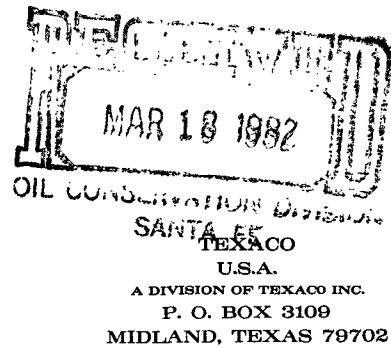


PRODUCING DEPARTMENT



PETROLEUM PRODUCTS

March 15, 1982



*NSP-1300 R-1670
Rule 51(a)(3)
4-17-82*

REQUEST FOR NON-STANDARD PRORATION UNIT
TEXACO INC.

L. R. KERSHAW WELL NO. 11
EUMONT FIELD
LEA COUNTY, NEW MEXICO

*NW/4
13-205-37E
Eumont Gas
pool*

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Texaco Inc. respectfully requests administrative approval for a non-standard proration unit for the above captioned well in the Eumont Gas Field, Lea County, New Mexico. Field rules call for 640 acre proration units and since the subject well will only have 160 acres assigned to it, a non-standard proration unit exception is required.

By a copy of this letter the only offset operator to the subject lease, Conoco Inc., is being notified by certified mail of our request.

Yours very truly,

Alan R. McDaniel
Division Vice President

By James W. Cox RSL
James W. Cox
Petroleum Engineering Manager

JMWrr/pw

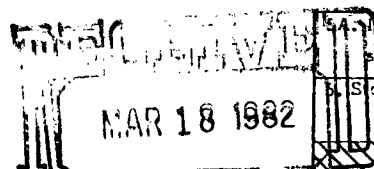
cc: Conoco Inc.
P. O. Box 460
Hobbs, New Mexico 88240

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-55

92 710



5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK CONSERVATION OF OIL

1. Type of Work DRILL ☐ DEEPEN ☐ PLUG BACK ☒		7. Unit Agreement Name
2. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒		8. Farm or Lease Name L. R. Kershaw
3. Name of Operator Texaco Inc.		9. Well No. 11 (West String)
4. Address of Operator P. O. Box 3109 Midland, Texas 79701		10. Field and Pool, or Wildcat Monument Tubb
5. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1654</u> FEET FROM THE <u>North</u> LINE <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>20-S</u> RGE. <u>37-E</u>		12. County Lea
19. Proposed Depth 6470 PB		19A. Formation Monument Tubb
20. Primary or C.T. N.A.		
Elevations (Show whether D.F., R.T., etc.) 3566' D.F.		21A. Kind & Status Plug. Bond
21B. Drilling Contractor		22. Approx. Date Work will start May 26, 1980

EXISTING
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	17.28#	1366	600	Cement Circ.
7-7/8"	2-7/8"	6.5#	6647	800	Cement Circ.

NOTE: We propose to recompleate the West String of the subject well in the Monument Tubb Field. We will cement across the Eumont Yates 7 Rivers Queen and recompleate the East String in the Eumont Yates 7 Rivers Queen Field.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By [Signature] Title Asst. Division Engineer Date April 23, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

MAR 18 1982
OIL CONSERVATION DIVISION

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator TEXACO Inc.		Lease L. R. Kershaw		SANTA FE		Well No. 11
Unit Letter E	Section 13	Township 20-S	Range 37-E	County Lea		

Actual Footage Location of Well:
1654 feet from the **north** line and **990** feet from the **west** line **Sec. 13**

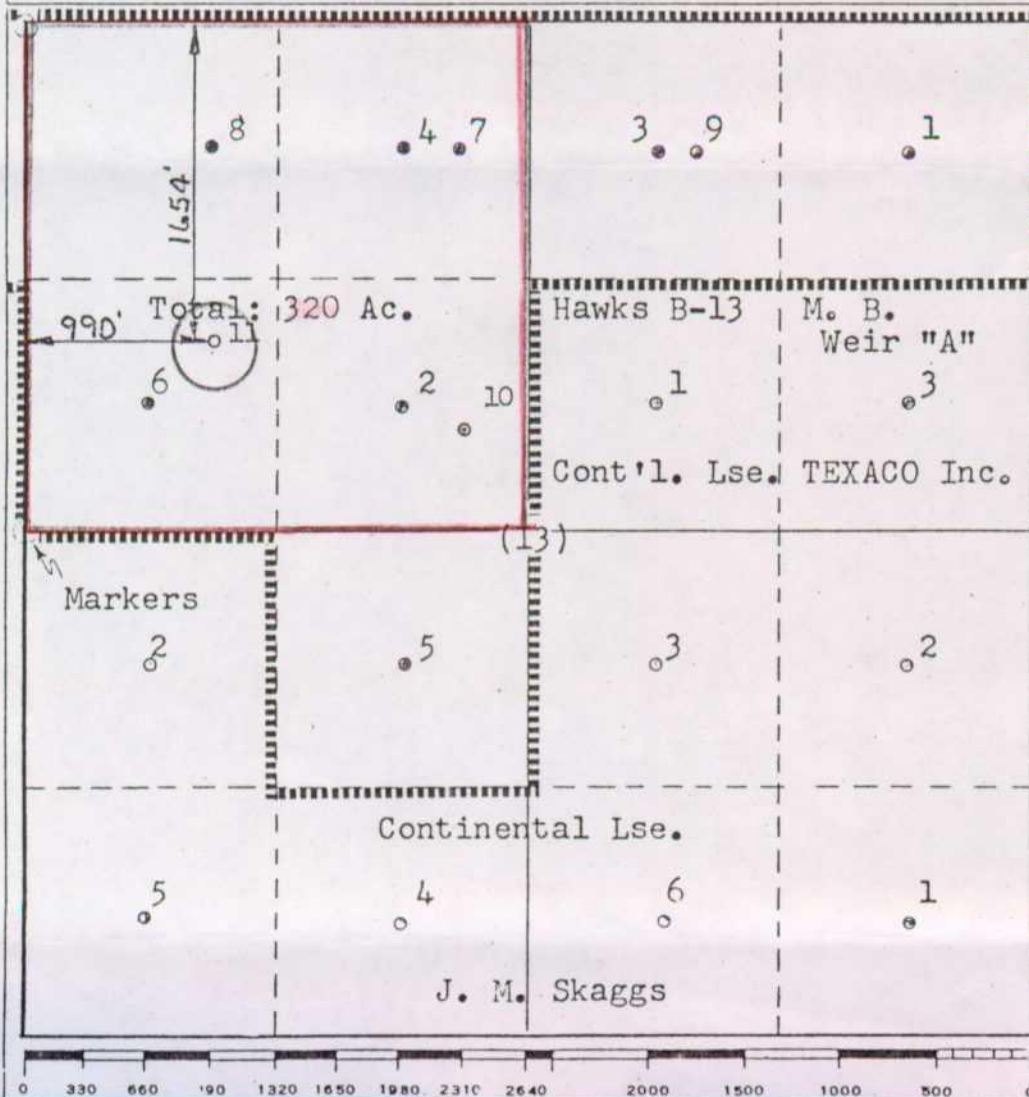
Ground Level Elev. 3556 Gr.	Producing Formation Seven Rivers Queen	Pool Eumont Yates	Dedicated Acreage: 160 Acres
---------------------------------------	--	-----------------------------	--

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name

B. L. Eiland

Position

Division Surveyor

Company

TEXACO Inc.

Date

Nov. 20, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

MAR 18 1982

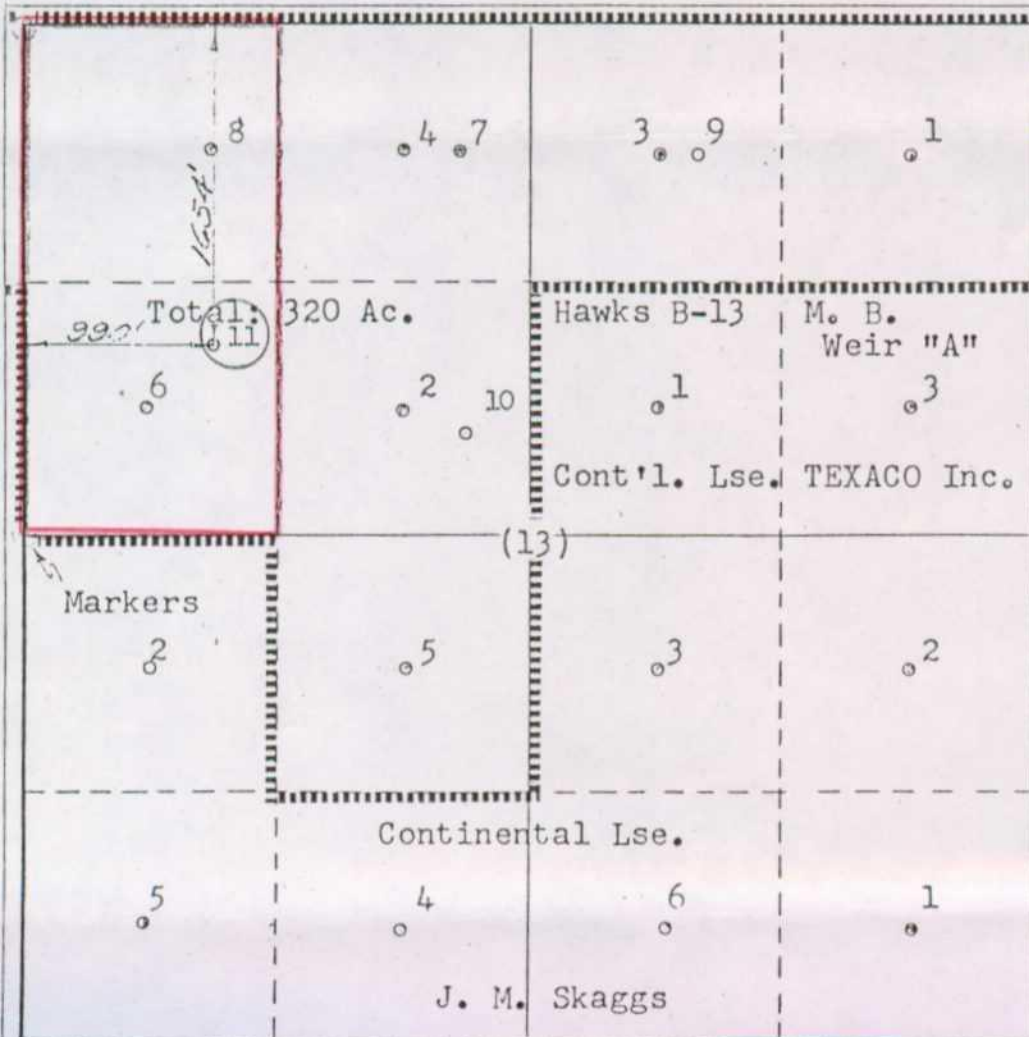
Operator TEXACO Inc.		Lease L. R. Kershaw		Well No. 11 (West String)
Unit Letter E	Section 13	Township 20-S	Range 37-E	County Lea
Actual Footage Location of Well: 1654 feet from the North line and 990 feet from the West line Sec. 13				
Ground Level Elev. 3566 D.F.	Producing Formation Monument Tubb	Pool Monument Tubb	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Phillip Ryan

Name
Phillip Ryan
Position
Engineering Assistant
Company
TEXACO Inc.

Date
April 23, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

