



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SAN

87501

May 22, 1975

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

Attention: C. D. Borland

Amendment
Administrative Order NSP-612

Gentlemen:

Reference is made to your application for approval of a gas proration unit in the Blinebry Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 3: NW/4 ne 4

It is understood that this unit is to be dedicated to your Mark Well No. 3, located 1980 feet from the North line and 1980 feet from the East line and your Mark Well No. 7, located 1980 feet from the North line and 760 feet from the East line of said Section 3.

In accordance with Rule 26 (e) of Order No. R-1670-N, the NW/4 of Section 3 becomes a standard proration unit.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY

DIRECTOR

RECEIVED

MAY 23 '75

HOBBS AREA

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE NEW MEXICO 87501

June 13, 1975

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

Attention: C. D. Borland

Corrected Amendment
Administrative Order NSP-612

Gentlemen:

Reference is made to your application for approval of a gas proration unit in the Blinbry Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPH
Section 3: NE/4

It is understood that this unit is to be dedicated to your Mark Well No. 3, located 1980 feet from the North line and 1980 feet from the East line and your Mark Well No. 7, located 1980 feet from the North line and 760 feet from the East line of said Section 3.

In accordance with Rule 26(c) of Order No. R-1670-N, the NE/4 of Section 3 becomes a standard proration unit.

Very truly yours,

JOE D. RAMSEY
Secretary-Director

JDR/JEK/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
HOBBS AREA

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

May 20, 1975

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Gulf Oil Corporation requests your administrative approval for a 160 acre proration unit in the Blinebry Gas Pool, consisting of the NW/4, Section 3, 22-S, 37-E, Lea County, to be dedicated simultaneously to our Mark No. 3, located 1980' FN & EL, and Mark No. 7, located 1980' FNL & 760' FEL, both in Section 3, 22-S, 37-E.

In support of this application the following facts are submitted:

1. Well No. 7 is a Blinebry Gas well with a 120 acre non-standard proration unit (NSP-612) comprising the N/2 NE/4 and the SE/4 NE/4, Section 3, 22-S, 37-E.

2. A recent test of well No. 3 reveals the well will be reclassified from Blinebry Oil to Blinebry Gas, due to gas-oil ratio in excess of 50,000/1, effective June 1, 1975.

3. Rule 26 (e) of the Blinebry Oil and Gas Field Rules permit two producing gas wells within a single proration unit with the operator having the option to determine the proportion of the assigned allowable to be produced by any well.

4. There are no other wells producing from the Blinebry formation in this proposed 160 acre proration unit.

5. The attached plat shows the wells and the proposed unit outlined in red.

6. All offset operators have been furnished a copy of this application.

Your early consideration in this matter will be appreciated.

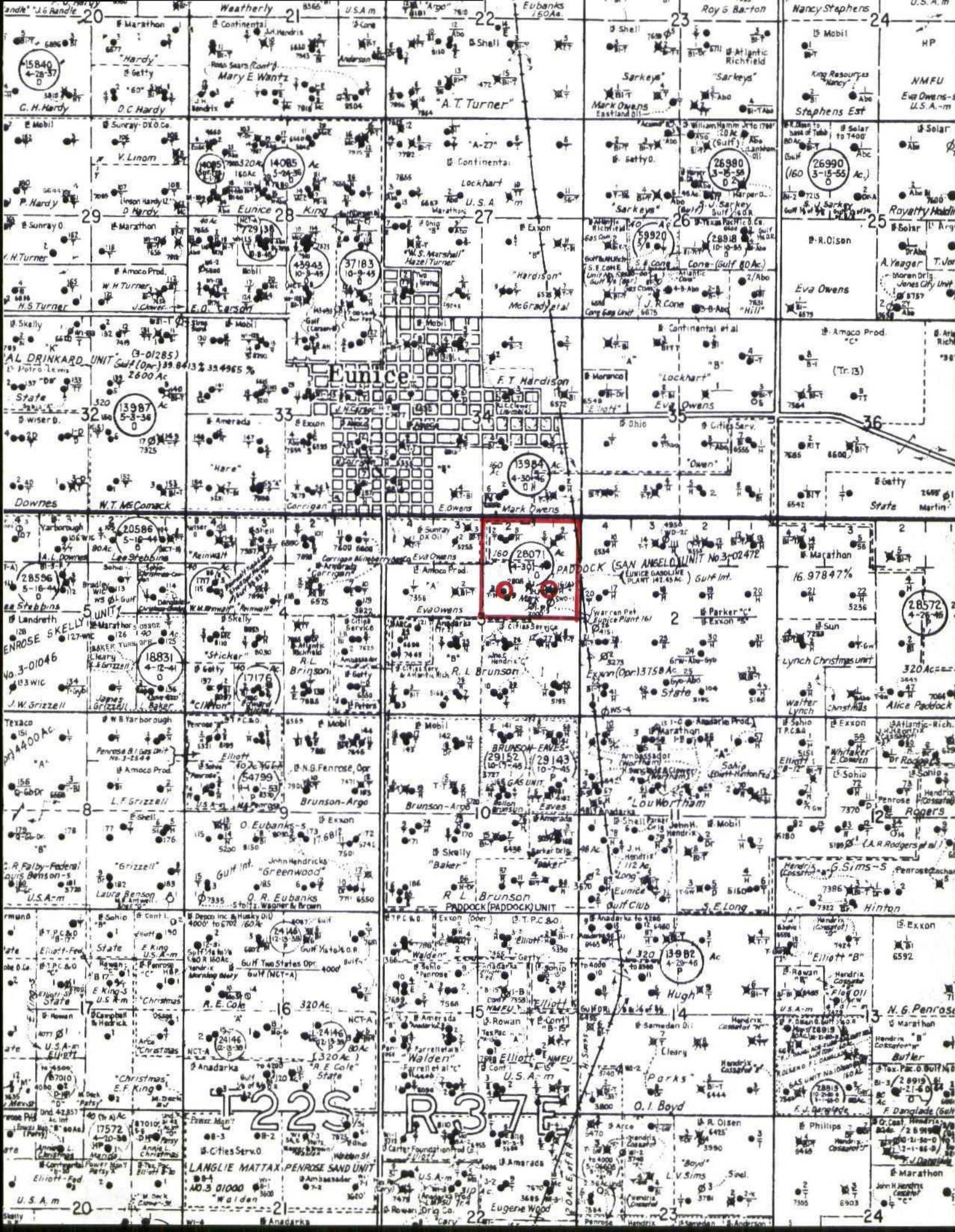
Yours truly,

C. D. BORLAND

lwd:

cc: A. J. Evans, All Offset Operators
NMOCC, Hobbs, New Mexico





Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
HOBBS AREA

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 27
Hobbs, New Mexico 88241

May 20, 1975

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Gulf Oil Corporation requests your administrative approval for a 160 acre proration unit in the Blinebry Gas Pool, consisting of the NW/4, Section 3, 22-S, 37-E, Lea County, to be dedicated simultaneously to our Mark No. 3, located 1980' FN & EL, and Mark No. 7, located 1980' FNL & 760' FEL, both in Section 3, 22-S, 37-E.

In support of this application the following facts are submitted:

1. Well No. 7 is a Blinebry Gas well with a 120 acre non-standard proration unit (NSP-612) comprising the N/2 NE/4 and the SE/4 NE/4, Section 3, 22-S, 37-E.
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3. Rule 26 (e) of the Blinebry Oil and Gas Field Rules permit two producing gas wells within a single proration unit with the operator having the option to determine the proportion of the assigned allowable to be produced by any well.
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5. The attached plat shows the wells and the proposed unit outlined in red.
6. All offset operators have been furnished a copy of this application.

Your early consideration in this matter will be appreciated.

Yours truly,

C. D. BORLAND

lwd:

cc: A. J. Evans, All Offset Operators
NMOCC, Hobbs, New Mexico



Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT HOBBS AREA

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

May 20, 1975

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Gulf Oil Corporation requests your administrative approval for a 160 acre proration unit in the Blinebry Gas Pool, consisting of the NW/4, Section 3, 22-S, 37-E, Lea County, to be dedicated simultaneously to our Mark No. 3, located 1980' FN & EL, and Mark No. 7, located 1980' FNL & 760' FEL, both in Section 3, 22-S, 37-E.

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4. There are no other wells producing from the Blinebry formation in this proposed 160 acre proration unit.

5. The attached plat shows the wells and the proposed unit outlined in red.

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Your early consideration in this matter will be appreciated.

Yours truly,

C. D. BORLAND

lwd:

cc: A. J. Evans, All Offset Operators
NMOCC, Hobbs, New Mexico



