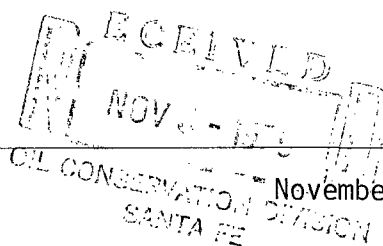


**Cotton Petroleum Corporation**  
A United Energy Resources, Inc. Company

717-17th Street Energy Center One—Suite 2200, Denver, Colorado 80202 (303) 893-2233



November 1, 1979

*NSP - 1162  
Rule 3 R4314  
12-4-79*

State of New Mexico  
Energy & Minerals Dept.  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

ATTN: Mr. Joe A. Ramey:

RE: Non-Standard Proration Unit  
Cotton Petroleum Corporation  
Apache #131  
Lindrieth Gallup-Dakota West  
Rio Arriba County, New Mexico

Gentlemen:

Cotton Petroleum Corporation respectfully requests that a non-standard proration unit be approved for the Apache #131. The unorthodox size of this proration unit is due to a variation in the legal subdivision of the United States Public Land Surveys. The proposed unit contains 225.00 acres of land described as the NW $\frac{1}{4}$  of Section 4, T 24N, R 4W in Rio Arriba County, New Mexico. The proposed well is to be located 1980' FWL and 660' FNL of Section 4.

It is requested that this non-standard unit be approved administratively under the provisions of Rule 3 of the West Lindrieth Gallup-Dakota Oil Pool Rules. If the commission determines that this matter cannot be disposed of administratively, please set it for hearing at the earliest possible date.

A copy of this letter is being sent by Certified Mail to each offset operator of the proposed non-standard proration unit as notice of this application and request for their waiver. The offset operators are:

Continental Oil Co.  
555 17th Street  
Denver, Colorado 80202

Atlantic Richfield Co.  
555 17th Street  
Denver, Colorado 80202

A copy of Form C-102 Well Location & Acreage Allocation Plat is enclosed.

Thank you,

D. E. Wood  
Division Production Manager

GAG:sb

cc: Offset Operators  
Energy & Minerals Dept., Dist. Office, Aztec, New Mexico  
U.S.G.S., Durango, Colorado

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form O-107  
Revised 10-1-78

All distances must be from the corner boundaries of the Section.

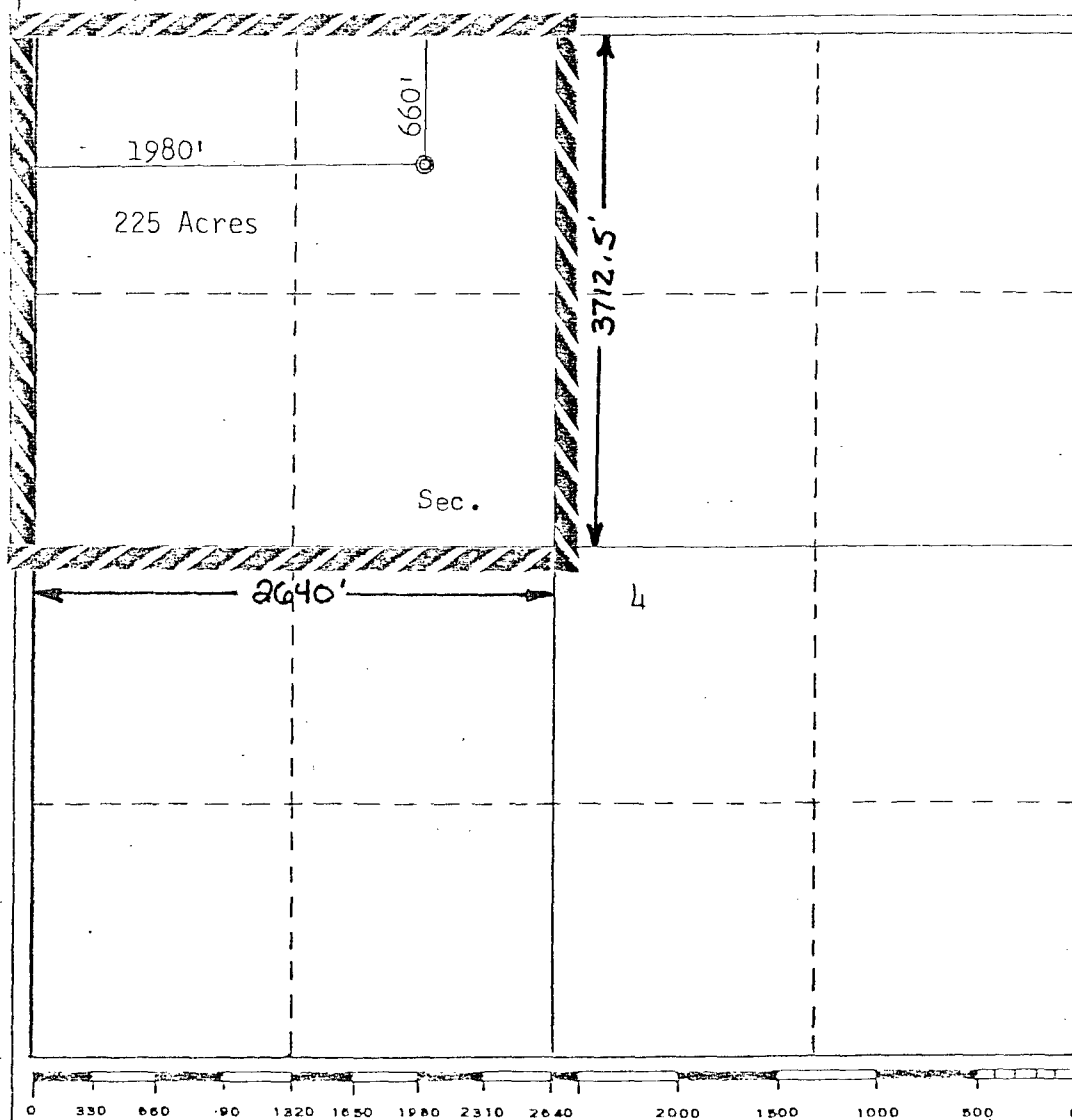
Operator COTTON PETROLEUM CORPORATION			Lease APACHE		Well No. 131
Unit Letter C	Section 4	Township 24N	Range 1W	County Rio Arriba	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 6908	Producing Formation Gallup-Dakota		Pool Lindrith Gallup-Dakota West		Dedicated Acreage: 225 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. E. Wood*  
D. E. Wood

Name

Division Prod. Mgr.

Position

Cotton Petroleum Corporation

Company

October 19, 1979

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 20, 1979

Registered Professional Engineer  
and/or Land Surveyor

*Frederic B. Kerr, Jr.*  
Frederic B. Kerr, Jr.

Certificate No. 3950

3950

Continental Oil Co.

Continental Oil Co.

101  
1-H  
Arco

131  
57-4  
Cotton Petroleum

123  
20  
Cotton Petroleum

Cotton Petroleum  
103 14

100  
1

55-2 102

5

3

2

3-H  
Arco

15  
Cotton Petroleum

21  
Cotton Petroleum

Cotton Petroleum  
19 115

104

16-2 S

18

8

9

10

1

104-J  
8-H

16  
24

3-9

S10-11

16-H

22

50-10

109

23

127

7

16

15

14

1-D

1 1

14

20

21

22

23

2

4

2

1-363

3

9

28

27

25

1

5

6

**Cotton Petroleum Corporation**

A United Energy Resources, Inc. Company

717-17th Street Energy Center One— Suite 2200, Denver, Colorado 80202 (303) 893-2233



November 8, 1979

State of New Mexico  
Energy & Minerals Department  
P. O. Box 2088  
Santa Fe, New Mexico 87501

RE: Application for Non-Standard  
Proration Unit  
~~Apache #123~~ & Apache #131  
Section 4, T 24-N, R 4-W  
Rio Arriba, New Mexico

Dear Sir:

Please find attached the ownership plats for the above mentioned wells.

Sincerely,

D. E. Wood  
Division Production Manager

GAG:sb

cc: Aztec, New Mexico ✓  
U.S.G.S., Durango, Colorado



OIL CONSERVATION COMMISSION  
Apache DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 11-5-79

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
NSP XX

Gentlemen:

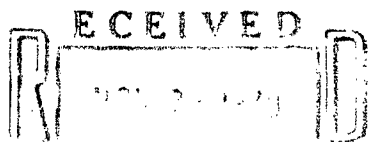
I have examined the application dated 11-1-79  
for the Cotton Petroleum Corp. Apache #131 C-4-24N-4W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AK Henderson



OIL CONSERVATION DIVISION  
SANTA FE

OIL CONSERVATION COMMISSION  
Apache DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 11-29-79

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

NSP X

Gentlemen:

I have examined the application dated 11-8-79  
for the Cotton Petroleum Corp Apache # 131 C-4-24-4  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AR Kendrick



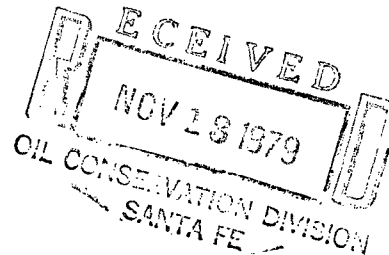
**L. P. Thompson**  
Division Manager

**John R. Kemp**  
Assistant Division Manager

Production Department  
Hobbs Division  
North American Production

**Conoco Inc.**  
P. O. Box 460  
1001 North Turner  
Hobbs, NM 88240  
(505) 393-4141

November 8, 1979



New Mexico Oil Conservation Division  
Department of Energy and Minerals  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attention Mr. Dan Nutter

Gentlemen:

Non-Standard Proration Unit - Cotton Petroleum Corporation - Apache #123  
and Apache #131 - Lindrith Gallup-Dakota West - Rio Arriba County,  
New Mexico

Conoco Inc. has received notification of Cotton Petroleum Corporation's  
request to drill the two subject wells on non-standard proration units.  
Please be advised that Conoco as Offset Operator has no objection to  
their request.

Very truly yours,

HAI:rej  
CC

Cotton Petroleum Corporation  
717 17th Street Energy Center One  
Suite 2200  
Denver, CO 80202



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

November 6, 1979

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Cotton Petroleum Corp.  
717 17th Street Energy  
Center One  
Suite 2200  
Denver, Colorado 80202

Re: Application for Non-Standard  
Proration Unit: Apache #123 (NE/4)  
& Apache 131 (NW/4), Sec. 4,  
T-24-N, R-4-W, Rio Arriba County

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is)(are) submitted.

- ☒ A plat must be submitted clearly showing the ownership of the offsetting leases.
- ☐ A statement must be submitted that offset owners have been notified of the application by certified mail.
- ☐ A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- ☐ The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- ☐ Other:

Very truly yours,

R. L. STAMETS  
Technical Support Chief

RLS/dr