



MAIN OFFICE CCC
SHELL OIL COMPANY

1958 SEP 24 AM 8:38

P. O. Box 845
Roswell, N. M.

*NSP-448
(on waiting
period)
Oct 29 1958*

September 24, 1958

Subject: Application for approval of a 160-acre
Non-Standard Gas Proration Unit for
Shell Taylor-Glenn No. 2, Tubb Gas Pool,
Lea County, New Mexico.

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Shell Oil Company respectfully submits application for a 160-acre Non-Standard Gas Proration Unit to include Lots 6, 9, 10 and 11, of Section 3, T-21-S, R-37-E, to be assigned to the Shell Taylor-Glenn No. 2 well which was recently re-completed as a dual Tubb gas-Drinkard oil producer. It is requested that the Commission set this matter for an examiner hearing at an early date.

The following facts are offered in support of this application:

1. Shell Oil Company is the owner and operator of the oil and gas lease known as the Shell Taylor-Glenn lease. This lease covers a total of 240 acres in Section 3 and 4, T-21-S, R-37-E, and it is proposed to include the above described 160-acre portion of this lease in a non-standard gas proration unit to be assigned to the Shell Taylor-Glenn No. 2 well as shown on the attached plat.
2. Shell Taylor-Glenn No. 2, the proposed unit well, is located 4620 feet from the south line and 660 feet from the east line of Section 3, T-21-S, R-37-E, Lea County, New Mexico. This well was originally completed in February 1950, as a Drinkard oil producer, flowing 266 BOPD on initial potential test from the open hole interval 6665 to 6710 feet. New Mexico Oil Conservation Commission Administrative Order No. DC-613, dated June 9, 1958, granted permission to dually complete Shell Taylor-Glenn No. 2 as a Tubb gas-Drinkard oil producer.
3. On June 25, 1958, operations were initiated to dually complete Shell Taylor-Glenn No. 2. The 5 1/2-inch casing string was perforated opposite the Tubb formation in the gross interval 6324 to 6436 feet and the Tubb gas pay was treated through these casing perforations with 10,000 gallons of gelled lease crude in five stages. The Official Absolute Open-Flow Potential Test indicated a capacity of 2200 MCFGPD from the Tubb zone in Shell Taylor-Glenn No. 2. Shell Oil Company proposes to use this well as the unit well. Shell Oil Company further proposes to establish a portion of the Taylor-Glenn lease consisting of Lots 6, 9, 10, and 11 of Section 3, T-21-S, R-37-E,

as a 160-acre Non-Standard Gas Proration Unit in exception to Rule 5, paragraph (a) of the Special Rules and Regulations for the Tubb Gas Pool in Order No. R-586.

4. By copy of this letter of application all operators owning interest in the section in which the proposed unit is located and all operators within 1500 feet of the proposed unit well are notified of the intent of Shell Oil Company to form the proposed non-standard gas proration unit.

Respectfully submitted,

SHELL OIL COMPANY

By: 
Division Production Manager

cc: W/Attachment

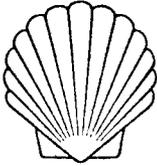
New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

*Aztec Oil & Gas Company
P. O. Box 845
Hobbs, New Mexico

*Southern Union Gas Company
Burt Building
Dallas, Texas

*Continental Oil Company
P. O. Box 68
Lunice, New Mexico

*The Texas Company
P. O. Box FF
Hobbs, New Mexico



SHELL OIL COMPANY

PETROLEUM BUILDING
P.O. BOX 1509
MIDLAND, TEXAS 79701

RECEIVED
DEC 11 1974
OIL CONSERVATION COMMISSION
SANTA FE, N.M.

December 9, 1974

Subject: Application for Non-Standard
Gas Proration Units
Taylor-Glenn ~~10~~ No. 2
Tubb Gas Pool
Lea County, New Mexico

NSP-983

104 D II

due Jan 10, 1975

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Shell Oil Company respectfully requests administrative approval for a 160-acre non-standard gas proration unit in the Tubb Gas Pool for ~~the Taylor-Glenn No. 10 and~~ a 40-acre non-standard unit for Well No. 2.

Taylor-Glenn No. 2 was granted a 160-acre non-standard unit in the Tubb Gas Pool on October 30, 1968 (Administrative Order NSP-448). We are requesting this unit be reduced to 40 acres. *Amended*

~~Taylor-Glenn No. 10 was recently drilled to the Drinkard. We are filing application to dually complete the Drinkard and Tubb Gas Pools simultaneously with this request for a 160-acre non-standard unit.~~

A copy of this letter and a plat showing the proposed non-standard units have been sent by certified mail to the offset operators.

Yours very truly,

J. D. Hughes

J. D. Hughes
Operations Manager-Midland
Mid-Continent Division

JES:DCW

NE/4 SE/4

OFFSET OPERATORS
TAYLOR-GLENN NO. 10

Continental Oil Co.
P. O. Box 460
Hobbs, New Mexico 88240

M. R. Antweil
P. O. Box 2010
Hobbs, New Mexico 88240

Exxon Company-U.S.A.
P. O. Box 1600
Midland, Texas 79701

Aztec Oil & Gas Co.
P. O. Box 337
Hobbs, New Mexico 88240

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

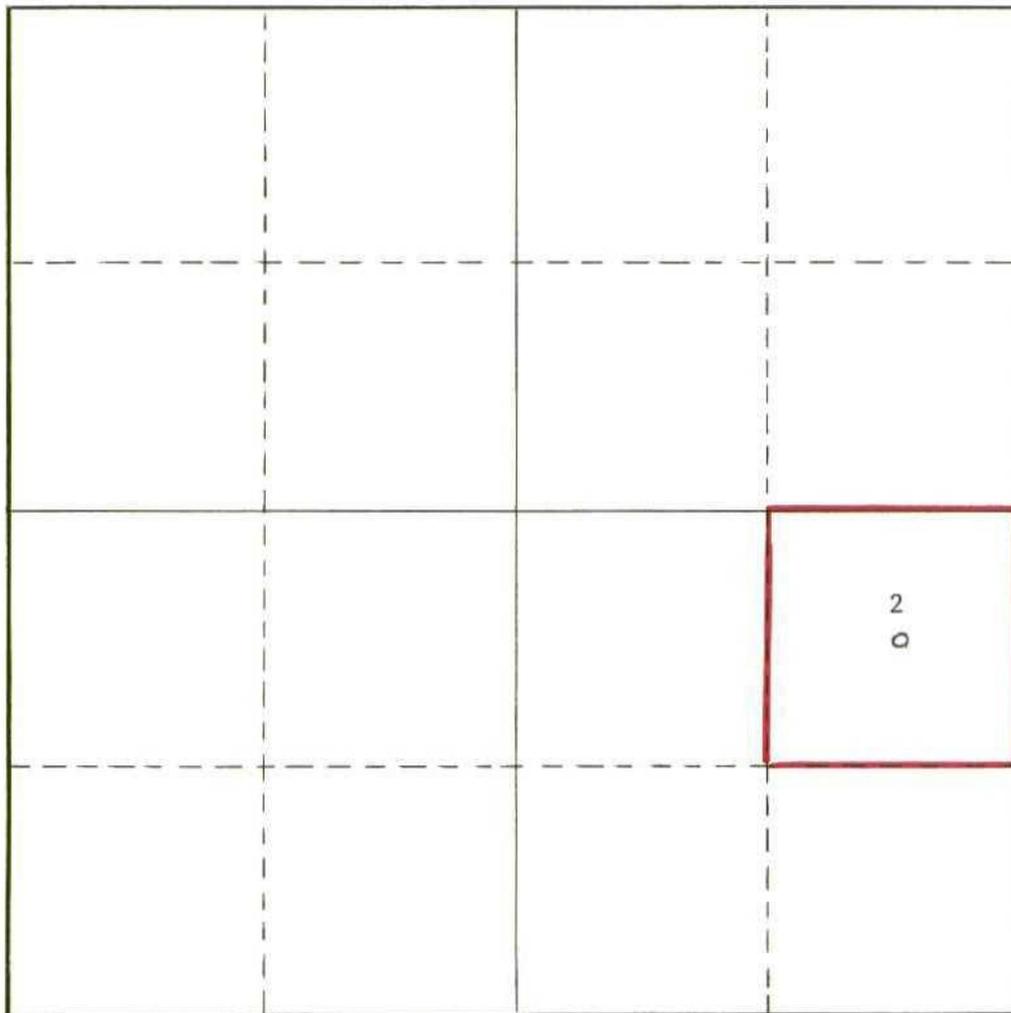
Operator Shell Oil Company		Lease Taylor-Glenn			Well No. 2
Unit Letter I	Section 3	Township 21S	Range 37E	County Lea	
Actual Footage Location of Well: 660 feet from the East line and 4620 feet from the South line					
Ground Level Elev. 3481	Producing Formation Tubb		Pool Tubb Gas	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

R. A. Pattarozzi

Position

Senior Drilling Engineer

Company

Shell Oil Company

Date

12-9-74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Supersedes C-128
Effective 1-1-65

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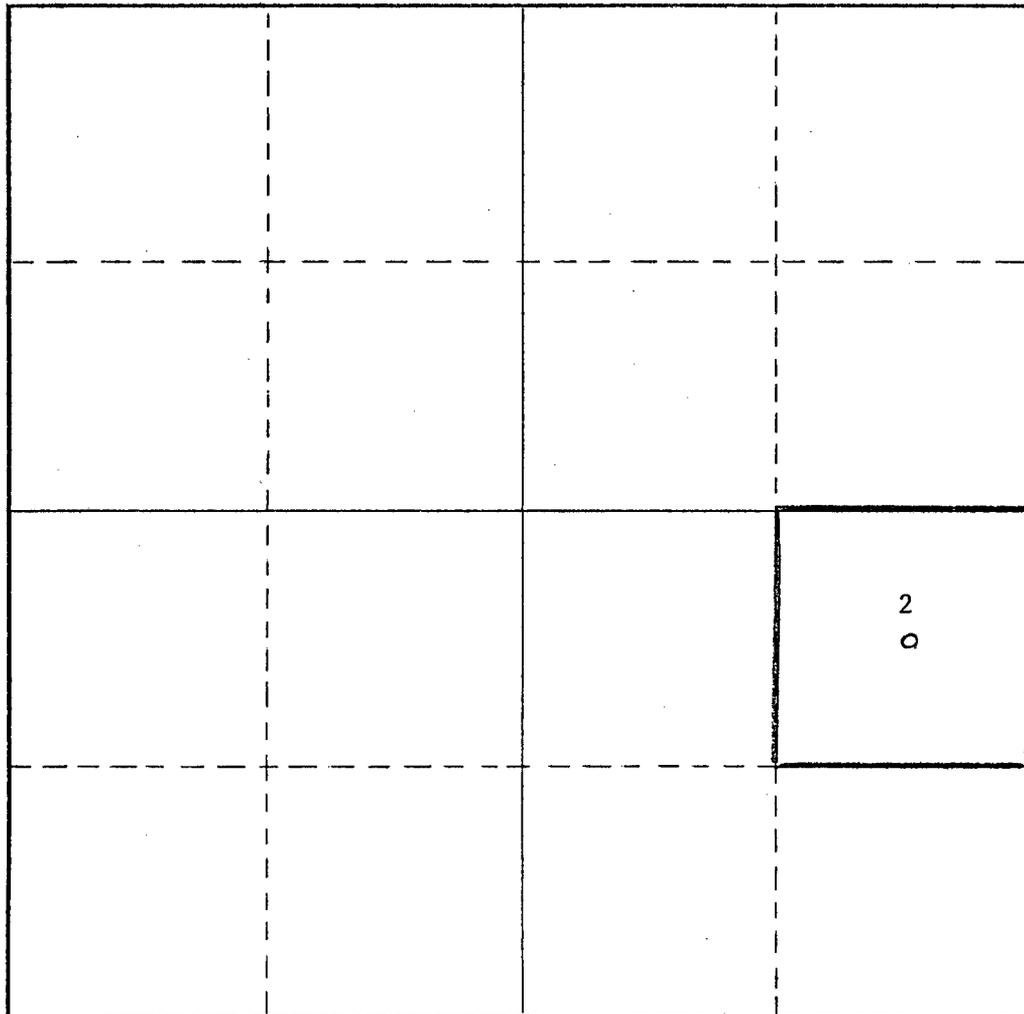
Operator Shell Oil Company			Lease Taylor-Glenn			Well No. 2		
Unit Letter I	Section 3	Township 21S	Range 37E	County Lea				
Actual Footage Location of Well: 660 feet from the East line and 4620 feet from the South line								
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Name
R. A. Pattarozzi
R. A. Pattarozzi

Position
Senior Drilling Engineer

Company
Shell Oil Company

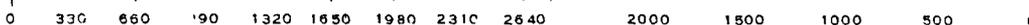
Date
12-9-74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



No. 547941

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Continental Oil Company		POSTMARK OR DATE
STREET AND NO. P. O. Box 460		
P.O., STATE AND ZIP CODE Hobbs, New Mexico 88240		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
RECEIPT	With delivery to addressee only	65¢
SERVICES	2. Shows to whom, date and where delivered ..	35¢
	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		

PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-743

No. 547942

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO M. R. Antweil		POSTMARK OR DATE
STREET AND NO. P. O. Box 2010		
P.O., STATE AND ZIP CODE Hobbs, New Mexico 88240		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
RECEIPT	With delivery to addressee only	65¢
SERVICES	2. Shows to whom, date and where delivered ..	35¢
	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		

PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-743

No. 547943

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Exxon Company-U.S.A.		POSTMARK OR DATE
STREET AND NO. P. O. Box 1600		
P.O., STATE AND ZIP CODE Midland, Texas 79701		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
RECEIPT	With delivery to addressee only	65¢
SERVICES	2. Shows to whom, date and where delivered ..	35¢
	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		

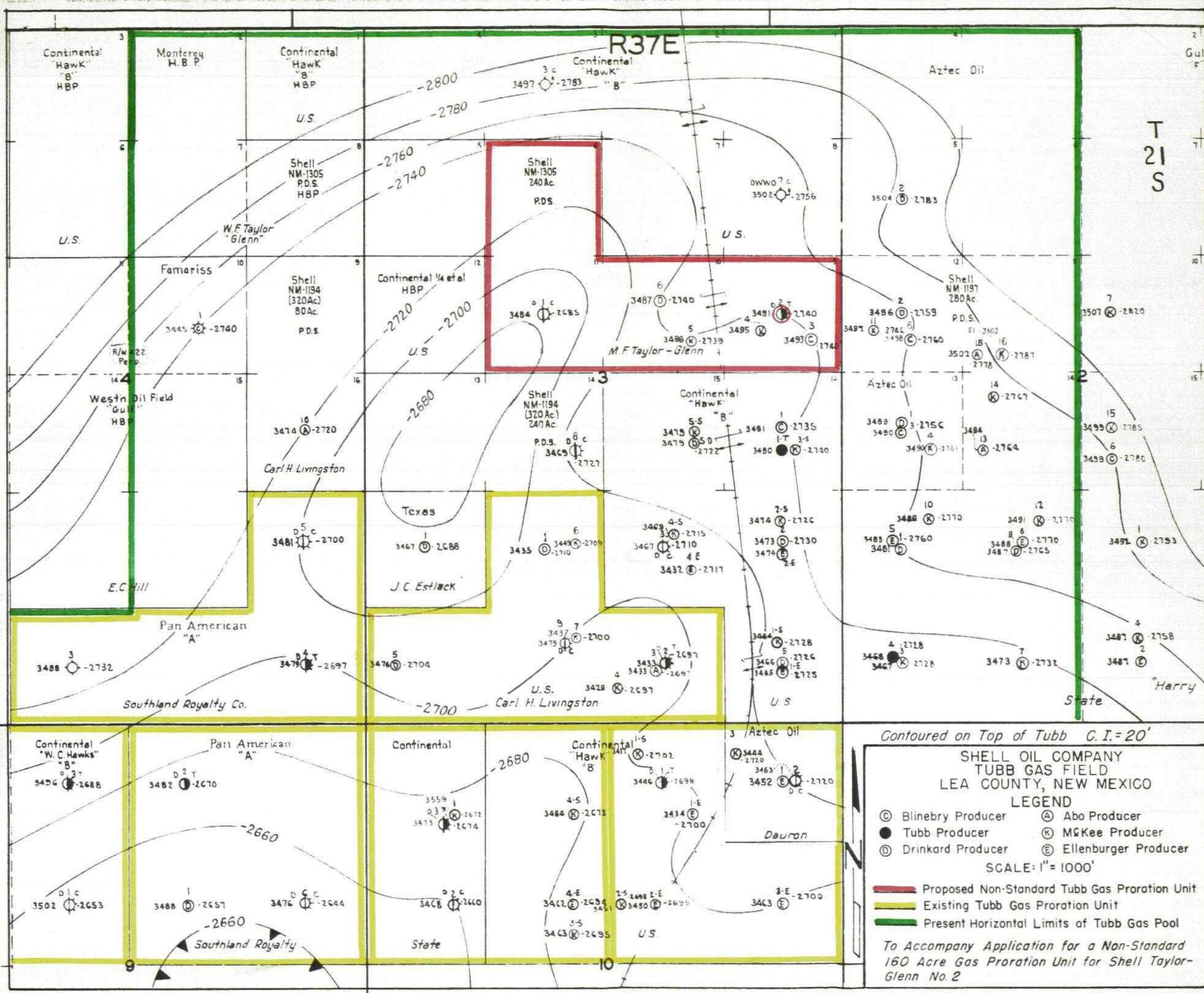
PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-743

No. 547944

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Aztec Oil & Gas Company		POSTMARK OR DATE
STREET AND NO. P. O. Box 337		
P.O., STATE AND ZIP CODE Hobbs, New Mexico 88240		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
RECEIPT	With delivery to addressee only	65¢
SERVICES	2. Shows to whom, date and where delivered ..	35¢
	With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY		50¢
SPECIAL DELIVERY (extra fee required)		

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Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-743



Contoured on Top of Tubb C.I. = 20'

**SHELL OIL COMPANY
TUBB GAS FIELD
LEA COUNTY, NEW MEXICO**

LEGEND

⊙ Blinebry Producer	⊙ Abo Producer
● Tubb Producer	⊙ McKee Producer
⊙ Drinkard Producer	⊙ Ellenburger Producer

SCALE: 1" = 1000'

Proposed Non-Standard Tubb Gas Proration Unit
 Existing Tubb Gas Proration Unit
 Present Horizontal Limits of Tubb Gas Pool

To Accompany Application for a Non-Standard 160 Acre Gas Proration Unit for Shell Taylor-Glenn No. 2