

DOYLE HARTMAN

Oil Operator

SUITE 312

C & K PETROLEUM BUILDING
MIDLAND, TEXAS 79701

(915) 684-4011 - 684-7592

October 22, 1976

ORL CO. ...

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501
ATTN: J. E. Kapteina

SP-1035
10-11-76
10-22-76

RE: Request for Non-Standard
Proration Unit
Citgo "AS" State
NW/4 Section 2
T-24-S, R-36-E
Lea County, New Mexico

Gentlemen;

On October 18, 1976, I completed my No. 1 Citgo "AS" State well as a gas producer from the Yates and Seven Rivers formations in the Jalmat Gas Pool. The subject well is located 660 FNL and 1980 FWL of Section 2, T-24-S, R-36-E, Lea County, New Mexico. Since the acreage to be dedicated to the subject well is less than the 640-acre spacing of the Jalmat Gas Pool, I am requesting that the NMOCC approve a non-standard gas proration unit for the subject well consisting of the NW/4 Section 2.

Three copies of a plat showing the location of my well and the outline of the proposed spacing unit are enclosed.

Copies of this application and plat have also been sent to all offsetting operators. A list of these operators is as follows:

Exxon Company U.S.A.
P.O. Box 1600
Midland, Texas 79701
Attn: W. H. Leifeste

Skelly Oil Co.
P.O. Box 1351
Midland, Texas 79701
Attn: M. E. Robinson

Atlantic Richfield Co.
P.O. Box 1610
Midland, Texas 79701
Attn: Tom Barr

Continental Oil Co.
Box 1959
Midland, Texas 79701
Attn: Mr. Tom Hopper

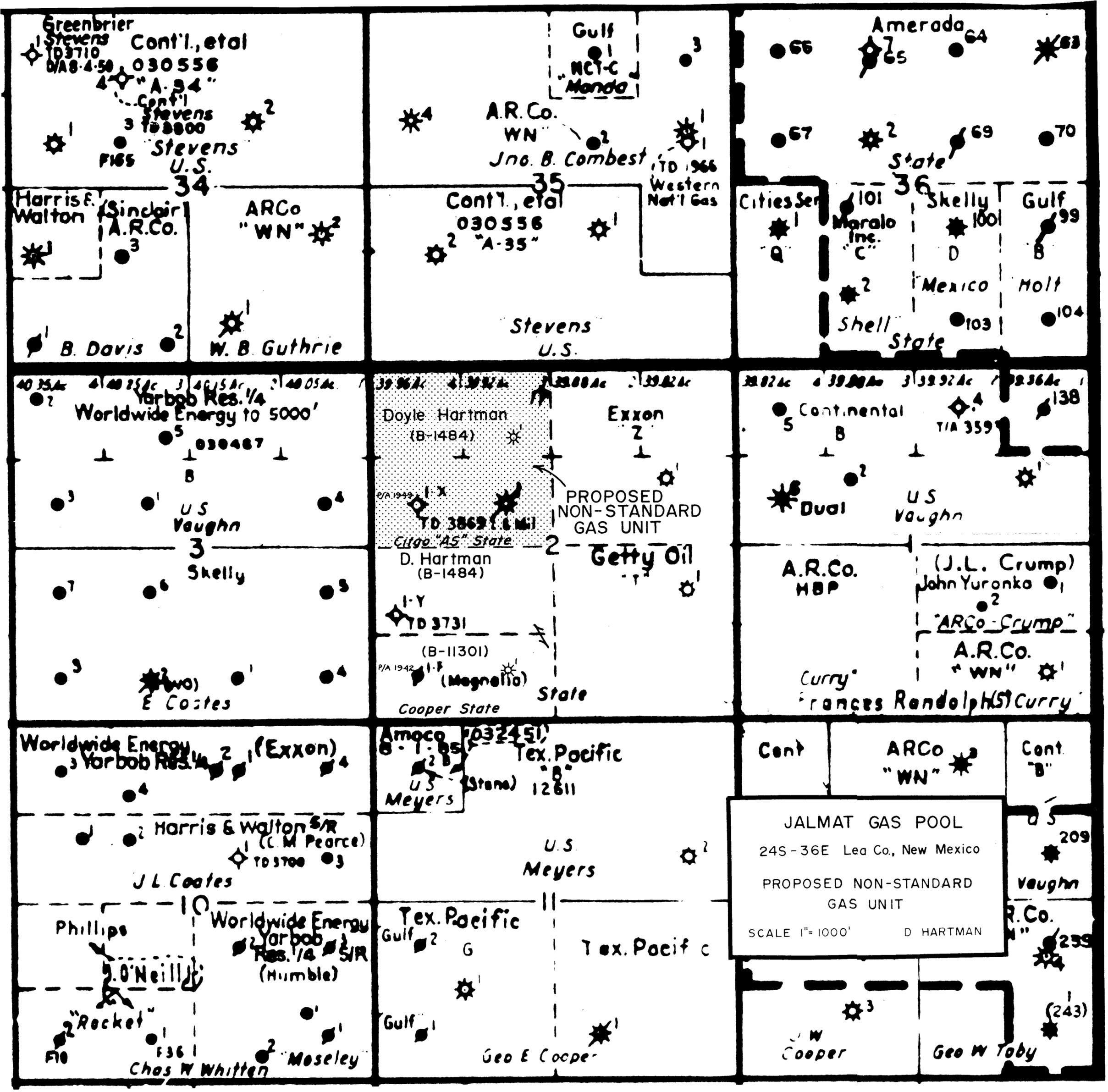
Getty Oil Co.
P.O. Box 1231
Midland, Texas 79701
Attn: K. A. Jensen

WECO Development Corp.
1100 Western Federal Savings Bldg.
718 17th Street
Denver, Colorado 80202
Attn: Mr. David Spelman

Sincerely yours,


Doyle Hartman

DH/dv1



39.96Ac 4.39Ac 23.88Ac 23.82Ac
 Doyle Hartman (B-1484)
 EXXON 2
 PROPOSED NON-STANDARD GAS UNIT
 TD 3869 (6 Mi)
 Gilgo "AS" State
 D. Hartman (B-1484)
 TD 3731
 (B-11301)
 P/A 1942 (Magnolia)
 State
 Cooper State

JALMAT GAS POOL
 24S-36E Lea Co., New Mexico
 PROPOSED NON-STANDARD GAS UNIT
 SCALE 1"=1000' D. HARTMAN

Greenbrier
 Stevens Cont'l., etal
 103710 030556
 DAB-4-50 "A-34"
 Cont'l Stevens
 3 to 8000
 Stevens
 U.S.
 34

Gulf
 NCT-C
 Mondo
 3
 A.R.Co.
 WN
 Jno. B. Combest
 TD 1966
 Western Nat'l Gas

Amerada
 64
 65
 66
 67
 State
 69
 70

Harris F. Walton (Sinclair)
 A.R.Co.
 3
 B. Davis
 W. B. Guthrie

Cont'l., etal
 030556
 "A-35"
 Stevens
 U.S.

Cities Ser
 101
 Maralo Inc.
 "C"
 2
 Shell
 State
 Skelly
 1001
 D
 Mexico
 Molt
 104
 Gulf
 99

40.35Ac 4.40.25Ac 3.40.15Ac 2.40.05Ac
 Worldwide Energy to 5000'
 Yarbob Res. 1/4
 030487
 B
 U.S.
 Vaughn
 3

EXXON 2
 PROPOSED NON-STANDARD GAS UNIT
 TD 3869 (6 Mi)
 Gilgo "AS" State
 D. Hartman (B-1484)
 TD 3731
 (B-11301)
 P/A 1942 (Magnolia)
 State
 Cooper State

23.82Ac 4.39.80Ac 3.32.92Ac 2.33.64Ac
 Continental
 5
 B
 TIA 359
 Dual
 U.S.
 Vaughn
 138

Skelly
 E Costes

GETTY OIL
 D. Hartman (B-1484)
 TD 3731
 (B-11301)
 P/A 1942 (Magnolia)
 State
 Cooper State

A.R.Co. HBP
 (J.L. Crump) John Yuranko
 2
 "ARCO-Crump"
 A.R.Co. "WN"
 Curry
 Frances Randolph
 Curry

Worldwide Energy
 Yarbob Res. 1/4
 (Exxon)
 2
 4

Amoco 1032451
 Tex. Pacific
 8-1-85
 U.S. Meyers
 (Stone) 12611

Cont
 ARCO "WN"
 Cont "B"

Harris & Walton S/R
 (C.M. Pearce)
 TD 3700
 J.L. Coates

U.S. Meyers

209
 Vaughn

Phillips
 O'Neill
 "Rocket"
 F10
 F36
 Chas W Whitten
 Moseley

Tex. Pacific
 Gulf
 G
 Tex. Pacific
 Geo E Cooper

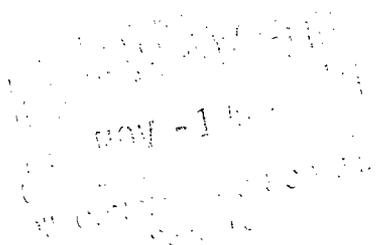
R.Co.
 "WN"
 259
 (243)
 Cooper
 Geo W Toby

OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE October 27, 1976

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____
NSP X



Gentlemen:

I have examined the application dated _____
for the Doyle Hartman Citgo AS State #2-C 2-24-36
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.---J.S.

Yours very truly,

Jerry S. [Signature]



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

December 4, 1998

Gruy Petroleum Management Company
P. O. Box 140907
Irving, Texas 75014-0907
Attention: Zeno Farris

Administrative Order NSP-1035-A

Dear Mr. Farris:

Reference is made to your application dated November 10, 1998 to essentially reinstate a previously approved non-standard 159.90-acre gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising Lots 3 and 4 and the S/2 NW/4 (NW/4 equivalent) of Section 2, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.

By Division Administrative Order NSP-1035, dated November 24, 1976 this 159.90-acre GPU was initially established by the Division for Doyle Hartman, Oil Operator, and was dedicated to its Citgo "AS" State Well No. 1 (API No. 30-025-25338), located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Lot 3/Unit C) of Section 2. This well ceased producing in 1980 and was plugged and abandoned in 1993.

It is our understanding at this time that Gruy Petroleum Management Company ("Gruy") intends to re-enter another plugged and abandoned well, also located within the NW/4 equivalent of Section 2, in order to re-establish Jalmat gas production from the NW/4 equivalent of Section 2. The Cities Services Oil Company State "X" Well No. 1 (API No. 30-025-09498), located at a standard gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 2 was initially drilled to a total depth of 3,869 feet in 1949 to test the Langlie-Mattix Pool for oil production. That same year the well was plugged and abandoned.

The subject application has been duly filed under the provisions of Rule 104.F of the Rules and Regulations of the New Mexico Oil Conservation Division.

By the authority granted me under the provisions of **Rule 2(d)** of the "*General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended, and Division General Rule 104.F(2) the above-described 159.90-acre non-standard gas spacing and proration unit is hereby approved. Further, Gruy is permitted to produce the allowable assigned this 159.90-acre non-standard gas spacing and proration unit in accordance with Rule 5 of the Jalmat special pool rules from the State "X" Well No. 1.

Further, Division Administrative Order No. NSP-1035 is hereby placed in abeyance until further notice.

Sincerely,

Lori Wrotenberg
Director

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSP-1035