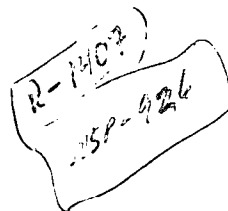


October 1, 1986



State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Mike Stogner

Re: Application for a Non-Standard Proration Unit Blinebry Gas Well
Located Unit R, Section 4, Township 21S, Range 37E
Lea County, New Mexico
Summit Energy, Inc., Gulf Hill No. 1

Dear Mr. Stogner:

Summit Energy, Inc., respectfully requests administrative approval for the reduction of acreage from 80 acres to 40 acres and approval of the non-standard proration unit for the subject well.

The non-standard Blinebry Gas Well Unit will comply with the following provisions:

- (a) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a single governmental quarter section if the well is completed in a pool or formation for which 160 acres is the standard unit size or wholly within a single governmental half section if the well is completed in a pool or formation for which 320 acres is the standard unit size.
- (c) Offset operators have been notified by registered mail and furnished copies of this application.

Page 2
October 1, 1986

Please notify Summit Energy, Inc., Attn: Paul G. White, 116 North First,
Artesia, New Mexico, 88210, if additional information is necessary.

Best regards,



Paul G. White
Consulting Engineer

cc: By Registered Mail

Offset Operators:

Amoco, P. O. Box 68, Hobbs, New Mexico 88240
Shell Western, Box 1509, Midland, TX 79702
Conoco, Inc., Box 460, Hobbs, New Mexico 88240
Antweil, Hobbs Pipe & Supply, Box 2010, Hobbs, New Mexico 88240
Blanco Engineering, Inc., 116 North First, Artesia, New Mexico 88210

cc: New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

All distances must be from the outer boundaries of the Section.

Operator Summit Energy, Inc.		Lease Gulf Hill		Well No. 1
Unit Letter R	Section 4	Township 21S	Range 37E	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line				
Ground Level Elev. 3471	Producing Formation Blinebry	Pool Blinebry Oil and Gas	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

UNIT L	UNIT K	UNIT J	UNIT I
UNIT M	UNIT N	UNIT O	UNIT P
 Summit Energy, Inc. UNIT R Gulf Hill			
(LONG SECTION)			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

David White
Name

Consulting Engineer

Position
Summit Energy, Inc.

Company
October 1, 1986

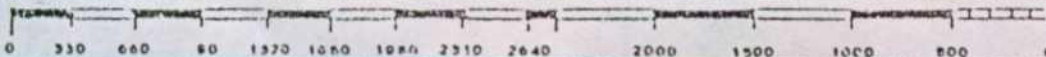
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



All distances must be from the outer boundaries of the Section.

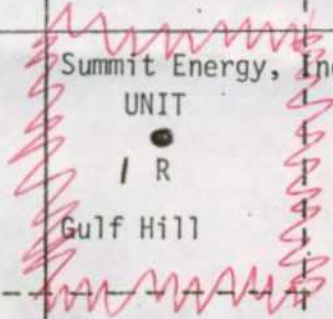
Operator Summit Energy, Inc.			Lease Gulf Hill		Well No. 1
Unit Letter R	Section 4	Township 21S	Range 37E	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 3471	Producing Formation Blinebry		Pool Blinebry Oil and Gas		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

UNIT L	UNIT K	UNIT J	UNIT I
UNIT M	UNIT N	UNIT O	UNIT P
 Summit Energy, Inc. UNIT R Gulf Hill			
(LONG SECTION)			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

David White
Name

Consulting Engineer

Position
Summit Energy, Inc.

Company
October 1, 1986

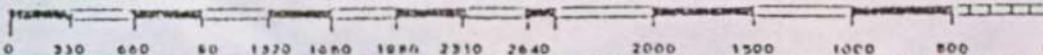
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



All distances must be from the outer boundaries of the Section.

Operator Summit Energy, Inc.		Lease Gulf Hill		Well No. 1
Unit Letter R	Section 4	Township 21S	Range 37E	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line Ground Level Elev. 3471 Producing Formation Blinebry Pool Blinebry Oil and Gas Dedicated Acreage: 40 Acres				

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

UNIT L	UNIT K	UNIT J	UNIT I
UNIT M	UNIT N	UNIT O	UNIT P
UNIT Summit Energy, Inc. UNIT Gulf Hill UNIT (LONG SECTION)			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul White
Name

Consulting Engineer

Position
Summit Energy, Inc.

Company
October 1, 1986

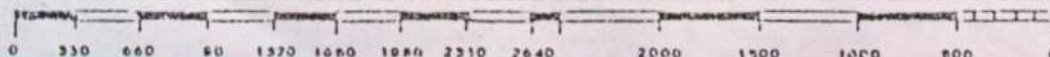
Date

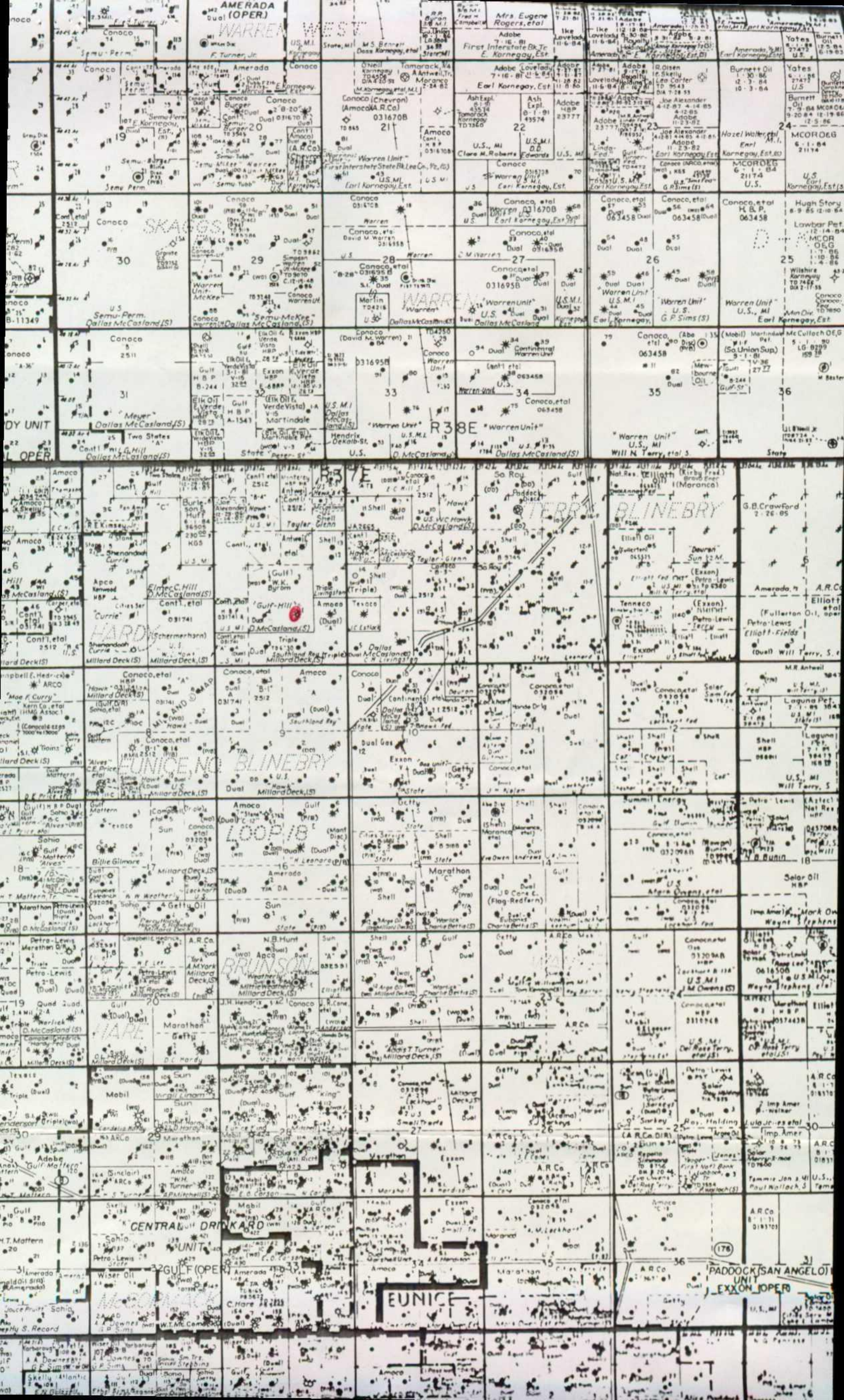
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

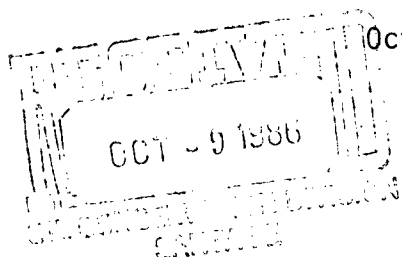






STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR



October 8, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP ☒ _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Summit Energy Inc.	Gulf Hill #1-R	Sec 4, T21S, R37E
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

OK -- Jerry Sexton

Yours very truly,

Jerry Sexton
Supervisor, District 1

/mc

NSP- 926

Due Aug 30

104 D II



SUMMIT ENERGY, INC.

112 NORTH FIRST STREET

ARTESIA, NEW MEXICO 88210

PAUL G. WHITE
Vice President - Production

TELEPHONE
746-9507 AC 505

July 30, 1973



Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application of Summit Energy, Inc.
Administrative Approval of a
Non-standard 80-acre Gas Proration Unit
Blinebry Gas Pool
Lea County, New Mexico

Gentlemen:

Summit Energy, Inc., respectfully requests administrative approval of an 80 acre non-standard Blinebry Gas proration unit, covering Unit R (40 acres) and Unit S (40 acres) in Section 4-T21S-R37E, Lea County, New Mexico.

The 80 acre unit will be dedicated to the Gulf No. 1 well located in Unit R of Section 4-T21S-R37E, Lea County, New Mexico. The Gulf Hill No. 4 Blinebry Zone will be shut-in.

This application is a result of the reclassification by the NMOCC of the Gulf Hill No. 1 (Unit R) and the Gulf Hill No. 4 Blinebry Zone (Unit S) from oil wells to gas wells by virtue of gas-oil ratio limitations.

In support of this application the following facts are submitted:

- (1) Applicants Gulf Hill No. 1 well located Unit R, Section 4-T21S-R37E, Lea County, New Mexico and applicants Gulf Hill No. 4 Blinebry Zone located Unit S, Section

Oil Conservation Commission
July 30, 1973
Page 2

4-T21S-R37E, Lea County, New Mexico will be reclassified from oil wells to gas wells effective September 1, 1973, by order of the NMOCC. Copy of letter attached.

- (2) The subject wells are each located on 40 acre tracts and produce from the Blinebry Zone.
- (3) The proposed 80 acre non-standard consists of contiguous quarter-quarter sections.
- (4) The non-standard gas proration unit will be wholly within a single governmental (long) section.
- (5) The entire non-standard gas proration unit is productive in the Blinebry Gas Pool.
- (6) All operators owning interests outside the non-standard gas proration unit, but in the same section in which the non-standard gas proration unit is situated have been furnished a copy of this application.
- (7) All operators owning interests in acreage offsetting the non-standard proration unit have also been furnished a copy of this application.
- (8) The Gulf Hill No. 1 well will produce the 80 acre non-standard gas proration unit allowable and the Gulf Hill No. 4 Blinebry Zone will be shut-in. The Gulf Hill No. 1 gas will be measured through a sepearte meter run.

Your further handling and approval of this application will be sincerely appreciated.

Respectfully submitted,

Paul G. White

SUMMIT ENERGY, INC.

Paul G. White

Vice President-Production

PGW/gs

SUMMIT ENERGY, INC.

Oil Conservation Commission
July 30, 1973
Page 3

Copies to:

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Continental Oil Co.
P. O. Box 460
Hobbs, New Mexico 88240

Shell Oil Co.
P. O. Box 1509
Midland, Texas 79701

Texaco, Inc.
P. O. Box 728
Hobbs, New Mexico 88240

Amoco Production Co.
P. O. Box 68
Hobbs, New Mexico 88240

Summit Energy, Inc.
1925 Mercantile Dallas Building
Dallas, Texas 75201

