

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-10163</b>
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  <b>EAVES</b>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>RE-ENTRY</b>	

2. Name of Operator <b>Chevron U.S.A. Inc.</b>	8. Well No. <b>1</b>
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3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	9. Pool name or Wildcat <b>EUNICE, SAN ANDRES, SOUTH</b>
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4. Well Location  
 Unit Letter **A** : **660** Feet From The **NORTH** Line and **660** Feet From The **EAST** Line  
 Section **10** Township **22S** Range **37E** NMPM **LEA** County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <b>2/4/00</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3388'</b>	14. Elev. Casinghead
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15. Total Depth <b>4102'</b>	16. Plug Back T.D. <b>4102'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3750'-4102'</b>	20. Was Directional Survey Made <b>NO</b>
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21. Type Electric and Other Logs Run <b>DLL/MSFL/NGT/CNL/TLD/GR</b>	22. Was Well Cored
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>NO NEW CASING</b>					

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>4-1/2"</b>	<b>SURF</b>	<b>3750'</b>	<b>200</b>		<b>2-3/8"</b>	<b>4036'</b>	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number) <b>NONE</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production <b>2/4/00</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>PUMPING</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>PROD</b>					
Date of Test <b>2/18/00</b>	Hours Tested <b>24</b>	Choke Size <b>W.O.</b>	Prod'n For Test Period	Oil - Bbl. <b>6</b>	Gas - MCF <b>47</b>	Water - Bbl. <b>28</b>	Gas - Oil Ratio <b>7833</b>
Flow Tubing Press. <b>150</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>6</b>	Gas - MCF <b>47</b>	Water - Bbl. <b>28</b>	Oil Gravity - API -( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <b>J.K. Ripley</b>	Printed Name <b>J. K. RIPLEY</b>	Title <b>REGULATORY O.A.</b>	Date <b>2/24/00</b>
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

- |                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____ | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____  | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. _____               | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn "A" _____           | T. _____               |

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology



Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-10163</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>EAVES</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>EUNICE; SAN ANDRES, SOUTH</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**P.O. Box 1150 Midland, TX 79702**

4. Well Location  
 Unit Letter **A** : **660** feet from the **NORTH** line and **660** feet from the **EAST** line  
 Section **10** Township **22S** Range **37E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3388'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>RE-ENTERED</b>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DUG OUT CSG; REMOVED DRY HOLE MARKER; WELDED ON NEW CSG & TBG HEADS; INSTALLED BOP'S - TSTD. TAGGED CMT @ 14'; DRILLED CMT AND CICR TO 994'; WASHED DOWN TO 1436'. CIRC OUT P&A MUD & CMT. WASHED TO 3198'. DRLD CMT TO 3388'; TAGGED CIEP & PUSHED TO 3550'. DRLD TO 3710'; CIRC CLEAN. DRLD NEW HOLE TO 4102'; WASHED TO 4100'. SWABBED. SET 4-1/2" LINER @ 3750'; CMTD W/50 SX CL "C". SET CICR @ 3720'; PPD 150 SX CMT. DRLD CMT & CICR TO 4100'. RIH W/TBG, PUMP & RODS; TBG @ 4036'. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 12/8/99 - 2/4/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE REGULATORY O.A. DATE 2/24/00

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR DATE MAR 20 2000

Conditions of approval, if any:

District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702</b>		<sup>2</sup> OGRID Number <b>4323</b>
		<sup>3</sup> Reason for Filing Code <b>RE-ENTERED</b>
<sup>4</sup> API Number <b>30-0 30-025-10163</b>	<sup>5</sup> Pool Name <b>EUNICE; SAN ANDRES, SOUTH</b>	<sup>6</sup> Pool Code <b>24170</b>
<sup>7</sup> Property Code <b>2607</b>	<sup>8</sup> Property Name <b>EAVES</b>	<sup>9</sup> Well Number <b>1</b>

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>A</b>	<b>10</b>	<b>22S</b>	<b>37E</b>		<b>660</b>	<b>NORTH</b>	<b>660</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code <b>P</b>	<sup>13</sup> Producing Method Code <b>P</b>	<sup>14</sup> Gas Connection Date <b>2/4/00</b>	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>037480</b>	<b>EOFT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210</b>	<b>0736110</b>	<b>O</b>	<b>A-10-22S-37E</b>
<b>024650</b>	<b>DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050</b>	<b>0736130</b>	<b>G</b>	<b>A-10-22S-37E</b>

IV. Produced Water

<sup>23</sup> POD <b>0736150</b>	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date <b>2/4/00</b>	<sup>27</sup> TD <b>4102'</b>	<sup>28</sup> PBDT <b>4102'</b>	<sup>29</sup> Perforations <b>3750'-4102'</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size <b>4-1/2"</b>	<sup>33</sup> Depth Set <b>3750'</b>	<sup>34</sup> Sacks Cement		
	<b>2-3/8"</b>	<b>4036'</b>			

VI. Well Test Data

<sup>35</sup> Date New Oil <b>2/4/00</b>	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date <b>2/18/00</b>	<sup>38</sup> Test Length <b>24 HRS</b>	<sup>39</sup> Tbg. Pressure <b>150</b>	<sup>40</sup> Csg. Pressure <b>0</b>
<sup>41</sup> Choke Size <b>W.O.</b>	<sup>42</sup> Oil <b>6</b>	<sup>43</sup> Water <b>28</b>	<sup>44</sup> Gas <b>47</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>PUMPING</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J. K. Ripley</i>		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i>	
Printed name: <b>J. K. RIPLEY</b>		Title: <b>DISTRICT 1 SUPERVISOR</b>	
Title: <b>REGULATORY O.A.</b>		Approval Date: <b>MAR 20 2000</b>	
Date: <b>2/24/00</b>	Phone: <b>(915) 687-7148</b>		

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street, Artesia, NM 88210-2834  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator name and Address		<sup>2</sup> OGRID Number
Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		4323
<sup>4</sup> Property Code		<sup>3</sup> API Number
2607	<sup>5</sup> Property Name	30-025-10163
	EAVES	<sup>6</sup> Well No.
		1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	10	22S	37E	660	NORTH	660	EAST		LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1					<sup>10</sup> Proposed Pool 2				
EUNICE; SAN ANDRES, SOUTH									

<sup>11</sup> Work Type Code	<sup>12</sup> Well Type Code	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code	<sup>15</sup> Ground Level Elevation
E	0		P	3388' GL
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation	<sup>19</sup> Contractor	<sup>20</sup> Spud Date
	4100'	SAN ANDRES		

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
6-1/4"	4-1/2" LINER	11.6	4100'		

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

DIG OUT AROUND CUT OFF CSG STRINGS. WELD ON NEW CSG & TBG HEADS. INSTALL BOPS'S-TEST TO 1000#. DRILL OUT CMT PLUGS AND CR IN 5-1/2" CSG TO 3300'. RVRS CIRC WELL CLEAN FROM 3300' USING CUT BRINE. DRILL OUT CMT & CIBP TO BELOW CSG SHOE @ 3550'. RVRS CIRC WELL CLEAN FROM 3550'. CLEAN OUT OH TO 3700'. RVRS CIRC WELL CLEAN FROM 3700'. DRILL WELL TO 4100'. CIRC WELL CLEAN FROM 4100'. LOG. UNDERREAM OH TO 6-1/4". SET LINER W/BOTTOM AT 4100' & TOP AT SURFACE. CMT LINER AS REQUIRED. PERF AS LOGS INDICATE. ACZ PERFS W/15% HCL. SWAB. GIH W/PROD EQPT. PUT WELL ON PRODUCTION.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J.K. Ripley*

Printed name: J. K. RIPLEY

Title: REGULATORY O.A.

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*

Title: DISTRICT 1 SUPERVISOR

Approval Date: NOV 19 1999

Expiration Date:

9/27/99

(915)687-7148

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

Re-entry

District I  
 PO Box 1908, Hobbs, NM 88241-1908  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Bravo Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-102  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-10163		Pool Code 24170	Pool Name EUNICE; SAN ANDRES, SOUTH
Property Code 2607	Property Name EAVES		Well Number 1
OGRID No. 4323	Operator Name CHEVRON U.S.A., INC.		Elevation 3388'

**10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
A	10	22S	37E		660	NORTH	660	EAST	LEA

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

12 Dedication Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

16				<b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature: <u>J. K. Ripley</u> Printed Name: J. K. RIPLEY Title: REGULATORY O.A. Date: 9/27/99
	<b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey: Signature and Seal of Professional Surveyor:			
	Certificate Number			

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 00, Aramis, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

90 JUN 7 AM 9 33

WELL API NO.	30-025-10163
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Eaves
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 1
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Foot name or Wildcat Penrose Skelly Grayburg
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, PULLED RODS & PROD TBG RT BIT TO 3385, RU WL CO. TIH W/ WL GR/JB TO 3470 SET 5 1/2" CIBP @ 3370 CAP W/35' CMT TIH W/OE TBG TO 3321 CIRC WELL W/100 BBLs FW EST INJ RATE INTO LEAK @ 1.6 BPM @ 440 PSI TOH TIH W/ 5 1/2" PKR TO 3327 TEST CIBP @ 3370' OK TST TBG TO 1300 PSI, ROUND TRIP W/BIT TO 3260 OK TIH W/PKR & RBP ISOLATE CSG LEAK F 557 TO 90 EST INJ RATE OF 1 1/2 BPM @ 240 PSI, TIH W/ OE TBG CIRC CSG W/ P&A MUD SPOT 200' CMT PLUG F 3335 TO 3135 W/21 SXS CMT, TST CSG F 981 TO 3135 TO 300 PSI/15 MIN OK, TIH W/OE TBG SPOT 200' CMT PLUG F 981-781 W/21 SXS TOH PU CIRC & TIH SET CIRC @ 87' SQZ CSG LK W/108 SX CMT @ 1 BPM @200 PSI, CAP CIRC W/87' CMT TOH CUT OFF CSG 5' BELOW GL INSTALL DRY HOLE MARKER RBMO PU CHANGE STATUS TO PLUGGED AND ABANDONED 5-23-90.

WORK STARTED 5-20-90 WORK ENDED 5-23-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 5/30/90 TITLE Staff Drlg. Engr. DATE 5-30-90

TYPE OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY R Adelle OIL & GAS INSPECTOR DATE JUN 5 1990

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

90 APR 16 AM 9 33

WELL API NO. 30-025-10163

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
P.O. Box 670, Hobbs, NM 88240

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 10 Township 22S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name  
Eaves

8. Well No. 1

9. Pool name or Wildcat  
Penrose Skelly Grayburg

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSED TO PLUG AND ABANDON THE SUBJECT WELL. SET CIBP @ 3370' CAP W/35' CMT, CIRC WELLBORE W/ P&A MUD, 200' BALANCED PLUG FROM 975-775 W/ 25 SXS, 250' BALANCED PLUG F 450-200 W/ 25 SXS, 60' PLUG FROM 60' TO SURFACE W/ 15 SXS, CUT OFF WH & INSTALL DRY HOLE MARKER.

WILL NEED TO PERFORM CSG @ 450' & PUT CEMENT INSIDE & OUT SIDE PROD CSG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 4/11/90 TITLE Staff Drlg. Engr. DATE 4-11-90

TYPE OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY [Signature] DISTRICT 1 SUPERVISOR DATE APR 13 1990

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**

P.O. Box 2088 OIL CONSERVATION DIVISION  
Santa Fe, New Mexico 87504-2088 RECEIVED

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Chevron U.S.A., Inc.</b>	Well APN No. <b>30-025-10163</b>
Address <b>P. O. Box 670, Hobbs, New Mexico 88240</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Eaves</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Penrose Skelly Grayburg</b>	Kind of Lease State, Federal or <u>Fed</u>	Lease No.
Location				
Unit Letter <b>A</b>	: <b>660</b>	Feet From The <b>North</b>	Line and <b>660</b>	Feet From The <b>East</b> Line
Section <b>10</b>	Township <b>22S</b>	Range <b>37E</b>	Lea	County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>KOCH Oil Co., a Div. of KOCH Ind.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 3609, Midland, Texas 79702</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*C. L. Morrill by E. L. L.*  
Signature  
**C. L. Morrill** NM Area Prod. Supt.  
Printed Name  
**12-05-89** Title  
**(505) 393-4121**  
Date Telephone No.

**OIL CONSERVATION DIVISION**  
Date Approved **DEC 08 1989**  
By *[Signature]*  
Title **DISTRICT 1 SUPERVISOR**

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - All sections of this form must be filled out for allowable on new and recompleted wells.
  - Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
CHEVRON U.S.A. INC.

Address  
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> New Well	<input type="checkbox"/> Oil	Name Change Effective 7-1-85
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinhead Gas	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. Pool Name, including Formation 1 Penrose Skelly	Kind of Lease State, Federal or Fee Fee "	Lease No.
Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East			
Line of Section 10	Township 22S	Range 37E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corp Permian (Eff. 9/1/87)	Box 3119 Midland Tx 79701
Name of Authorized Transporter of Casinhead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	Box 1589 Tulsa, OK 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 10 22S 37E yes 4-9-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite  
(Signature)  
Area Engineer  
(Title)  
5-31-85  
(Date)

OIL CONSERVATION DIVISION  
APPROVED AUG 14 1985  
BY Correy A. ...  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1106.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filled for each pool in multiply completed wells.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
CHEVRON U.S.A. INC.

Address  
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas	

Other (Please explain)  
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner  
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 1	Pool Name, including Formation Penrose Skelly	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>10</u> Township <u>22S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland Tx 79701			
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, OK 74100			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 10	Twp. 22S	Rge. 37E
	Is gas actually connected? yes		When 4-9-84	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pite  
(Signature)

Area Engineer  
(Title)

5-31-85  
(Date)

OIL CONSERVATION DIVISION  
AUG 14 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Carrie Taylor  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRICT	
WELL NO.	
POOL NAME	
DATE OF COMPLETION	
TYPE OF WELL	
DEPTH OF WELL	
PRODUCTION	
OPERATOR	

Gulf Oil Corp.

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of Oil	<input type="checkbox"/>
Incompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change Lease Name & Well Number -  
Effective 4-1-84; Request Temporary  
Permission to Surf Comm Penrose Skelly  
S. Eunice San Andres Eff 4-1-84

If change of ownership give name  
and address of previous owner

Gulf Oil Corp. - Previously South Penrose Skelly Unit #140

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Eaves	1	Penrose Skelly	State, Federal or Fee Fee	
Location				
Unit Letter	A	: 660 Feet From The	North Line and	660 Feet From The East
Line of Section	10	Township	22S	Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corp.	Box 3119, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	Box 1589, Tulsa, OK 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 10 22S 37E Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Hst'v. <input type="checkbox"/>	Diff. Res. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
1-10-40	Unknown	3700'	3553'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3388' GL		975'	3514'					
Perforations	Depth Casing Shoe							
975'-3524'	---							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	3-23-84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30#	30#	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
9	4	5	86

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R.D. Pate*

(Signature)

Area Engineer

(Title)

3-27-84

(Date)

OIL CONSERVATION DIVISION

APR 2 1984

APPROVED \_\_\_\_\_, 19

BY *Jerry Johnson*  
DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E

15. Elevation (Show whether DF, RT, GR, etc.)  
3388' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Action. (Check appropriate box to indicate nature of notice, report, or action.)

NOTICE OF INTENTION TO: SUBSE

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>		OTHER <u>Perfd, Acz</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, if work) SEE RULE 1103.

POH with production equipment. Fill hole 3700'-3540' with 20/4 3420-22', 3452-54', 3492-94', 3522-24' with (2) 1/2" JHPF (16 hole). Straddle acidize with 1200 gals 20% NEFE inhibited acid. 3391'. Swabbed. Fill hole 3550'-3540' with 20/40 sand. Frac 52,000# 20/40 sand, (15) 7/8" RCNB's. Circulate out 3535'-3553' and rods, spaced out. Hung well on. Complete after perfring, a 11-11-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitre TITLE Area Engineer

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-

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LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease  
 State  Fed   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
 2. Name of Operator: Gulf Oil Corporation  
 3. Address of Operator: P. O. Box 670, Hobbs, NM 88240  
 4. Location of well: UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 37E NMPM.  
 6. Elevation (Show whether DF, RT, GR, etc.): 3388' GL  
 7. Unit Agreement Name: S. Penrose Skelly Unit  
 8. Farm or Lease Name: Penrose Skelly  
 9. Well No.: 140  
 10. Field and Pool, or Wildcat: Penrose Skelly  
 12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 PULL OR ALTER CASING   
 OTHER   
 PLUG AND ABANDON   
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
 COMMENCE DRILLING OPNS.   
 CASING TEST AND CEMENT JOB   
 OTHER Cleaned Out   
 ALTERING CASING   
 PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Cleaned out to 3696'. GIH with tubing, MA, perf nipple, SN; bottom of tubing at 3684', SN at 3649'. Ran pump and rods. Now testing for possible additional stimulation.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY RDP Pitzer TITLE Area Engineer DATE 5-28-81

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 1 1981

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>S. Penrose Skelly Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 670, Hobbs, NM 88240</b>	9. Well No. <b>140</b>
4. Location of well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3388' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Clean out, Acidize, Perf</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment, clean out to 3700'. GIH with production equipment, test pump. Pump 1000 gals 15% NEFE inhibited HCL down annulus; flush with GKF. Obtain GOR test. POH with rods and pump, fill hole to 3540' with 20/40 sand; pump 8.6# GKF. Perf 3420-22', 3452-54', 3492-94', 3522-24' with (2) 1/2" burrless JHPF (16 holes). Straddle acidize each set of perfs with 300 gals 20% NEFE inhibited acid. Displace acid from tubing, reverse acid from annulus. Swab and test.

RECEIVED  
MAR 13 1981

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pate TITLE Area Engineer DATE 3-5-81

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT II DATE MAR 6 1981

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name So. Penrose Skelly Unit
2. Name of Operator Gulf Oil Corporation	8. Form of Lease Name
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 140
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>east</u> THE <u>10</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING   
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER Temporarily Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is uneconomical to produce and has been temporarily abandoned.

A 10 22S 37E 006B 06 78 TE1

*Expire 6-1-79*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 6-7-78

APPROVED BY John W. Runyan TITLE Geologist DATE JUN 09 1978

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Penrose Skelly U
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1 140
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3381' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
---	--	--	--

Installed valves on casing and filled cellar.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed valves above ground level off each casing string. Inspected by Mr. N. E. Clegg. Filled cellar.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE February 2, 1976

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE FEB 3 1976

CONDITIONS OF APPROVAL, IF ANY:

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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

MAIN OFFICE  
65 JUL 15 11 23 AM '65

**I. Operator**  
**Gulf Oil Corporation**  
 Address  
**P. O. Box 670, Hobbs, New Mexico**

Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

Other (Please explain)  
**To change well number - formerly South Penrose Skelly Unit 10 Well No. 10**

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>South Penrose Skelly Unit</b>	Well No. <b>110</b>	Pool Name, including Formation <b>Penrose Skelly - Grayburg</b>	Kind of Lease State, Federal or Fee <b>Fee</b>
Location Unit Letter <b>A</b> , <b>660</b> Feet From The <b>north</b> Line and <b>660</b> Feet From The <b>east</b>			
Line of Section <b>10</b> , Township <b>22S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County			

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shall Pipeline Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1910, Midland, Texas</b>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1589, Tulsa, Oklahoma</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>10</b>	Twp. <b>22S</b>
		Rge. <b>37E</b>	Is gas actually connected? <b>Yes</b> When <b>Unknown</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

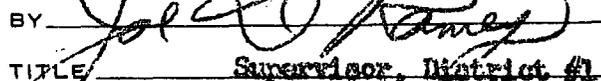
  
(Signature)

**Area Production Manager**  
(Title)

**July 13, 1965**  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED **July 15**, 19 **65**

BY   
TITLE **Supervisor, District #1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED			
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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

**I. OPERATOR**

Operator  
**Gulf Oil Corporation**

Address:  
**Box 670, Hobbs, New Mexico**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)  
**To change lease name and well number effective 6-1-65  
Was Gulf's Eaves No. 1**

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>South Penrose Skelly Unit 10</b>	Well No. <b>10</b>	Pool Name, Including Formation <b>Penrose Skelly - Grayburg</b>	Kind of Lease State, Federal or Fee <b>Fee</b>
Location Unit Letter <b>A</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b>			
Line of Section <b>10</b> , Township <b>22-S</b> Range <b>37-E</b> , NMPM, <b>Lea</b> County			

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1910, Midland, Texas</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1589, Tulsa, Oklahoma</b>
If well produces oil or liquids, give location of tanks. Unit <b>A</b> Sec. <b>10</b> Twp. <b>22-S</b> Rge. <b>37-E</b>	Is gas actually connected? When <b>Yes</b> <b>Unk.</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

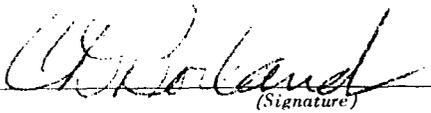
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

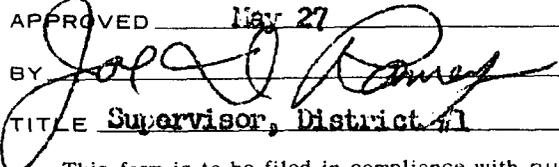
  
(Signature)

**Area Production Manager**  
(Title)

**May 18, 1965**  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED May 27, 1965

BY 

TITLE **Supervisor, District #1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ORIGINAL

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

RECEIVED  
DEC 23 1941  
HOBBS OFFICE

Form C-110

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf Oil Corp Lease Leases Leased  
 Address Hobbs, New Mexico Tulsa, Okla.  
 (Local or Field Office) (Principal Place of Business)  
 Unit A Wells No. 1 Sec. 10 T 22S R. 37E Field Penrose County Lea  
 Kind of Lease Privately owned Location of Tanks on lease.  
 Transporter Texas New Mexico Pipe Line Co Address of Transporter Elgin, New Mex.  
 (Principal Place of Business) (Local or Field Office)  
 Percent of oil to be transported 100 Other transporters author-  
 ized to transport oil from this unit are 00 %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 9 day of December, 194 1

Gulf Oil Corp

(Company or Operator)

By C. C. Cummings

Title District Supt.

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared C. C. Cummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 9 day of December, 194 1

J. W. Gunn

Notary Public in and for Lea County, New Mexico

My Commission expires Feb 25-42

Approved: DEC 23 1941, 194 1

OIL CONSERVATION COMMISSION

By Roy Yarbrough

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

ORIGINAL

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO

RECEIVED  
Form C-116  
DEC 4 1947  
RECEIVED  
HOBBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Eaves

Address Hobbs, New Mexico Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Unit A Wells No. 1 Sec. 10 T. 22S R37E Field Penrose-Skelly County Lea

Kind of Lease Privately owned Location of Tanks On lease

Transporter Gulf Refining Company Address of Transporter Hobbs, New Mexico  
(Local or Field Office)

Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters author-  
(Principal Place of Business)

ized to transport oil from this unit are None 00 %

REMARKS:

Form made to cover change in purchaser from Texas-New Mexico Pipeline to Gulf Refining Company. Effective December 1, 1947.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 2 day of December, 1947

Gulf Oil Corporation  
(Company or Operator)

By E. J. Gallagher

Title District Superintendent

State of New Mexico

County of Lea

ss.

Before me, the undersigned authority, on this day personally appeared \_\_\_\_\_ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 2 day of December, 1947

Notary Public in and for 2 County, My commission expires 10-24-49.

Approved: DEC 4 1947 194

OIL CONSERVATION COMMISSION

By W. L. [Signature]

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

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	GAS
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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <i>Penrose Skelly</i>	Lease <i>Eaves</i>	Well No. <i>1</i>
--	-----------------------	----------------------

Unit Letter <i>A</i>	Section <i>10</i>	Township <i>22S</i>	Range <i>37E</i>	County <i>Lea</i>
-------------------------	----------------------	------------------------	---------------------	----------------------

Pool <i>Penrose Skelly</i>	Kind of Lease (State, Fed, Fee) <i>Fee</i>
-------------------------------	---

If well produces oil or condensate give location of tanks	Unit Letter <i>A</i>	Section <i>10</i>	Township <i>22S</i>	Range <i>37E</i>
---	-------------------------	----------------------	------------------------	---------------------

Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> <i>Well Pipeline Corporation</i>	Address (give address to which approved copy of this form is to be sent) <i>P. O. Box 1470, Midland, Texas</i>
---	---

Is Gas Actually Connected? Yes \_\_\_\_\_ No \_\_\_\_\_

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> <i>Well Pipeline Corporation</i>	Date Connected	Address (give address to which approved copy of this form is to be sent) <i>P. O. Box 1470, Midland, Texas</i>
--	----------------	---

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

- New Well .....
- Change in Ownership .....
- Change in Transporter (check one)
  - Oil .....  Dry Gas ....
  - Casing head gas .  Condensate . .
- Other (explain below)

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

<b>OIL CONSERVATION COMMISSION</b>	By
Approved by <i>[Signature]</i>	Title <i>Supervisor - District 41</i>
Title <i>Supervisor - District 41</i>	Company <i>Well Pipeline Corporation</i>
Date <i>12-2-60</i>	Address <i>1111 ... Road, ...</i>

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Eaves

Well No. 1 Unit Letter A S 10 T 22 R 37 Pool Penrose Skelly

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit A S 10 T 22 R 37

Authorized Transporter of Oil or Condensate Gulf Refining - Western Division

Address Box 1508 - Hobbs, New Mexico  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corporation

Address Eunice, New Mexico  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil  Dry Gas  C'head  Condensate

Change in Ownership  Other

Remarks: (Give explanation below)

Change in transporter from Gulf Oil Corporation to Warren Petroleum Corporation effective 1-1-58.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

By *[Signature]*  
Ass't  
Title Area Supv. of Production

Approved \_\_\_\_\_ 19\_\_\_\_

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By *[Signature]*

Address Box 2167 - Hobbs, New Mexico

Title \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Cleaned Out (Other) & Frac Treated	X

July 12, 1955 (Date)

Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator)

Eaves (Lease)

Mobile, Inc. (Contractor)

Well No. 1 in the NE 1/4 NE 1/4 of Sec. 10

T. 22 S, R. 37 E, NMPM., Perrose Skelly Pool, Lea County.

The Dates of this work were as follows: June 7 - July 11, 1955

Notice of intention to do the work (was) submitted on Form C-102 on June 6, 1955 (Cross out incorrect words)

and approval of the proposed plan (was) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by C. C. Brown (Name)

Gulf Oil Corporation (Company)

Field Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley (Signature)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]

Position: Area Supt. of Prod.

Representing: Gulf Oil Corp.

Address: Box 2167, Hobbs, N.M.

Attachment - C-103

Gulf Oil Corporation - Eaves No. 1-A, 10-22-37

Cleaned out, frac treated and repaired leak in 5½" casing as follows:

1. Pulled tubing.
2. Ran steel line measurement. Found top cavings at 3608'. Move in cable tools. Cleaned out to 3700' (TD).
3. Treated open hole formation from 3549-3700' with 8,000 gelled lease oil w/1#SPG.
4. Well kicked off. Flowed 125 bbls. oil, 7 bbls. water in 24 hours.
5. Killed well. Pulled tubing. Ran 5½" Baker DM bridge plug, set at 3530'. Ran HRC tool. Found leaks in casing from 215-500'. Perforated 5½" casing at 975. Ran Howco CM retainer set at 950'. Pumped 330 sacks Portland neat cement. Cement circulated. Closed in surface casing. Pulled tubing. Filled void in annulus with 10 sacks cement. Maximum pressure 800#.
6. WOC
7. Drilled cement and retainer out to 1015'. Tested 5½" casing with 500# for 30 minutes. No drop in pressure. Drilled cement and plug from 3500-3530'. Cleaned out to total depth.
8. Returned well to production. .

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Clean out & Frac X		NOTICE OF INTENTION (OTHER) Rpr. Csg. Leak X	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

June 6, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Eaves

Gulf Oil Corporation Well No. 1 in A  
 (Company or Operator) (Unit)

NE 1/4 NE 1/4 of Sec. 10, T. 22-S, R. 37-E, NMPM., Penrose Skelly Pool  
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to clean out with sand pump, if warranted. Treat open hole formation from 3549-3700' with 8000 gallons gelled lease crude oil, 1# sand per gallon.

If oil production has increased, will repair casing leak as follows:

1. Set magnesium bridge plug in base of 5-1/2" casing with 1 sack cement on top.
2. Run HRC tool and locate leak.
3. If no leaks are found below 350', cement thru leak by plug method. Attempt to circulate cement out 5-1/2" - 9-5/8" annulus (leak has been established between depths of 291-321').
4. WOC 72 hours. Drill out cement and clean out to bridge plug. Pressure test 5-1/2" casing. If OK drill out bridge plug and return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By: *J. G. Stanley*

Title.....

Gulf Oil Corporation  
Company or Operator

By: *B. F. Taylor*

Position: Area Supt. of Prod.  
Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Gulf Oil Corporation..... Lease..... Eaves.....

Address..... Box 2167, Hobbs, N. M. .... Fort Worth, Tex. ....  
(Local or Field Office) (Principal Place of Business)

Unit..... A....., Well(s) No..... 1....., Sec..... 10....., T. 22-S., R. 37-E., Pool. Penrose Skelly

County..... Lea..... Kind of Lease: Private.....

If Oil well Location of Tanks..... on lease.....

Authorized Transporter..... Gulf Oil Corporation..... Address of Transporter

..... Eunice, N. M. .... Fort Worth, Tex. ....  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 100\*..... Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

..... \*Presently shut in ..... %

REASON FOR FILING: (Please check proper box)

NEW WELL.....  CHANGE IN OWNERSHIP.....

CHANGE IN TRANSPORTER.....  OTHER (Explain under Remarks).....

REMARKS:

File for casinghead gas

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 19th..... day of..... November..... 1954.....

Approved....., 19.....  
..... Gulf Oil Corporation.....

OIL CONSERVATION COMMISSION

By..... S. G. Stanley.....

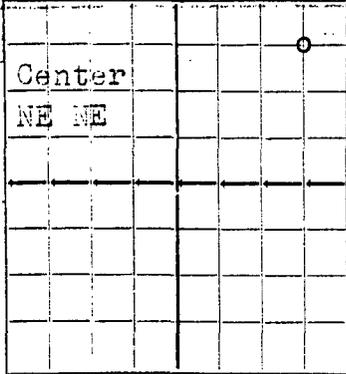
By..... [Signature].....

Title..... Area Supt. of Prod. ....

Title.....

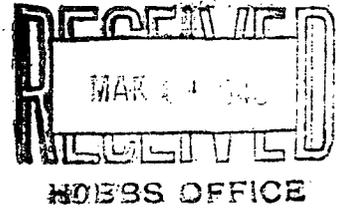
N.

NEW MEXICO OIL CONSERVATION COMMISSION



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Santa Fe, New Mexico



**ORIGINAL WELL RECORD**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Eaves

Well No. 1 in NE-NE of Sec. 10, T. 22S

Lease

R. 37E, N. M. P. M., Penrose Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE/4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 1-10-1940 Drilling was completed 2-6-1940

Name of drilling contractor Sparkman & Reusch, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3388 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3565' to 3700' No. 4, from to

No. 2, from Pay 3630' to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary tools to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9-5/8"	25.7#	3-Gauge	Armco	251'				
5-1/2"	14#	10	Smls.	3549'				

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	251'	225	Halliburton	Used 200# of	calcium chloride
6-3/4"	5-1/2"	3549'	200	Halliburton		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**RECORD OF SHOOTING OR CHEMICAL TREATMENT**

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochloric Acid		2000 gal	2-6-40	3700'	

Results of shooting or chemical treatment \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from 0' feet to 3700' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**PRODUCTION**

Put to producing February 16, 1940

The production of the first 24 hours was 110 barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be 36.6

If gas well, cu. ft. per 24 hours 603,880 Gallons gasoline per 1,000 cu. ft. of gas ?

Rock pressure, lbs. per sq. in. Casing Pressure 125#.

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this \_\_\_\_\_

day of March 1940

W. Evans  
 Notary Public

My Commission expires March 16, 1940

Tulsa, Oklahoma March 1, 1940  
 Place Date

Name [Signature]

Position General Superintendent

Representing Gulf Oil Corporation  
 Company or Operator

Address Box 661, Tulsa, Oklahoma

### FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	160'		Sand & calcchi
	200		Shale & shells
	260		Red bed
	740		Shells & red bed
	933		Rock & red bed & sand
	1073		Red rock
	1090		Red bed
	1175		Anhydrite
	1181		Salt
	1364		Salt & anhydrite
	1582		Salt & shells
	1823		Salt
	2035		Salt & shells
	2325		Salt
	2420		Broken anhydrite
	2560		Anhydrite
	2603		Gyp
	3230		Anhydrite
	3316		Anhydrite & lime
	3385		Lime
	3425		Anhydrite
	3700		Lime
			TOTAL DEPTH
			<u>FORMATION TOPS</u>
			Anhydrite 1080'
			Salt Base 2320'
			Yates 2505'
			Knight 3290'
			Penrose 3450'
			Eunice Dolomite 3565'
			Pay 3630'
			Total Depth 3700'

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF 5 1/2"	XX	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

NEW MEXICO  
OIL CONSERVATION COMMISSION  
RECEIVED  
FEB 13 1940

Hobbs, New Mexico January 30, 1940

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corp - Gypsy Prod Divn. Eaves Well No. 1 in the

Company or Operator

Lease

NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M.,

Penrose Field, Lea County

The dates of this work were as follows: Cemented Jan 28, 1940 - Tested Jan 30th, 1940

Notice of intention to do the work was (was not) submitted on Form C-102 on Jan 29, 1940 19 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down, the casing tested with 1200# pressure applied for 30 mins., the plug drilled and the hole tested with 1200# pressure applied for 30 mins., both tests were OK and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

RECEIVED  
JAN 31 1940  
RECEIVED

Witnessed by Glenn Stach  
Bob Franklin

Gulf Oil Corp  
Sparkman-Reusch

HOBBES OFFICE  
Tool Pusher.

Subscribed and sworn to before me this

I hereby swear or affirm that the information given above is true and correct.

30th day of January, 1940

Name E. L. Cummings

J. W. Garner  
Notary Public

Position District Supt.

Representing Gulf Oil Corp - Gypsy Divn.  
Company or Operator

My Commission expires February 25, 1942

Address Hobbs, New Mexico.

Remarks:

Roy Yarbrough  
Name  
OIL & GAS INSPECTOR  
Title

**ORIGINAL**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

**RECEIVED**  
FEB 9 - 1940

Submit this report in triplicate to the Oil Conservation Commission or its proper agent with the day after the work specified is completed. It should be signed and sworn to before a notary public for reports of beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF <del>SHOOTING OR</del> CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**RECEIVED**  
FEB 23 1940

Hobbs, New Mexico

February 8, 1940

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
Gulf Oil Corp-Gypsy Prodn. Div. Eaves Well No. 1 in the  
Company or Operator Lease  
NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M.,  
Penrose Field, Lea County

The dates of this work were as follows: Acidized Feb 6, 1940

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19 \_\_\_\_\_ and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

February 6, 1940, acid treated by Halliburton with 2,000 gallons of 15% acid solution.

Production before: Flowed 32 bbls oil in 24 hours with estimated 75,000 cu. ft. gas.

Production after: Flowed 110 bbls oil in 24 hours with 603,880 cu. ft. gas.

Witnessed by Ira Van Tuyl Gulf Oil Corporation Asst. District Engineer  
Name Company Title

Subscribed and sworn to before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

8th day of February, 19 40

Name [Signature]

J. W. Garner  
Notary Public

Position District Superintendent

Representing Gulf Oil Corp-Gypsy Prodn. Div.  
Company or Operator

My Commission expires February 25, 1942.

Address Hobbs, New Mexico.

Remarks:

Ray Yarbrough  
Name  
OIL & GAS INSPECTOR  
Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

RECEIVED  
FEB 9 - 1940

HOBBS OFFICE

THIS REQUEST SHOULD BE SUBMITTED IN TRIPPLICATE. See instructions in the Rules and Regulations of the Commission.

Hobbs, New Mexico Place February 8, 1940 Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Permission is requested to connect Gulf Oil Corporation - Gypsy Prodn. Div. Eaves  
Company or Operator Lease

Wells No. 1 in NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M.,

Penrose Field, Lea County, with the pipe line of the

Texas-New Mexico Pipe Line Company Midland, Texas.  
Pipe Line Co. Address

Status of land (State, Government or privately owned) Privately

Location of tank battery 700' from East Line and 1260' from North line, Sec. 10-22-37

Description of tanks Two 12' x 12' Welded Steel Tanks.

Logs of the above wells were filed with the Oil Conservation Commission February 8, 1940 19

All other requirements of the Commission have ~~been~~ not been complied with. (Cross out incorrect words.)

Additional information:

NEW MEXICO  
OIL CONSERVATION COMMISSION  
RECEIVED  
FEB 23 1940

Yours truly,

Permission is hereby granted to make pipe line connections requested above.

Gulf Oil Corporation - Gypsy Prodn. Div.  
Owner or Operator

OIL CONSERVATION COMMISSION,

By Roy Garbrough  
Title A. ANDREAS  
State Geologist  
Date Member Oil Conservation C'm's'n

By [Signature]  
Position District Superintendent  
Address Hobbs, New Mexico.

**ORIGINAL**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**MISCELLANEOUS NOTICES**

RECEIVED  
JAN 30 1940  
HOBB'S OFFICE

Submit this notice in triplicate to the Oil Commission or its proper agent before the work is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable. The rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF 5 1/2"	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL			
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG WELL	

Hobbs, New Mexico

January 29, 1940

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation - Gypsy Production Division Eaves Well No. 1 in NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M., Penrose Field, Lea County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

January 28, 1940, the 5 1/2" OD 14# 10-thd. NEW S.S. Casing was cemented in lime at 3549'6" with 150 sax 4% Aquagel Cement and 50 sax Common Cement by the Halliburton Cementing Process.

Propose to drill plug and test 12:30 AM, January 30, 1940

NEW MEXICO OIL CONSERVATION COMMISSION  
RECEIVED  
FEB 13 1940

JAN 30 1940

Approved \_\_\_\_\_, 18 \_\_\_\_\_  
except as follows:

Gulf Oil Corporation - Gypsy Prodn. Div.  
Company or Operator

By C. C. Cummings  
Position District Superintendent

Send communications regarding well to

Name C. C. Cummings

Address Hobbs, New Mexico.

OIL CONSERVATION COMMISSION,  
By Roy Yarbrough  
Title OIL & GAS INSPECTOR

**ORIGINAL**

**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELL**

RECEIVED  
JAN 16 1940  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF <b>9 5/8"</b>	<b>XX</b>	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
JAN 22 1940  
HOBBS OFFICE

Hobbs, New Mexico

January 13, 1940

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corp-Gypsy Prodn. Div. Eaves Well No. 1 in the

NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M.,

Penrose Field, Lea County

The dates of this work were as follows: Cemented Jan 11, 1940. Tested Jan 13, 1940

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on January 12, 1940 19

and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

The hole was washed down, the casing tested with 1200# pressure applied for 30 mins., the plug drilled and the hole tested with 1200# pressure applied for 30 mins., both tests were OK and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by	<u>Glenn Stach</u>	<u>Gulf Oil Corporation</u>	<u>Field Foreman</u>
	<u>Bob Franklin</u>	<u>Sparkman-Reuseh</u>	<u>Tool Pusher</u>
	Name	Company	Title

Subscribed and sworn to before me this

13th day of January, 19 40

J. W. Garner  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position District Superintendent

Representing Gulf Oil Corp-Gypsy Prodn. Div.  
Company or Operator

My Commission expires February 25, 1942.

Address Hobbs, New Mexico.

Remarks:

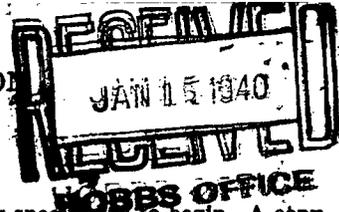
Roy Yarbrough  
Name  
**OIL & GAS INSPECTOR**  
Title

**ORIGINAL**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**MISCELLANEOUS NOTICES**



Submit this notice in triplicate to the Oil Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9 5/8"	XX	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS			NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL				
NOTICE OF INTENTION TO DEEPEN WELL			NOTICE OF INTENTION TO PLUG WELL	

Hobbs, New Mexico

January 12, 1940

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

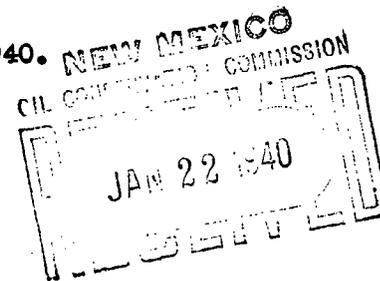
Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation - Gypsy Prodn. Division Eaves Well No. 1 in NE NE of Sec. 10, T. 22S, R. 37E, N. M. P. M., Benrose Field, Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Started Drilling January 10, 1940

January 11, 1940, the 9 5/8" OD 3-gauge Armco Spiral Weld Slip Joint Steel Casing was cemented in red bed at 250'10" with 225 sax common cement and 200# C.C. by the Halliburton Cementing Process. Cement circulated in the cellar .

Propose to drill plug and test at 3:30 A.M., January 13, 1940.



JAN 15 1940

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Gulf Oil Corporation - Gypsy Prodn. Div.

Company or Operator

By C. C. Cummings

Position District Superintendent

Send communications regarding well to

Name C. C. Cummings.

Address Hobbs, New Mexico.

OIL CONSERVATION COMMISSION,

By Roy Garbrough  
Title OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

RECEIVED  
JAN 12 1940  
ROBERTS OFFICE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instruction in Rules and Regulations of the Commission.

Tulsa, Oklahoma

January 9, 1940

Place

Date

OIL CONSERVATION COMMISSION.  
Santa Fe, New Mexico.

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Gulf Oil Corporation Eaves Well No. 1 in NE NE

of Sec. 10, T 22S, R 37E, N. M. P. M., Penrose Field, Lea County  
N. The well is 660 feet XXX (S.) of the North line and 660 feet XXX (W.) of the East line of NE 1/4


AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Give location from section or other legal subdivision lines. Cross out wrong directions)

If state land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is Gulf Oil Corporation

Address Tulsa, Oklahoma

We propose to drill well with drilling equipment as follows: \_\_\_\_\_

Rotary Tools - Contractor, Sparkman & Reusch of Tulsa, Oklahoma

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \_\_\_\_\_

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11-3/4"	9-5/8"	25.7#	New	275'	Cemented	250
6-3/4"	5-1/2"	14#	New	3430'	Cemented	300

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil and gas sand should occur at a depth of about 3430' feet.

Additional information:

JAN 12 1940

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows:

Sincerely yours,

Gulf Oil Corporation  
Company or Operator  
By S. G. Sanderson

Position General Superintendent

Send communications regarding well to

Name S. G. Sanderson

Address Tulsa, Oklahoma

OIL CONSERVATION COMMISSION

By Ray Yankraugh

Title OIL & GAS INSPECTOR

