



Chevron U.S.A. Production Company
P.O. Box 1150, Midland, TX 79702

July 16, 1993

REGISTRATION DIVISION
RECEIVED
JUL 29 1993

**ADMINISTRATIVE APPLICATION FOR
A NON-STANDARD GAS PRORATION UNIT
SECTION 32, T-21S, R-36E
EUMONT YTS-7RVRS-QN (PRO GAS) POOL
LEA COUNTY, NEW MEXICO**

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Attn.: Mr. William J. LeMay, Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests your approval of this administrative application for the subject Non-Standard Eumont Gas Proration Unit.

Due to recent Special Gas-Oil Ratio Test and NMOCD well reclassification request, Chevron is making this application for an 80-acre Non-Standard Eumont Gas Proration Unit. This 80-acre proration unit is to comprise the N/2 SE/4 of Section 32, T-21S, R-36E and be dedicated to our **J. F. Janda (NCT-B) Well No. 1**.

The J. F. Janda (NCT-B) #1 is located at a standard location of 1980 FSL and 1980 FEL, Unit J, Section 32, T-21S, R-36E, Lea County, New Mexico. This well has had a recent GOR history where reclassification to a gas well is appropriate. At one time this well had an 80-acre gas proration unit approved by NSP-606, dated August 1, 1962 (copy attached). It should be noted that the J. F. Janda (NCT-B) #5, at one time a Eumont oil well located within the proposed 80-acre unit, has not produced since 1986.

In order to prevent waste, Chevron respectfully requests your approval of this administrative application for a Non-Standard Eumont Gas Proration Unit. Attached is a map showing offset operators and a Form C-102 plat. A copy of this letter and attachments are being furnished by Certified Mail to offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 687-7246.

Sincerely,

A. W. Bohling
Petroleum Engineer

Attachments
cc: NMOCD -- Hobbs, NM

CHEVRON U.S.A. INC.
J. F. Janda (NCT-B) Lease
Well No. 1

Non-Standard Gas Proration Unit Application
Eumont (Pro Gas) Pool
1980' FSL and 1980' FEL
Section 32, T-21-S, R-36-E
Lea County, New Mexico

OFFSET OPERATORS

John H. Hendrix Corporation
223 W. Wall Street, Ste. 525
Midland, Texas 79701

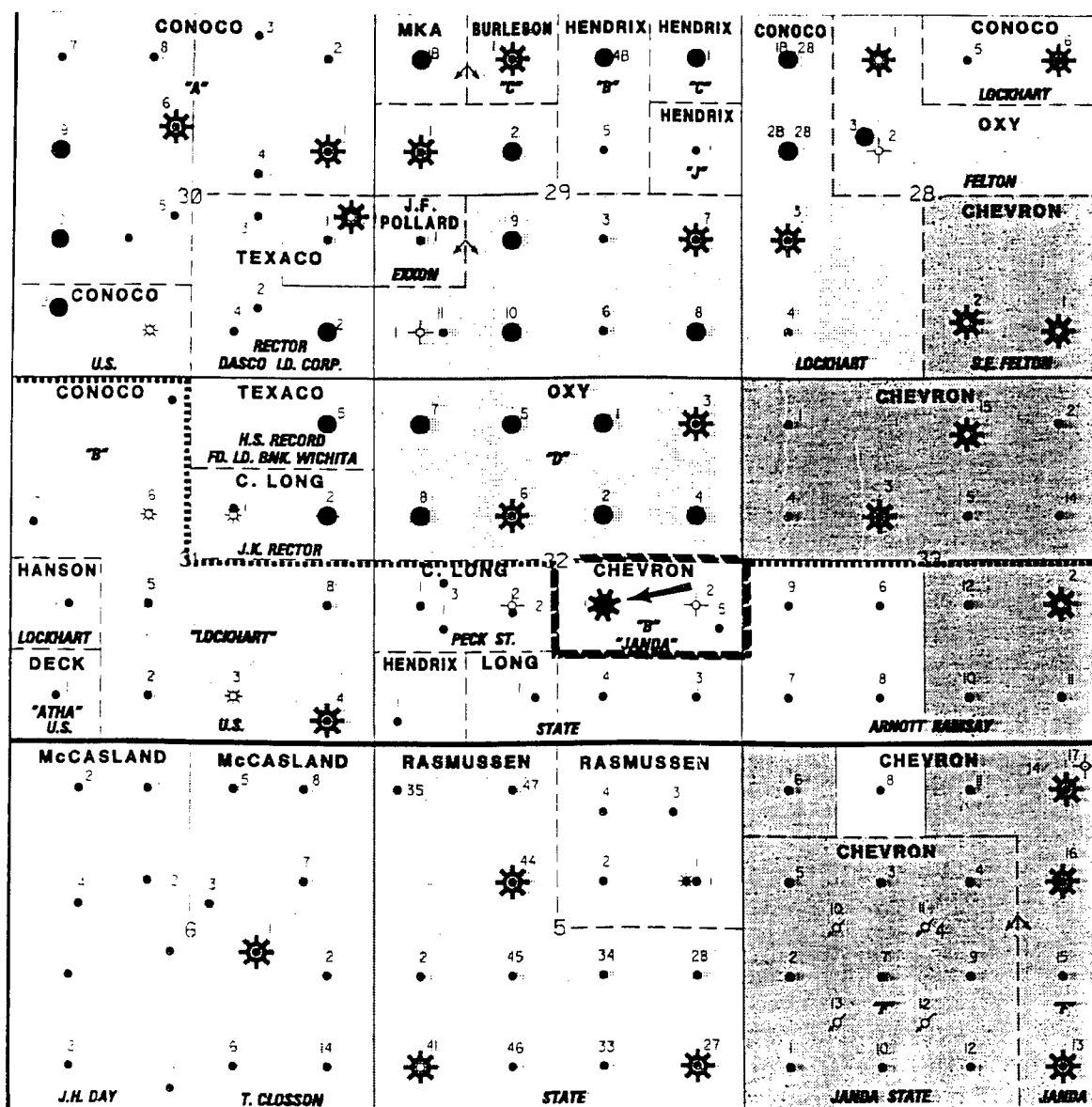
C. E. Long
P. O. Box 1943
Midland, Texas 79702

Oxy U.S.A., Inc.
P. O. Box 50250
Midland, Texas 79710

CHEVRON U.S.A. INC.
J. F. Janda (NCT-B) Lease
Well No. 1

Non-Standard Gas Proration Unit Application
Eumont (Pro Gas) Pool
1980' FSL and 1980' FEL
Section 32, T-21S, R-36E
Lea County, New Mexico

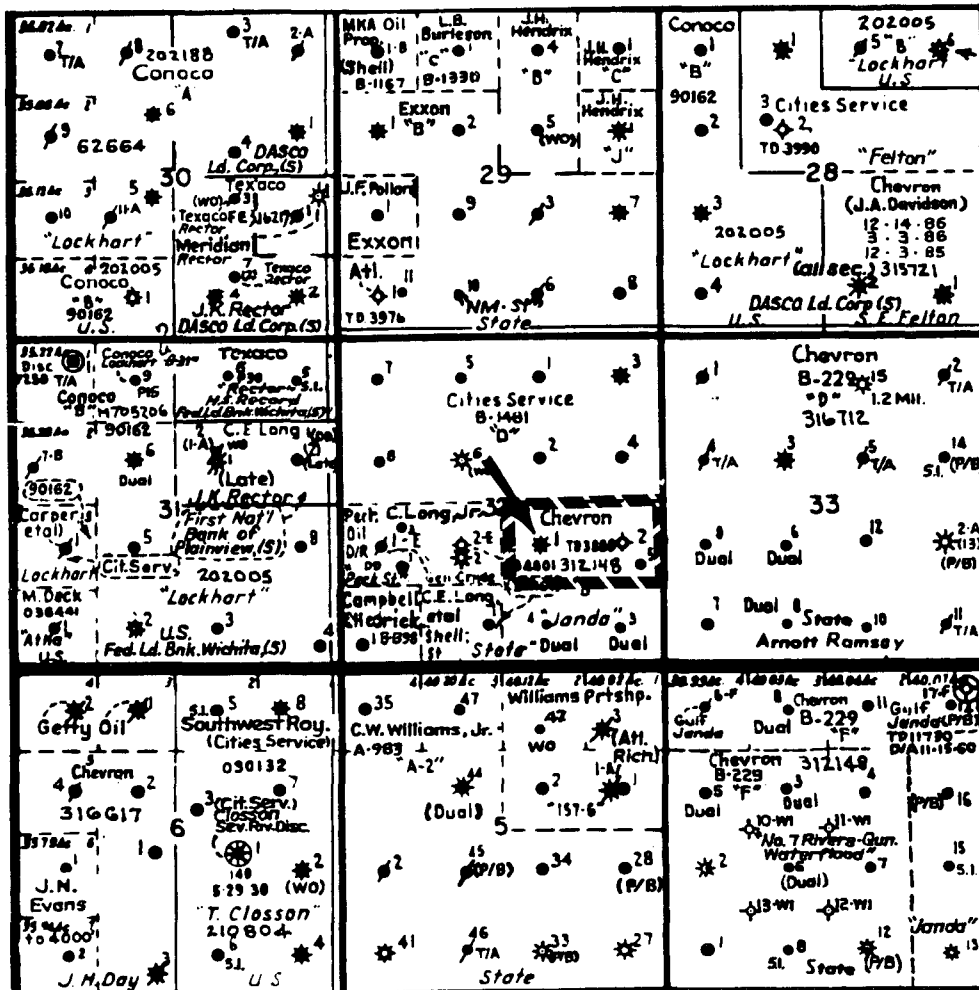
PRORATION UNIT MAP



CHEVRON U.S.A. INC.
J. F. Janda (NCT-B) Lease
Well No. 1

Non-Standard Gas Proration Unit Application
Eumont (Pro Gas) Pool
1980' FSL and 1980' FEL
Section 32, T-21S, R-36E
Lea County, New Mexico

COMMERCIAL MAP



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A.			Lease J.F. JANDA (NCT-B)		Well No. 1
Unit Letter J	Section 32	Township 21S	Range 36E	County LEA	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line					
Ground level Elev.	Producing Formation YATES/7-RVRS/QN		Pool EUMONT (PRO GAS)	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

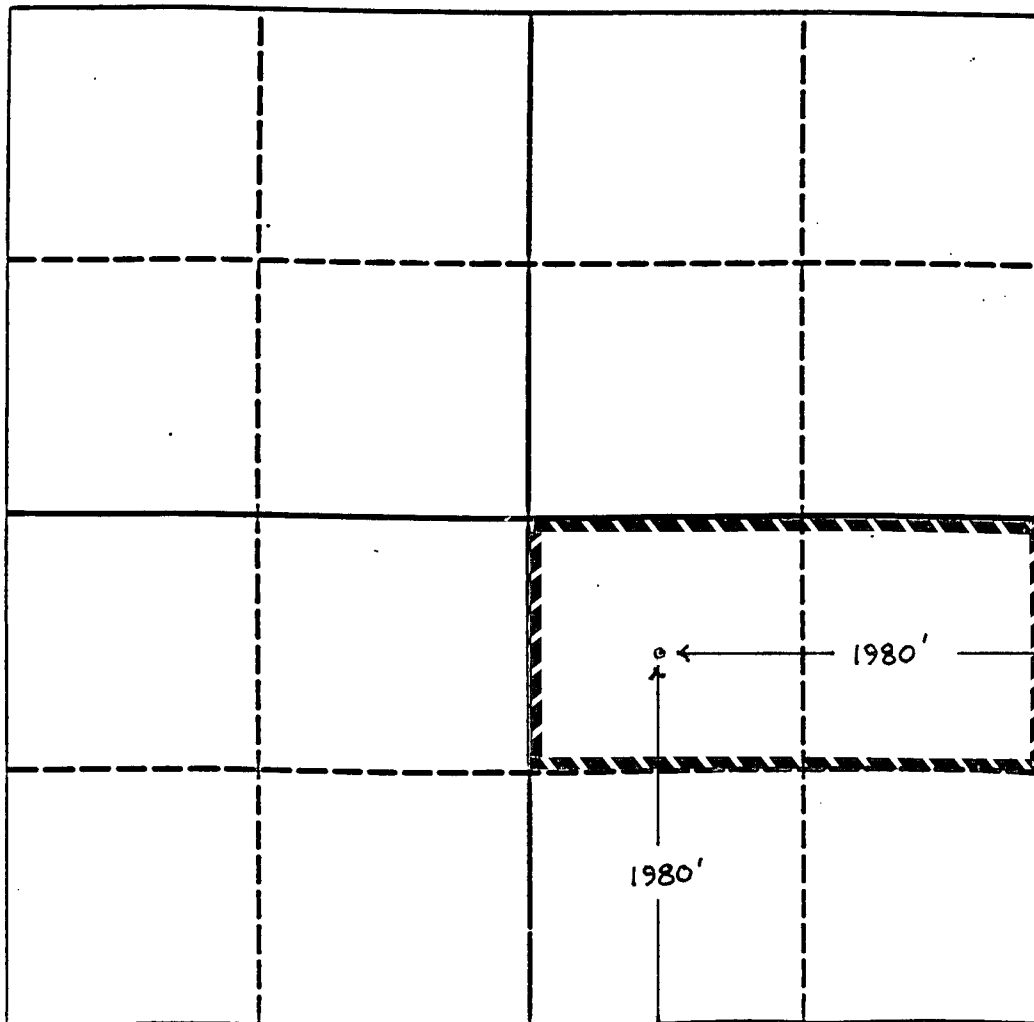
☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Alan W. Bohling

Printed Name

ALAN W. BOHLING

Position

PETROLEUM ENGINEER

Company

CHEVRON U.S.A.

Date

JULY 16, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

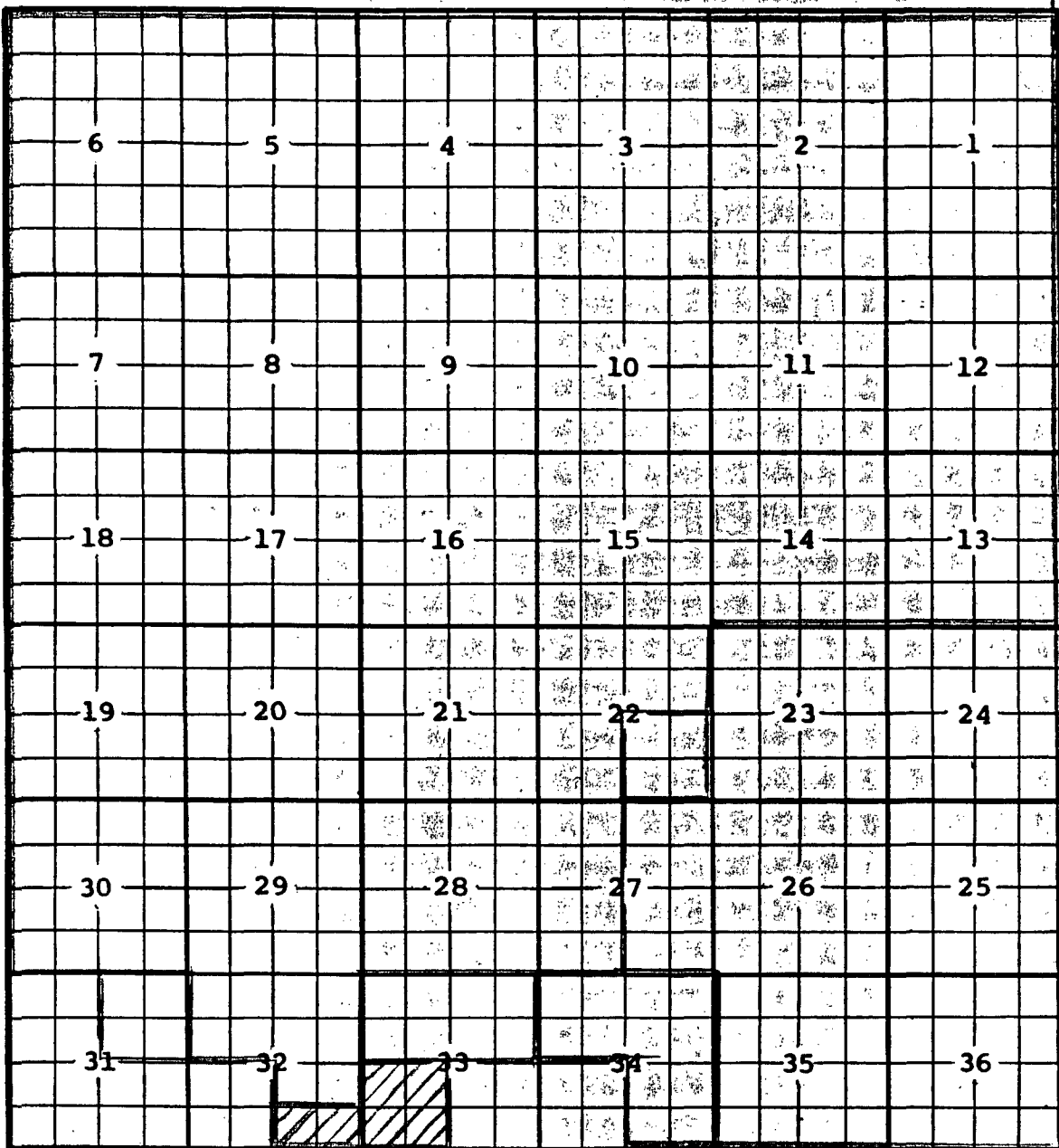
Certificate No.

COUNTY *Lea*POOL *Eumont Gas*

(Y-SR-Q)

TOWNSHIP *21 South*RANGE *36 East*

NMPM



Description: All Sec. 1 thru 21; $\frac{N}{2}$ & $\frac{SW}{4}$ Sec. 22; $\frac{W}{2}$ Sec. 27; All Sec. 28, 29, 30; $\frac{N}{2}$ & $\frac{SE}{4}$ Sec. 32 (R-520, 8-12-54)

Ext: $\frac{SE}{4}$ Sec. 22 (R-667, 7-27-55) - $\frac{N}{2}$ & $\frac{SW}{4}$ Sec. 33 (R-690, 10-13-55) - $\frac{NE}{4}$ Sec. 31 (R-724, 12-9-55)

- All Sec. 23 thru 26; $\frac{E}{2}$ Sec. 27; All Sec. 35 & 36 (R-767-A, 4-1-56) - $\frac{N}{2}$ & $\frac{SE}{4}$ Sec. 34 (R-877, 9-1-56)

Deletion: $\frac{S}{2}$ & $\frac{SE}{4}$ Sec. 32; $\frac{SW}{4}$ Sec. 33 (R-2292, 8-1-62)

Vertical limits amended to be from the top of the Yates formation to the base of the Queen formation or 100 feet below mean sea level, whichever is higher in $\frac{S}{2}$ & $\frac{SE}{4}$ Sec. 2, Lots 3, 4, 5, 6, 11, 12, 13, and 14 and $\frac{S}{2}$ Sec. 3. All Secs. 4 through 11, $\frac{W}{2}$ & $\frac{SW}{4}$ Sec. 12, $\frac{NW}{4}$ & $\frac{NE}{4}$ Sec. 13, All Secs. 14 through 18, $\frac{N}{2}$ and $\frac{N}{2}$ & $\frac{SE}{4}$ Sec. 21, $\frac{N}{2}$ and $\frac{N}{2}$ & $\frac{SE}{4}$ Sec. 22 (R-7267, 12-22-54)