



March 27, 1981

Offset Operators (List Attached) - Certified

Re: Maralo Application for 80-acre
Non-Standard Gas Unit, Jalmat
Yates Unit No. 25, Jalmat Gas
Field, Lea County, NM

Gentlemen:

Maralo is requesting approval of an 80-acre non-standard gas proration unit for our Jalmat Yates Unit No. 25. This 80-acre unit would comprise the S/2 NW/4, Section 18, T-25-S, R-37-E, Lea County, New Mexico.

A request to dually complete Jalmat Yates Unit 25 as a Yates Water Injection Well and a Seven Rivers gas well was mailed to all offset operators by certified mail on June 23, 1980. The New Mexico Oil Conservation Division did not grant the non-standard gas unit portion of the request because we were not sure Jalmat Unit 25 would be a gas well or an oil well. On a subsequent test, Jalmat Unit 25 produced 334 MCFG and no oil on a 24-hour test.

Sincerely,

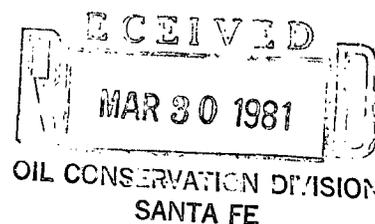
A handwritten signature in cursive script that reads "R. A. Lowery".

R. A. Lowery

RAL:JB

cc: Richard Stamets
N.M. Oil Conservation Division
Santa Fe, NM 87501

Jerry Sexton
N.M. Oil Conservation Division
Hobbs, NM 88240





March 9, 1981

*NSP - 1250
Jalmat Yates Unit No. 25
Rule 5-13-81
R-1620*

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Richard Stamets

Re: Maralo Request for Non-Standard Gas Unit
Maralo Jalmat Yates Unit No. 25
Jalmat Yates Unit, Lea County, NM

Gentlemen:

Confirming your telephone discussions with Conrad Coffield on March 5, 1981, Maralo requests administrative approval of an 80-acre non-standard gas proration unit for our Jalmat Yates Unit No. 25. This well is located in Unit F 2500' FNL & 1550' FWL of Section 18, T-25-S, R-37-E, Lea County, New Mexico and is dually completed as a Yates water injection well (perforations 2856-3031') and a Seven Rivers gas well (perforations 3130-3228'). Authority for this dual completion was granted by Order R-6419.

We propose to dedicate the S/2 NW/4, Section 18, T-25-S, R-37-E (See attached plat) to well No. 25. Also attached for your consideration, is a Form C-116 which shows that Jalmat Unit No. 25 flowed 334 MCF gas with no oil on a 24-hour test from the Seven Rivers formation on September 22, 1980. Well No. 25 has been shut-in since that date waiting on a pipeline connection.

Other wells located on the S/2 NW/4 of Section 18 are:

Jalmat Yates Unit No. 23 - A Yates oil well currently pumping
2 BO + 0 BW per day

Jalmat Yates Unit No. 24 - A Yates oil well currently pumping
1 BO + 0 BW per day

Jalmat Yates Unit No. 26 - A Yates water injection well currently
injecting 400 BW per day

All other testimony presented in Case No. 6948, June 25, 1980, (Order No. R-6419) is still valid.

Yours truly,

R. A. Lowery
Production Manager

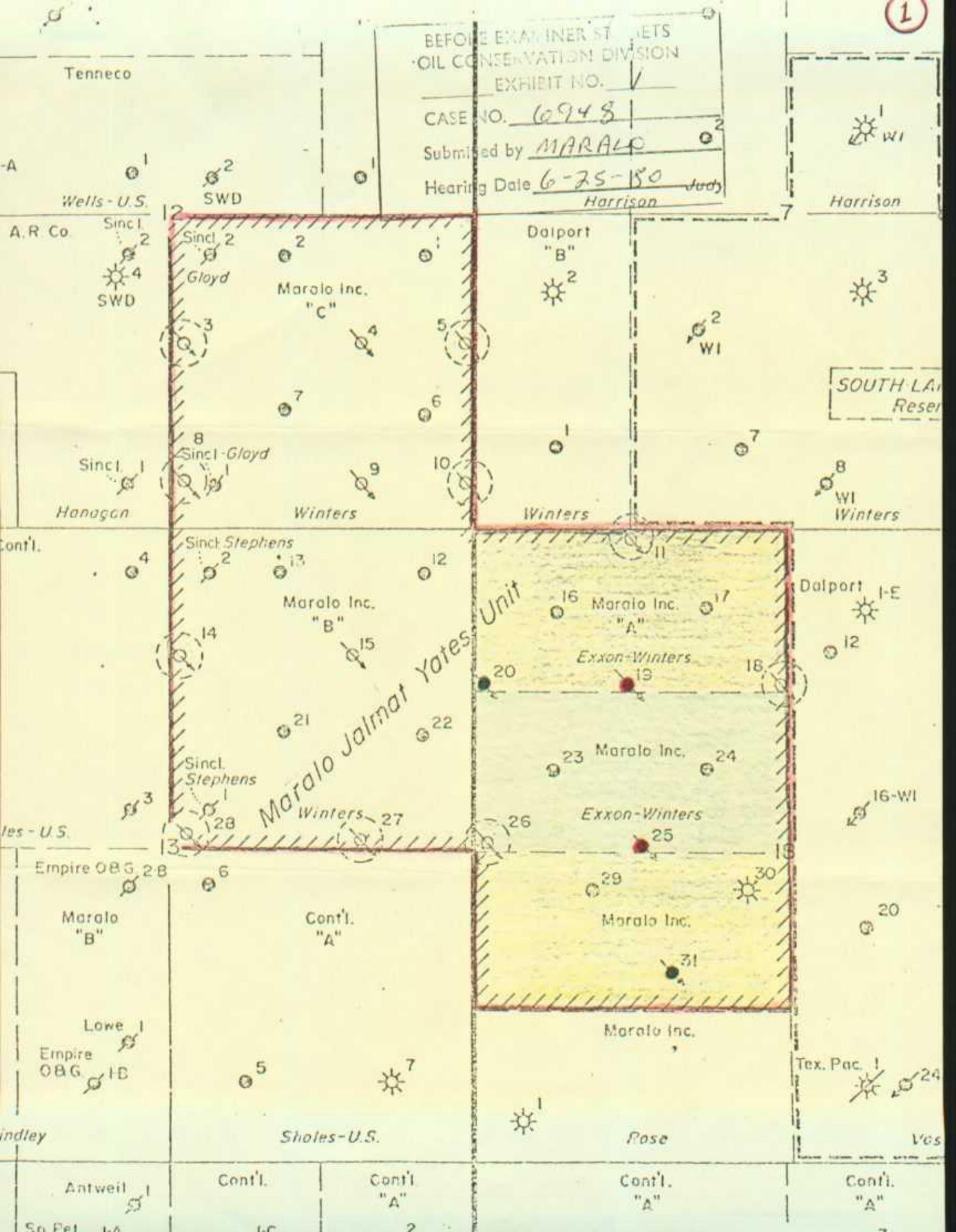
RAL:JB
Attachment
cc: Jerry Sexton
New Mexico Oil Conservation Division
Hobbs, NM

BEFORE EXAMINER ST. LETS
OIL CONSERVATION DIVISION
EXHIBIT NO. 1

CASE NO. 6948

Submitted by MARALO

Hearing Date 6-25-50
Harrison



GAS-OIL RATIO TESTS

Operator		Pool		County	
MARALO, INC.		JALMAT (SEVEN RIVERS)		LEA	
Address		TYPE OF TEST - (X)		Completion	
BOX 832		<input checked="" type="checkbox"/> Scheduled		<input type="checkbox"/> Special	
MIDLAND, TEXAS 79702		DATE OF TEST		PROD. DURING TEST	
LEASE NAME		CHOKESIZE		WATER BBLs.	
JALMAT YATES UNIT		48/64		GRAV. OIL	
WELL NO.		DATE OF TEST		OIL BBLs.	
25		9/21-22/80 F		334	
LOCATION		DAILY ALLOWABLE		GAS RATIO CU.FT./BBL	
U S T R		35		24	
F 18 25S 37E		NOTE: NO FLUID MADE DURING THE TEST			

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OIL CONSERVATION DIVISION
SANTA FE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

John W. West
(Signature)
ENGINEER
(Title)

SEPTEMBER 29, 1980

P11 1978607

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO			
Tenneco Oil Co.			
STREET AND NO.			
522 Vaughn Bldg.			
P.O. STATE AND ZIP CODE			
Midland, TX 79701			
POSTAGE	\$.69		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75 c	
	OPTIONAL SERVICES	SPECIAL DELIVERY	c
		RESTRICTED DELIVERY	c
		RETURN RECEIPT SERVICE	60 c
	SHOW TO WHOM AND DATE DELIVERED	c	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c		
TOTAL POSTAGE AND FEES	\$ 2.04		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

CERTIFIED

P11 1978607

MAIL

P11 1978606

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO			
Mr. R. Stamets			
STREET AND NO.			
N.M. Oil Cons. Div			
P.O. STATE AND ZIP CODE			
P.O. Box 2088 Santa Fe, NM 87501			
POSTAGE	\$.69		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75 c	
	OPTIONAL SERVICES	SPECIAL DELIVERY	c
		RESTRICTED DELIVERY	c
		RETURN RECEIPT SERVICE	60 c
	SHOW TO WHOM AND DATE DELIVERED	c	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c		
TOTAL POSTAGE AND FEES	\$ 2.04		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

CERTIFIED

P11 1978606

MAIL

P11 1978605

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO			
Mr. Jerry Sexton			
STREET AND NO.			
N. M. Oil Cons. Div.			
P.O. STATE AND ZIP CODE			
Hobbs, NM 88240			
POSTAGE	\$.69		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75 c	
	OPTIONAL SERVICES	SPECIAL DELIVERY	c
		RESTRICTED DELIVERY	c
		RETURN RECEIPT SERVICE	60 c
	SHOW TO WHOM AND DATE DELIVERED	c	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c		
TOTAL POSTAGE AND FEES	\$ 2.04		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

CERTIFIED

P11 1978605

MAIL

P11 1978487

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO			
Getty Oil Co.			
STREET AND NO.			
P.O. Box 1231			
P.O. STATE AND ZIP CODE			
Midland, TX 79702			
POSTAGE	\$.69		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75 c	
	OPTIONAL SERVICES	SPECIAL DELIVERY	c
		RESTRICTED DELIVERY	c
		RETURN RECEIPT SERVICE	60 c
	SHOW TO WHOM AND DATE DELIVERED	c	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c		
TOTAL POSTAGE AND FEES	\$ 2.04		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

CERTIFIED

P11 1978487

MAIL

P11 1978488

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO			
Doyle Hartman			
STREET AND NO.			
C & K Petroleum Bldg.			
P.O. STATE AND ZIP CODE			
Midland, TX 79701			
POSTAGE	\$.69		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75 c	
	OPTIONAL SERVICES	SPECIAL DELIVERY	c
		RESTRICTED DELIVERY	c
		RETURN RECEIPT SERVICE	60 c
	SHOW TO WHOM AND DATE DELIVERED	c	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c		
TOTAL POSTAGE AND FEES	\$ 2.04		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

CERTIFIED

P11 1978488

MAIL

P11 1978602

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO			
Dalport Oil Corp.			
STREET AND NO.			
3471 First Nat. Bank Bldg.			
P.O. STATE AND ZIP CODE			
Dallas, TX 75202			
POSTAGE	\$.69		
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75 c	
	OPTIONAL SERVICES	SPECIAL DELIVERY	c
		RESTRICTED DELIVERY	c
		RETURN RECEIPT SERVICE	60 c
	SHOW TO WHOM AND DATE DELIVERED	c	
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c	
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c		
TOTAL POSTAGE AND FEES	\$ 2.04		
POSTMARK OR DATE			

PS Form 3800, Apr. 1976

CERTIFIED

P11 1978602

MAIL

P11 1978486

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
World Wide Energy Corp.	
STREET AND NO.	
1600 Tower Bldg.	
P.O. BOX AND ZIP CODE	
1700 Broadway Bn. Bnk Cent. Denver Co. 80290	
POSTAGE	\$ 69
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	75 ¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	60 ¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$ 2.04
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P11 1978486
MAIL

P11 1978604

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Mr. D. Goodfellow Cont. Of	
STREET AND NO.	
Box 1959	
P.O. STATE AND ZIP CODE	
Midland, TX 79702	
POSTAGE	\$ 69
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	75 ¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	60 ¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$ 2.04
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P11 1978604
MAIL

P11 1978603

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Mr. D. Sipperly At. Ric	
STREET AND NO.	
Box 1610	
P.O. STATE AND ZIP CODE	
Midland, TX 79702	
POSTAGE	\$ 69
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	75 ¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	60 ¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$ 2.04
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CERTIFIED
P11 1978603
MAIL

Commission File

LAW OFFICES

HINKLE, COX, EATON, COFFIELD & HENSLEY

1000 FIRST NATIONAL BANK TOWER

POST OFFICE BOX 3580

MIDLAND, TEXAS 79702

(915) 683-4691

August 8, 1980

OF COUNSEL
 CLARENCE E. HINKLE
 ROBERT A. STONE
 W. C. BONDURANT, JR. (1914-1973)
 ROSWELL, NEW MEXICO OFFICE
 800 HINKLE BUILDING
 (505) 622-6510
 AMARILLO, TEXAS OFFICE
 1701 AMERICAN NATIONAL BANK BUILDING
 (806) 372-5569

ONLY ATTYS. EATON, COFFIELD, MARTIN, BOZARTH,
 BOHANNON, FINNEY, FOSTER, ALLEN, ALLEN,
 BURFORD, BREWER & STONE
 LICENSED IN TEXAS

MAR 12 1981

OIL CONSERVATION DIVISION
SANTA FE

LEWIS C. COX, JR.
 PAUL W. EATON, JR.
 CONRAD E. COFFIELD
 HAROLD L. HENSLEY, JR.
 STUART D. SHANOR
 C. D. MARTIN
 PAUL J. KELLY, JR.
 JAMES H. BOZARTH
 DOUGLAS L. LUNSFORD
 PAUL M. BOHANNON

ERNEST R. FINNEY, JR.
 J. DOUGLAS FOSTER
 K. DOUGLAS PERRIN
 C. RAY ALLEN
 JACQUELINE W. ALLEN
 T. CALDER EZZELL, JR.
 WILLIAM B. BURFORD
 JOHN S. NELSON
 RICHARD E. OLSON
 PHILLIP T. BREWER

Mr. Dick Lowery
 Maralo, Inc.
 Post Office Box 832
 Midland, Texas 79701

Re: Oil Conservation Division
 Case No. 6948, Order R-6419

Dear Dick:

Transmitted herewith is a copy of Order No. R-6419, which is the Order resulting from the hearing in Case No. 6948, held June 25, 1980.

The Order is substantially as we wanted it to be, authorizing the dual completion for all four wells involved. Do note the periodic packer leakage test required under the terms of the Order.

With the entry of this Order, I will mark our file on this particular matter as closed. However, if you have any questions with respect to the Order, please call me.

I assume the Dalport acreage aspect of this project continues along the lines which you and Randy worked out and that if Dalport signs their agreement, the authority for salt water injection on that acreage can be sought. If you are ready for that part of the project to be lined up, please call.

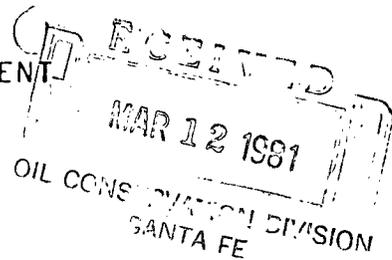
Very truly yours,

HINKLE, COX, EATON,
 COFFIELD & HENSLEY


 Conrad E. Coffield

CEC:cl
 Enclosure

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6948
Order No. R-6419

APPLICATION OF MARALO, INC. FOR
DUAL COMPLETIONS AND SIMULTANEOUS
DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 25, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 4th day of August, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Maralo, Inc., seeks approval for the dual completion (conventional) and simultaneous dedication of four wells in its Jalmat Yates Unit, Jalmat Pool, Lea County, New Mexico, as follows: to inject water into its Jalmat Yates Waterflood Project and to produce oil from the Seven Rivers formation from Unit Wells Nos. 19 and 20 located in Units C and D, and to inject water into said waterflood project and produce gas from the Seven Rivers from Unit Wells Nos. 25 and 31 located in Units F and K, all in Section 18, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the mechanics of the proposed dual completions are feasible and in accord with good conservation practices.

(4) That pending actual completion of Wells Nos. 25 and 31 in the Seven Rivers formation as oil wells or gas wells and dedication of acreage, the application for simultaneous dedication of said wells is premature and should be dismissed.

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OIL CONSERVATION DIVISION
SANTA FE

(5) That approval of the subject application for dual completions will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Maralo, Inc., is hereby authorized to complete four wells in its Jalmat Yates Unit as dual completions (conventional) to inject water in the Yates formation and to produce oil from the Seven Rivers formation from Unit Wells Nos. 19 and 20 located in Units C and D and to produce gas from the Seven Rivers from Unit Wells Nos. 25 and 31 located in Units F and K, all in Section 18, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico.

(2) That each of said wells shall be equipped with parallel strings of tubing with packers set between the Yates and Seven Rivers formations and within 100 feet of the top of the Yates formation and that the Yates zone tubing shall be plastic coated internally.

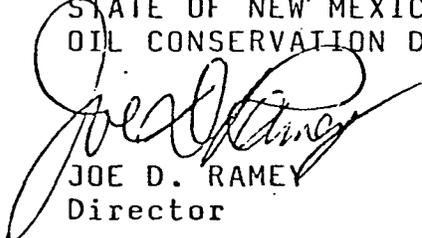
(3) That the applicant shall complete, operate, and produce said wells in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order.

(4) That the applicant shall take packer leakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period for gas wells in Southeastern New Mexico.

(5) That that part of this application seeking simultaneous dedication for Unit Wells Nos. 25 and 31 is hereby dismissed.

(6) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Director

S E A L
fd/

BEFORE EXAMINER STAVETS
OIL CONSERVATION DIVISION

EXHIBIT NO. 5

CASE NO. 6948

Submitted by MARALO

Hearing Date 6-25-80

maralo inc.

June 23, 1980

Offset Operators - Attached

Gentlemen:

Maralo, Inc. as operator of the Jalmat Yates Unit (NMCC Case No. 6328, Order No. R-5817, top Yates formation 100 feet below the base of the Queen formation) is making application (C. C. Form C-107) for dually completing Unit well No. 19 and No. 25 to produce oil-gas from the Seven Rivers and inject water into the Yates.

If you have no objection to our application, please approve the waiver below and return one signed copy to Maralo, Inc., P. O. Box 832, Midland, Texas.

Sincerely,



R. A. Lowery
Production Manager

DKN:JB

WAIVER :

As offset operator, we have no objection to Maralo's application to dual their Jalmat Yates Unit wells No. 19 and No. 25.

COMPANY _____

TITLE _____

DATE _____

SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form O-107
5-1-61

Operator Maralo, Inc.		County Lea	Date 6-23-80
Address P. O. Box 832, Midland, TX 79702		Lease Maralo Jalmat Yates Ut.	Well No. 25
Location of Well	Unit F	Section 18	Township 25S
			Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

Reserve Oil, Inc. (Getty) South Langlie Jal Unit

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Jalmat-Yates	Seven Rivers	--
b. Top and Bottom of Pay Section (Perforations)	2856' (+280')	3131' (+6')	--
	3131' (+105')	3226' (-90')	--
c. Type of production (Oil or Gas)	Water Injection	Gas	--
d. Method of Production (Flowing or Artificial Lift)	Injection	Flow	--

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

See attached list.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO XX. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

R. A. Lavery
Signature

Appropriately given at previous hearing, Case No. 6328.

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



April 8, 1981

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Richard Stamets

Re: Application for Non-Standard Location
S/2 NW/4 of Sec. 18, T-25-S, R-37-E,
Jalmat Gas Pool, Lea County, NM

Gentlemen:

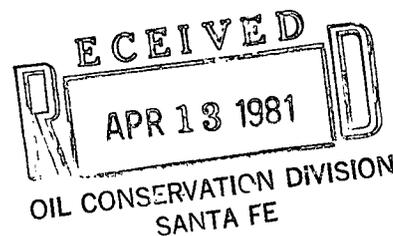
Attached is a copy of the certified notification to
Sun-Texas as requested in your letter of April 2, 1981.

Sincerely,

A handwritten signature in cursive script that reads "R. A. Lowery". The signature is written in dark ink and is positioned above the typed name.

R. A. Lowery
Production Manager

cc: Jerry Sexton
New Mexico Oil Conservation Division
Hobbs, NM 88240



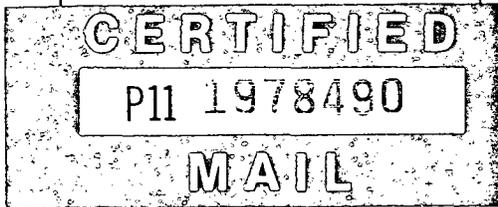
P11 1978490

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Sun-Texas	
STREET AND NO.	
P. O. Box 4067	
P.O. STATE AND ZIP CODE	
Midland, TX 79704	
POSTAGE	\$
CERTIFIED FEE	,75 c
SPECIAL DELIVERY	c
RESTRICTED DELIVERY	c
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	.60 c
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976



PS Form 3811, Jan. 1978

Ⓢ SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

- Show to whom and date delivered..... c
- Show to whom, date and address of delivery..... c
- RESTRICTED DELIVERY
Show to whom and date delivered..... c
- RESTRICTED DELIVERY.
Show to whom, date, and address of delivery, \$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
Sun-Texas
P. O. Box 4067
Midland, Texas 79704

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	1978490	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY

POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO : 1975-288-848



March 27, 1981

Offset Operators (List Attached) - Certified

Re: Maralo Application for 80-acre
Non-Standard Gas Unit, Jalmat
Yates Unit No. 25, Jalmat Gas
Field, Lea County, NM

Gentlemen:

Maralo is requesting approval of an 80-acre non-standard gas proration unit for our Jalmat Yates Unit No. 25. This 80-acre unit would comprise the S/2 NW/4, Section 18, T-25-S, R-37-E, Lea County, New Mexico.

A request to dually complete Jalmat Yates Unit 25 as a Yates Water Injection Well and a Seven Rivers gas well was mailed to all offset operators by certified mail on June 23, 1980. The New Mexico Oil Conservation Division did not grant the non-standard gas unit portion of the request because we were not sure Jalmat Unit 25 would be a gas well or an oil well. On a subsequent test, Jalmat Unit 25 produced 334 MCFG and no oil on a 24-hour test.

Sincerely,

A handwritten signature in cursive script that reads "R. A. Lowery". The signature is written in dark ink and is positioned above the typed name.

R. A. Lowery

RAL:JB

cc: Richard Stamets
N.M. Oil Conservation Division
Santa Fe, NM 87501

Jerry Sexton
N.M. Oil Conservation Division
Hobbs, NM 88240



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

March 13, 1981

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Maralo Inc.
P. O. Box 832
Midland, Texas 79701

Re: Application for Non-Standard
Location: S/2 NW/4 of Sec. 18,
T-25-S, R-37-E, Jalmat Gas Pool,
Lea County, New Mexico.

We may not process the subject application for non-standard location until the required information or plats checked below (is)(are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail. Includes owners in the E/2 of Section 18 and the SE/4 of Section 13.
- A plat must be submitted fully identifying the topography necessitating the non-standard location.
- Other:

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/dr



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

April 2, 1981

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Maralo Inc.
P. O. Box 832
Midland, Texas 79701

Re: Application for Non-Standard
Location: S/2 NW/4 of Sec. 18,
T-25-S, R-37-E, Jalmat Gas Pool,
Lea County, New Mexico

We may not process the subject application for non-standard location until the required information or plats checked below (is)(are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted fully identifying the topography necessitating the non-standard location.
- Other: The information submitted by your letter of March 27, 1981, does not indicate that the owners in the W/2 SE/4 of Section 18 (Sun-TP) have been notified.

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/dr