lines		3"	1,000		3"	1,000		3"	2,000
13	Lines		3"	1,000		3"	1,000		3"	2,000
14	Remote reading compound standpipe pressure gauge			3,000			5,000			10,000
15	Gas Separator		2'x5'			2'x5'			2'x5'	
16	Line		4"	1,000		4"	1,000		4"	2,000
17	Valves Gate ☐ Plug ☐ (2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000

(1) Only one required in Class 3M.

(2) Gate valves only shall be used for Class 10M.

(3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling.

EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTIONS

- All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating.
- All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP.
- All lines shall be securely anchored.
- Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
- Choke manifold pressure and standpipe pressure gauges shall be available at the choke manifold to assist in regulating chokes. As an alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge.
- Line from drilling spool to choke manifold should be as straight as possible. Lines downstream from chokes shall make turns by large bends or 90° bends using bull plugged tees.
- Discharge lines from chokes, choke bypass and from top of gas separator should vent as far as practical from the well.

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128
Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator **DEVON ENERGY CORPORATION (NEVADA)**

Lease

Wington Gas Corp.

Unit Letter

Section

Township

Range

County

K**31****21 South****24 East****Eddy**

Actual Footage Location of Well:

2080

feet from the

South

line and

1980

feet from the

West

line

Ground Level Elev.

3905

Producing Formation

Pennsylvanian

Pool

Assoc. Indian Basin-Upper Penn. Gas

Dedicated Acreage:

XXXXXX**320**

Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO **X**. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES **X** NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

SECTION B

R 24 E**1980'****2080'**RECEIVED
SEP 12 1964
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name

Position **John J. Redfern, Jr.**
President

Company

Redfern Development Corp.

Date

September 11, 1964

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September, 8th, 1964Registered Professional Engineer
and/or Land Surveyor

Certificate No.

N.M.L.S. No. 542

CMD :
OG6IWC

ONGARD
INQUIRE WELL COMPLETIONS

07/03/02 14:24:08
OGOMES -TPJ7

API Well No : 30 15 10363 Eff Date : 04-29-1999 WC Status : A
Pool Idn : 33685 INDIAN BASIN,UPPER PENN (ASSOC)
OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Prop Idn : 20201 WINSTON GAS COM

Well No : 001
GL Elevation: 3905

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/A)
B.H. Locn	:	K	31	21S	24E	FTG 2080 F S	FTG 1980 F W P
Lot Identifier:							
Dedicated Acre:							
Lease Type	:						F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTRC

CMD : ONGARD 07/03/02 14:24:25
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPJ7

Page No :

API well No : 30 15 10363 Eff Date :
Pool Idn : 33685 INDIAN BASIN;UPPER PENN (ASSOC) Well No : 001
Prop Idn : 20201 WINSTON GAS COM
Spacing Unit : OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 31 21S 24E Acreage : Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

I6437: Change sect-twp-rng or <Enter> to continue

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 07/03/02 14:24:34
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPJ7
 Page No: 1

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 API Well No : 30 15 10363 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 10363	WINSTON GAS COM	01 00 19	16393 1449 99167	F
30 15 10363	WINSTON GAS COM	02 00 23	19722 2761 127549	F
30 15 10363	WINSTON GAS COM	03 00 31	26708 2663 158751	F
30 15 10363	WINSTON GAS COM	04 00 30	20282 2913 134640	F
30 15 10363	WINSTON GAS COM	05 00 31	18773 2590 115457	F
30 15 10363	WINSTON GAS COM	06 00 30	16390 2483 132928	F
30 15 10363	WINSTON GAS COM	07 00 31	14594 1982 138078	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRDONGARD
INQUIRE PRODUCTION BY POOL/Well07/03/02 14:24:36
OGOMES -TPJ7
Page No: 2

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP

Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)

API Well No : 30 15 10363 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 15 10363	WINSTON GAS COM	08 00	31	13889	2754	130747	F
30 15 10363	WINSTON GAS COM	09 00	22	15100	2213	89014	F
30 15 10363	WINSTON GAS COM	10 00	15	8627	1237	61244	F
30 15 10363	WINSTON GAS COM	11 00	30	21893	2718	153076	F
30 15 10363	WINSTON GAS COM	12 00	31	18335	1304	120234	F
30 15 10363	WINSTON GAS COM	01 01	31	16245	1511	121633	F
30 15 10363	WINSTON GAS COM	02 01	24	15510	1127	96906	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 07/03/02 14:24:37
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPJ7
 Page No: 3

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)

API Well No : 30 15 10363 Report Period - From : 01 2000 To : 06 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 10363	WINSTON GAS COM	03 01 1	535 49 4187	F
30 15 10363	WINSTON GAS COM	04 01		S
30 15 10363	WINSTON GAS COM	05 01 22	10532 1216 89256	F
30 15 10363	WINSTON GAS COM	06 01 30	16221 951 62330	F
30 15 10363	WINSTON GAS COM	07 01 31	14980 1281 58441	F
30 15 10363	WINSTON GAS COM	08 01 30	19569 1961 115704	F
30 15 10363	WINSTON GAS COM	09 01 30	15569 2770 43240	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/Well

07/03/02 14:24:38
OGOMES -TPJ7
Page No: 4

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
API well No : 30 15 10363 Report Period - From : 01 2000 To : 06 2002

API well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 10363	WINSTON GAS COM	10 01 31	16121 3361 85531	F
30 15 10363	WINSTON GAS COM	11 01 30	19074 3964 67561	F
30 15 10363	WINSTON GAS COM	12 01 31	14572 3580 61171	F
30 15 10363	WINSTON GAS COM	01 02 31	18603 4270 67255	F
30 15 10363	WINSTON GAS COM	02 02 28	20721 4187 54194	F
30 15 10363	WINSTON GAS COM	03 02 31	19759 4290 41861	F
30 15 10363	WINSTON GAS COM	04 02 30	17726 2687 19928	F
Reporting Period Total (Gas, Oil) :		446443	64272	2450083

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

06/24/02 10:57:44
OGOMES -TPW2

API Well No : 30 15 30359 Eff Date : 12-05-1998 WC Status : A
Pool Idn : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Prop Idn : 20201 WINSTON GAS COM

Well No : 003
GL Elevation: 3906

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : K 31 21S 24E FTG 2167 F S FTG 1998 F W P
Lot Identifier:
Dedicated Acre:
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

06/24/02 10:58:03
OGOMES -TPW2
Page No: 1

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
API Well No : 30 15 30359 Report Period - From : 02 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30359	WINSTON GAS COM	02 00 26	138533 2709 130214	F
30 15 30359	WINSTON GAS COM	03 00 31	169936 2313 143366	F
30 15 30359	WINSTON GAS COM	04 00 30	104894 2530 121591	F
30 15 30359	WINSTON GAS COM	05 00 31	119112 2248 104268	F
30 15 30359	WINSTON GAS COM	06 00 30	84772 2157 120045	F
30 15 30359	WINSTON GAS COM	07 00 31	80502 1721 124697	F
30 15 30359	WINSTON GAS COM	08 00 31	76512 2392 118077	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/24/02 10:58:05

OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPW2

Page No: 2

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP

Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)

API Well No : 30 15 30359 Report Period - From : 02 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30 15 30359	WINSTON GAS COM	09 00	25	92681	2129	89066	F
30 15 30359	WINSTON GAS COM	10 00	23	72597	1647	84807	F
30 15 30359	WINSTON GAS COM	11 00	30	125076	3659	129298	F
30 15 30359	WINSTON GAS COM	12 00	31	115315	5025	92893	F
30 15 30359	WINSTON GAS COM	01 01	31	162631	5374	86203	F
30 15 30359	WINSTON GAS COM	02 01	27	215506	4889	59168	F
30 15 30359	WINSTON GAS COM	03 01	31	201529	5931	69979	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

06/24/02 10:58:06
OGOMES -TPW2
Page No: 3

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
API Well No : 30 15 30359 Report Period - From : 02 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30359	WINSTON GAS COM	04 01 29	193573 5832 99985	F
30 15 30359	WINSTON GAS COM	05 01 31	190389 5942 112528	F
30 15 30359	WINSTON GAS COM	06 01 30	178514 6972 122083	F
30 15 30359	WINSTON GAS COM	07 01 31	173256 2411 17149	F
30 15 30359	WINSTON GAS COM	08 01 31	188559 6606 143466	F
30 15 30359	WINSTON GAS COM	09 01 30	178248 6290 53850	F
30 15 30359	WINSTON GAS COM	10 01 31	171961 6348 96561	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

ONGARD

06/24/02 10:58:07

CMD :
OG6IPRD

INQUIRE PRODUCTION BY POOL/WELL

OGOMES -TPW2

Page No: 4

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)

API Well No : 30 15 30359 Report Period - From : 02 2000 To : 05 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 15 30359	WINSTON GAS COM	11 01	30	164488	6259	79061	F
30 15 30359	WINSTON GAS COM	12 01	31	148944	5056	69895	F
30 15 30359	WINSTON GAS COM	01 02	31	222225	5191	72882	F
30 15 30359	WINSTON GAS COM	02 02	28	170490	4825	64341	F
30 15 30359	WINSTON GAS COM	03 02	24	62234	1032	24374	F
30 15 30359	WINSTON GAS COM	04 02	30	171409	5284	73106	F

Reporting Period Total (Gas, Oil) : 3973886 112772 2502953

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/24/02 10:58:23
 OGIWCM INQUIRE WELL COMPLETIONS OGOMES -TPW2

API Well No : 30 15 30478 Eff Date : 09-13-1999 WC Status : A
 Pool Idn : 33685 INDIAN BASIN,UPPER PENN (ASSOC)
 OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Prop Idn : 20201 WINSTON GAS COM

Well No : 005
 GL Elevation: 3928

U/L Sec Township Range North/South		East/West		Prop/Act (P/A)	
B.H. Locn	: 4 31 21S 24E	FTG	856 F S	FTG	900 F W P
Lot Identifier:					
Dedicated Acre:					
Lease Type : F					
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :					

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

OGOMES -TPW2

Page No: 1

Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)

API Well No : 30 15 30478 Report Period - From : 01 2000 To : 05 2002

API well	No	Property Name	Prodn.	Days	Production Volumes			Well
			MM/YY	Prod	Gas	Oil	Water Stat	
30	15	30478 WINSTON GAS COM	01 00	13	1081			F
30	15	30478 WINSTON GAS COM	02 00					S
30	15	30478 WINSTON GAS COM	03 00					S
30	15	30478 WINSTON GAS COM	04 00	30	1646			F
30	15	30478 WINSTON GAS COM	05 00	28	1688			F
30	15	30478 WINSTON GAS COM	06 00	30	1330			F
30	15	30478 WINSTON GAS COM	07 00	31	1263			F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 06/24/02 10:58:39
 OGIIPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPW2
 Page No: 2

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 API Well No : 30 15 30478 Report Period - From : 01 2000 TO : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30478	WINSTON GAS COM	08 00 29	1127	F
30 15 30478	WINSTON GAS COM	09 00		S
30 15 30478	WINSTON GAS COM	10 00		S
30 15 30478	WINSTON GAS COM	11 00 29	5739	F
30 15 30478	WINSTON GAS COM	12 00 31	58438	F
30 15 30478	WINSTON GAS COM	01 01 31	122447	F
30 15 30478	WINSTON GAS COM	02 01 27	145942	F
			148391	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

06/24/02 10:58:40
OGOMES -TPW2
Page No: 3

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
API Well No : 30 15 30478 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30478	WINSTON GAS COM	03 01 25	148431	141801 F
30 15 30478	WINSTON GAS COM	04 01 20	106852	129561 F
30 15 30478	WINSTON GAS COM	05 01 30	160248	186809 F
30 15 30478	WINSTON GAS COM	06 01 30	168762	138690 F
30 15 30478	WINSTON GAS COM	07 01 31	223375	123131 F
30 15 30478	WINSTON GAS COM	08 01 31	191115	75931 F
30 15 30478	WINSTON GAS COM	09 01 30	153702	33404 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
 OG6IPRD
 INQUIRE PRODUCTION BY POOL/WELL
 06/24/02 10:58:41
 OGOMES -TPW2
 Page No: 4

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 API well No : 30 15 30478 Report Period - From : 01 2000 To : 05 2002

API well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30478	WINSTON GAS COM	10 01 31	191862	101824 F
30 15 30478	WINSTON GAS COM	11 01 30	216498	84663 F
30 15 30478	WINSTON GAS COM	12 01 31	140632	5 56934 F
30 15 30478	WINSTON GAS COM	01 02 31	155332	42146 F
30 15 30478	WINSTON GAS COM	02 02 28	100243	37310 F
30 15 30478	WINSTON GAS COM	03 02 31	166849	51424 F
30 15 30478	WINSTON GAS COM	04 02 30	116476	22805 F
Reporting Period Total (Gas, Oil) :		2581078	5	1722868

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

State of New Mexico
Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 02-10-94

Instructions on back

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-30872	2 Pool Code 33685	3 Pool Name Indian Basin (Upper Penn Associated)
4 Property Code 20201	5 Property Name WINSTON GAS COM	6 Well Number 7
7 OGRID No. 6137	8 Operator Name DEVON ENERGY CORPORATION (NEVADA)	9 Elevation 3811'

10 SURFACE LOCATION

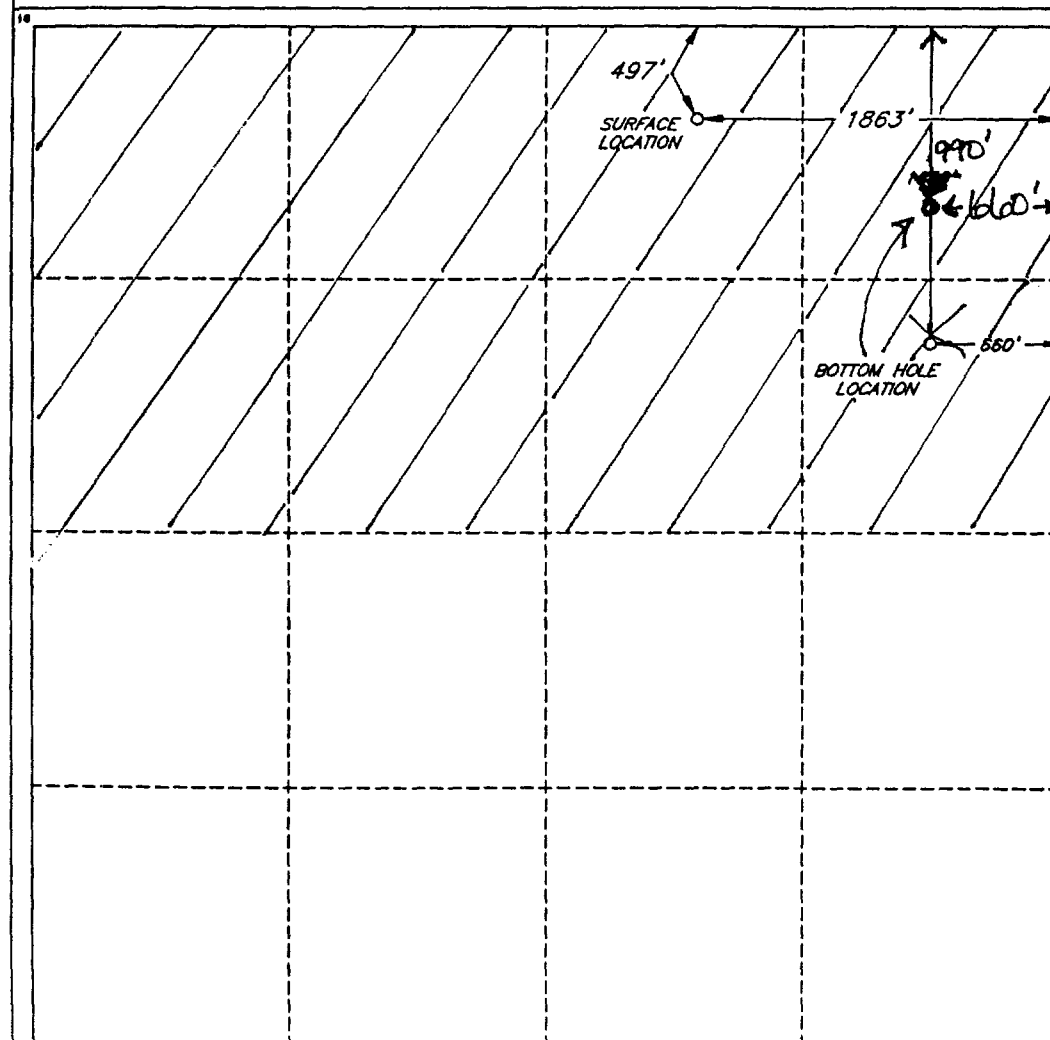
UL or lot no. B	Section 31	Township 21 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 497'	North/South line NORTH	Feet from the 1863'	East/West line EAST	County EDDY
--------------------	---------------	----------------------	----------------------------	---------	-----------------------	---------------------------	------------------------	------------------------	----------------

"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no. H	Section 31	Township 21 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 4650'	North/South line NORTH	Feet from the 660'	East/West line EAST	County EDDY
--------------------	---------------	----------------------	----------------------------	---------	------------------------	---------------------------	-----------------------	------------------------	----------------

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No. 990
---------------------------	--------------------	-----------------------	---------------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature
Candace R. Graham

Printed Name
Candace R. Graham

Title
Engr Tech

Date
March 9, 2000

SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey
SEPTEMBER 8, 1999

Signature and Seal of
Professional Surveyor

Certificate No.
V. L. BEZNER P.S. #7920

100 #64005 / 51 ME / VLP

CMD : ONGARD 06/24/02 10:55:34
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPW2

API Well No : 30 15 30872 Eff Date : 06-16-2000 WC Status : A
 Pool Idn : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Prop Idn : 20201 WINSTON GAS COM

Well No : 007
 GL Elevation: 3811

B.H. Locn	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B	31	21S	24E	FTG	497 F N	FTG 1863 F	E P

Lot Identifier:

Dedicated Acre: 318.89

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

06/24/02 10:55:41
OGOMES -TPW2
Page No : 1

API Well No : 30 15 30872 Eff Date : 06-16-2000
Pool Idn : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
Prop Idn : 20201 WINSTON GAS COM
Spacing Unit : 53547 OCD Order :
Sect/Twp/Rng : 31 21S 24E Acreage : 318.89 Revised C102? (Y/N) :
Dedicated Land: Well No : 007
Simultaneous Dedication:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W Ownership Lot Idn

A	31	31	21S	24E	40.00	N FD
B	31	31	21S	24E	40.00	N FD
C	31	31	21S	24E	40.00	N FD
F	31	31	21S	24E	40.00	N FD
G	31	31	21S	24E	40.00	N FD
H	31	31	21S	24E	40.00	N FD
D	1	31	21S	24E	39.52	N FD
E	2	31	21S	24E	39.37	N FD

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

06/24/02 10:55:51
OGOMES -TPW2
Page No: 1

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
API Well No : 30 15 30872 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30872	WINSTON GAS COM	06 00 14	14076 2288 52899	F
30 15 30872	WINSTON GAS COM	07 00 31	26855 3913 117748	F
30 15 30872	WINSTON GAS COM	08 00 31	24937 5302 108789	F
30 15 30872	WINSTON GAS COM	09 00 30	36997 5815 101067	F
30 15 30872	WINSTON GAS COM	10 00 23	24344 3744 80082	F
30 15 30872	WINSTON GAS COM	11 00 30	48643 5250 135858	F
30 15 30872	WINSTON GAS COM	12 00 31	81491 4576 147830	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

06/24/02 10:55:54
OGOMES -TPW2
Page No: 2

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
API Well No : 30 15 30872 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		MM/YY	Prod	Gas	Oil	Water	
30 15 30872	WINSTON GAS COM	01 01	31	91767	5325	156059	F
30 15 30872	WINSTON GAS COM	02 01	25	89439	4059	126925	F
30 15 30872	WINSTON GAS COM	03 01	31	93065	5238	165433	F
30 15 30872	WINSTON GAS COM	04 01	29	74625	4887	176664	F
30 15 30872	WINSTON GAS COM	05 01	31	85320	4982	169181	F
30 15 30872	WINSTON GAS COM	06 01	30	99047	3965	124031	F
30 15 30872	WINSTON GAS COM	07 01	31	87492	5845	105240	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/24/02 10:55:55
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPW2
 Page No: 3

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN,UPPER PENN (ASSOC)
 API Well No : 30 15 30872 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 30872	WINSTON GAS COM	08 01 29	77719 3253 103960	F
30 15 30872	WINSTON GAS COM	09 01 22	10397 223 5663	F
30 15 30872	WINSTON GAS COM	10 01 31	37052 4061 115903	F
30 15 30872	WINSTON GAS COM	11 01 30	60215 5970 85840	F
30 15 30872	WINSTON GAS COM	12 01 31	66982 4782 79772	F
30 15 30872	WINSTON GAS COM	01 02 31	49363 4737 81175	F
30 15 30872	WINSTON GAS COM	02 02 28	78341 4294 62845	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/24/02 10:55:56
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPW2
 Page No: 4

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 API Well No : 30 15 30872 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 15 30872	WINSTON GAS COM	03 02 31	150086	4859
30 15 30872	WINSTON GAS COM	04 02 30	114912	5560
				60958 F
				66574 F

Reporting Period Total (Gas, Oil) : 1523165 102928 2430496

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

State of New Mexico
Minerals, and Natural Resources D.

EXHIBIT # 52 Form C-102
Revised 02-10-94
Instructions on back

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-30873	2 Pool Code 33685	3 Pool Name Indian Basin (Upper Penn Associated)
4 Property Code 20201	5 Property Name WINSTON GAS COM	6 Well Number 8
7 OGRID No. 6137	8 Operator Name DEVON ENERGY CORPORATION (NEVADA)	9 Elevation 3829'

10 SURFACE LOCATION

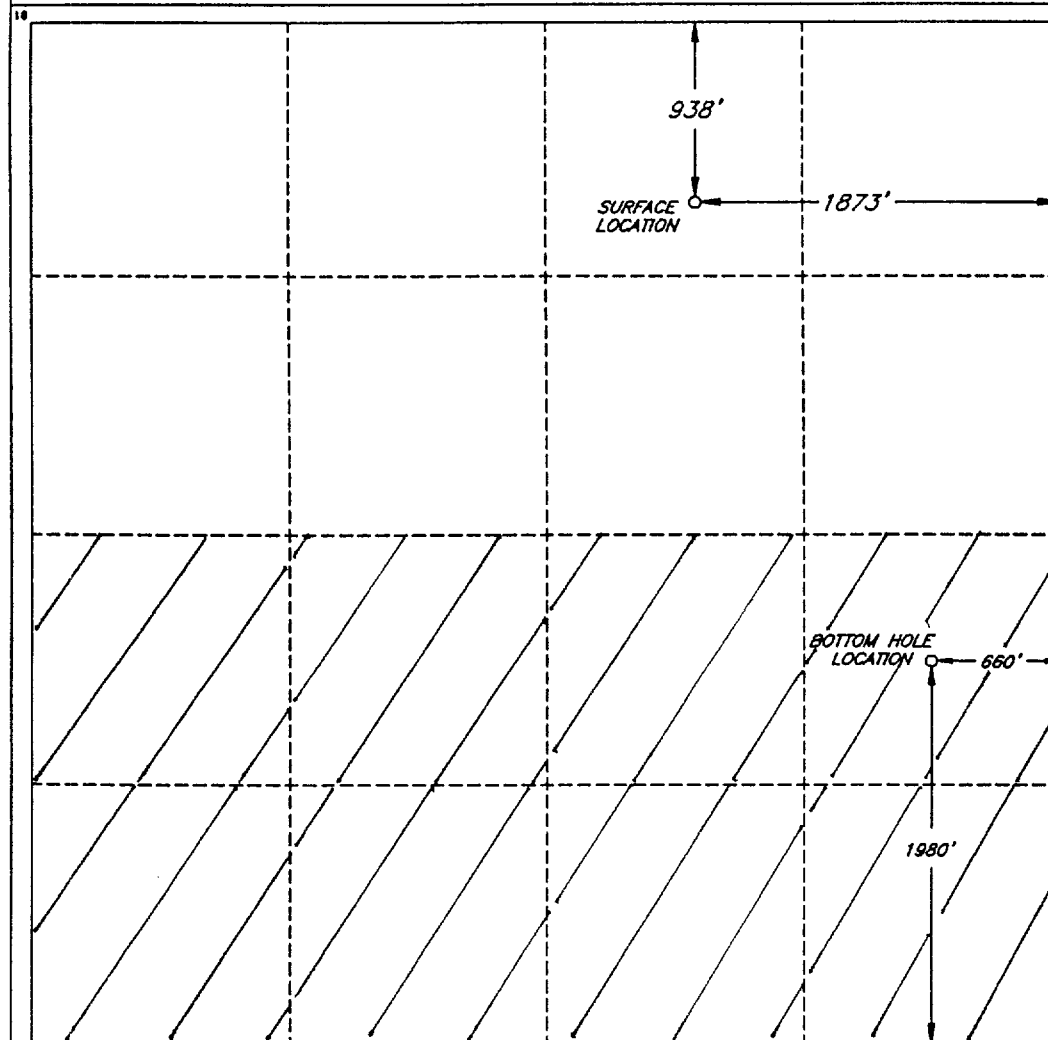
UL or lot no. B	Section 31	Township 21 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 938'	North/South line NORTH	Feet from the 1873'	East/West line EAST	County EDDY
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11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no. I	Section 31	Township 21 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 1980'	North/South line SOUTH	Feet from the 660'	East/West line EAST	County EDDY
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12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature

Printed Name

Candace R. Graham

Title

Engr Tech

Date

March 9, 2000

SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey

SEPTEMBER 8, 1999

Signature and Seal of
Professional Surveyor

Certificate No.

V. L. BEZNER P.S. #7920

JOB #64996 / 51 NE / V.H.B.

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Box 1980
Artesia, NM 88241-1980

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name INDIAN BASIN (UPPER PENN)
4 Property Code	5 Property Name WINSTON GAS COM	6 Well Number 8
7 OGRID No. 6137	8 Operator Name DEVON ENERGY CORPORATION (NEVADA)	9 Elevation 3829'

10 SURFACE LOCATION

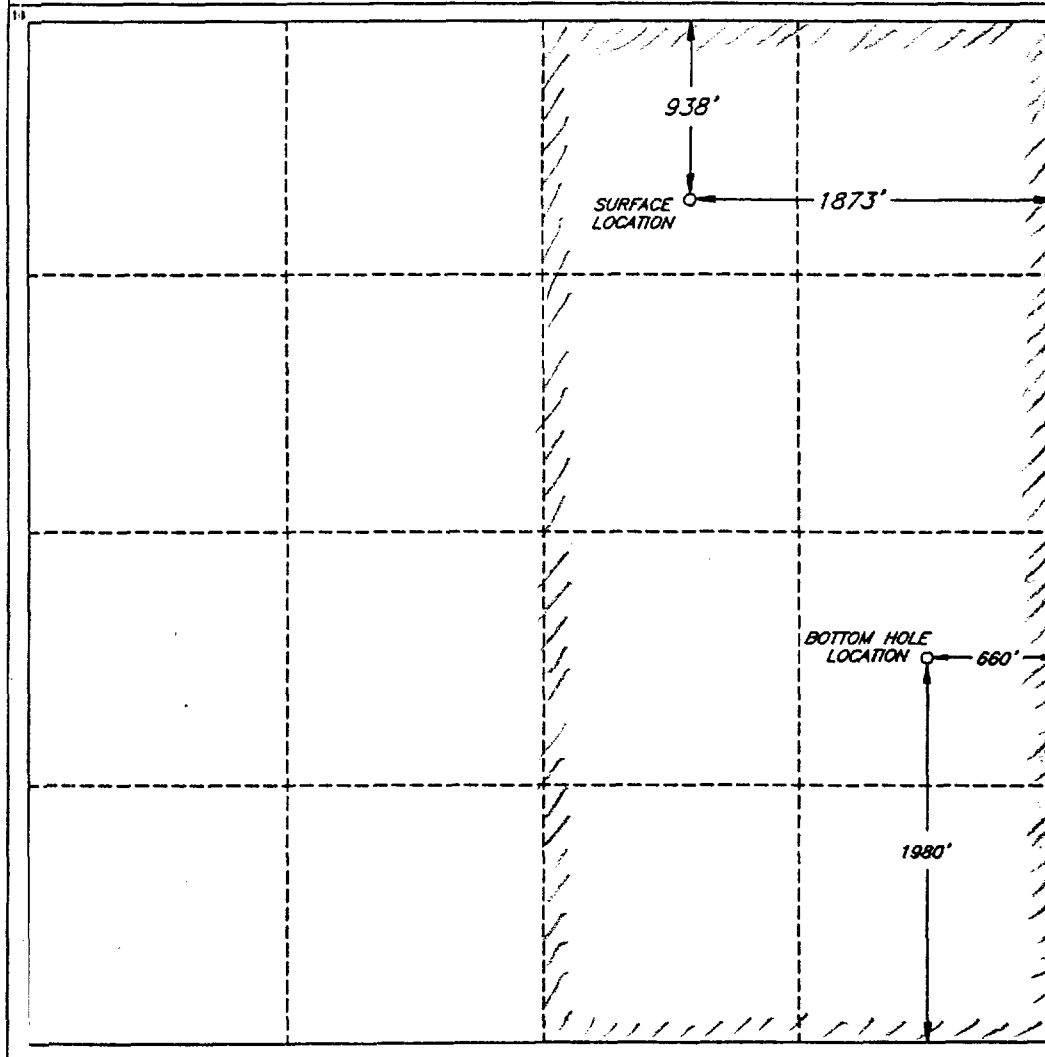
UL or lot no. B	Section 31	Township 21 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 938'	North/South line NORTH	Feet from the 1873'	East/West line EAST	County EDDY
--------------------	---------------	----------------------	----------------------------	---------	-----------------------	---------------------------	------------------------	------------------------	----------------

"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no. I	Section 31	Township 21 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 1980'	North/South line SOUTH	Feet from the 660'	East/West line EAST	County EDDY
--------------------	---------------	----------------------	----------------------------	---------	------------------------	---------------------------	-----------------------	------------------------	----------------

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief.

Signature
Candace R. Graham

Printed Name
Candace R. Graham

Title
Engineering Tech.

Date
October 15, 1999

SURVEYOR CERTIFICATION

I hereby certify that the well
location shown on this plat was
plotted from field notes of actual
surveys made by me or under
my supervision, and that the
same is true and correct to the
best of my belief.

Date of Survey
SEPTEMBER 8, 1999

Signature and Seal of
Professional Surveyor

Professional Surveyor
V. L. BEZNER
P.S. #7920

Certificate No.
V. L. BEZNER P.S. #7920

JOB #64996 / 51 NE / V.H.B.

CMD : ONGARD 06/24/02 10:56:10
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPW2

API Well No : 30 15 30873 Eff Date : 07-21-2000 WC Status : A
 Pool Idn : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Prop Idn : 20201 WINSTON GAS COM

Well No : 008
 GL Elevation: 3829

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : B 31 21S 24E FTG 938 F N FTG 1873 F E P
 Lot Identifier:
 Dedicated Acre: 318.29
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

06/24/02 10:56:16
OGOMES -TPW2
Page No : 1

API Well No : 30 15 30873 Eff Date : 07-21-2000
Pool Idn : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
Prop Idn : 20201 WINSTON GAS COM
Spacing Unit : 53548 OCD Order :
Sect/Twp/Rng : 31 21S 24E Acreage : 318.29 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
I	31	31	21S	24E	40.00	N	FD		
J	31	31	21S	24E	40.00	N	FD		
K	31	31	21S	24E	40.00	N	FD		
N	31	31	21S	24E	40.00	N	FD		
O	31	31	21S	24E	40.00	N	FD		
P	31	31	21S	24E	40.00	N	FD		
L	3	31	21S	24E	39.22	N	FD		
M	4	31	21S	24E	39.07	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 06/24/02 10:56:27
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL ODOMES -TPW2
 Page No: 1

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 API Well No : 30 15 30873 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30873	WINSTON GAS COM	08 00 31	7328	124581 P
30 15 30873	WINSTON GAS COM	09 00 30	15406	108591 P
30 15 30873	WINSTON GAS COM	10 00 20	8607	73054 P
30 15 30873	WINSTON GAS COM	11 00 16	8557	196 P
30 15 30873	WINSTON GAS COM	12 00 30	12908	491 P
30 15 30873	WINSTON GAS COM	01 01 11	4997	150 P
30 15 30873	WINSTON GAS COM	02 01		53503 P
				S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/24/02 10:56:31
 OG61PRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPW2
 Page No: 2

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
 API Well No : 30 15 30873 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30873	WINSTON GAS COM	03 01		S
30 15 30873	WINSTON GAS COM	04 01		S
30 15 30873	WINSTON GAS COM	05 01		S
30 15 30873	WINSTON GAS COM	06 01 23	13497	119 72657 P
30 15 30873	WINSTON GAS COM	07 01 31	23616	67 80425 P
30 15 30873	WINSTON GAS COM	08 01 3	2162	4 10259 P
30 15 30873	WINSTON GAS COM	09 01 29	7562	54 57536 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

06/24/02 10:56:33
OGOMES -TPW2
Page No: 3

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Pool Identifier : 33685 INDIAN BASIN;UPPER PENN (ASSOC)
API Well No : 30 15 30873 Report Period - From : 01 2000 To : 05 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30873	WINSTON GAS COM	10 01 31	12983	228 119812 P
30 15 30873	WINSTON GAS COM	11 01 30	19186	273 89723 P
30 15 30873	WINSTON GAS COM	12 01 31	26808	262 69270 P
30 15 30873	WINSTON GAS COM	01 02 31	33217	229 80573 P
30 15 30873	WINSTON GAS COM	02 02 28	39072	199 64892 P
30 15 30873	WINSTON GAS COM	03 02 25	44446	170 67943 P
30 15 30873	WINSTON GAS COM	04 02 30	62838	2525 73634 P

Reporting Period Total (Gas, Oil) : 343190 4967 1365825

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/24/02 10:56:47

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPW2

OGRID Idn : 6137 API Well No: 30 15 30479 APD Status(A/C/P) : C

Opr Name, Addr: DEVON ENERGY PRODUCTION COMPANY, Aprvl/Cncl Date : 12-07-2000

20 N BROADWAY

STE 1500

OKLAHOMA CITY,OK 73102

Prop Idn: 20201 WINSTON GAS COM Well No: 6

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface	Locn	: 2	31	21S	24E	FTG 1650 F N	FTG 710 F W
OCD	U/L	: E	API	County	: 15		

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : R

Lease typ(F/S/P/N/J/U/I) : F Ground Level Elevation : 2003

State Lease No: Multiple Comp (S/M/C) : N
Prpsd Depth : 9500 Prpsd Frmtn : MORROW

E6927: well is cancelled

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12