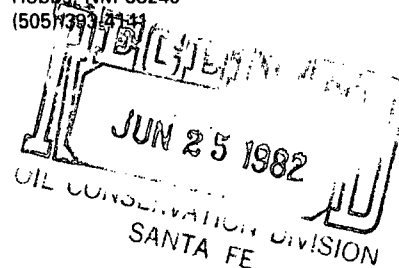




Phil T. Tucker
Division Administrative Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

June 17, 1982



State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Sante Fe, N. M. 87501
ATTN: Mr. R. L. Stamets

Gentlemen:

Attached Notice of Incomplete NSP request. - Vaughn A-14 Well 7 Sec.
14, T-24S, R-36E, Lea Co.

To determine offset operators for notification we have reviewed the latest Monthly Statistical Report and have found the following operators within the section and adjacent to the acreage:

Sun Exploration and Producing Company (formerly Texas Pacific)
World wide Energy Corp.
Burleson & Huff
Thompson & Cone
O. H. Berry

Sun Exploration, Burleson & Huff, and Thompson & Cone were notified by certified mail in March, and O. H. Berry and Worldwide Energy Corp. were notified by certified letters mailed on June 16, 1982.

This information should complete our application so that it can be processed.

Thank you for your assistance in this matter.

Yours very truly,

Wm. A. Beatty
for: Phil T. Tucker

Phil T. Tucker
Division Administrative Manager

MEG/jgd



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

March 10, 1982

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

Conoco Inc.
P. O. Box 460
Hobbs, New Mexico 88240

OIL CONSERVATION

SANTA FE

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Please advise of problem

Re: Application for Non-Standard
Proration Unit: Vaughn A-14

Well No. 7, Sec. 14, T-24-S, R-36-E,
Lea County, New Mexico

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is)(are) submitted.

- ☐ A plat must be submitted clearly showing the ownership of the offsetting leases.
- ☐ A statement must be submitted that offset owners have been notified of the application by certified mail.
- ☐ A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- ☐ The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- ☒ Other: The names on the plat submitted do not match those of the offset operators notified.

Very truly yours,

R. L. Stamets

R. L. STAMETS
Technical Support Chief

address wrong - received 6/16/82

RLS/dr

offset operators verified by checking 3/82 Monthly Statistical Report.

Tex. Pacific now full Exploration ✓ OK
Worldwide Energy = Weco ✓ OK
Burleson + Huff ✓ OK
Thompson + zone ✓ OK
O.H. Berry notified by certified mail 6/16/82 ✓
one Mainfield Place, Midland

No. 653180

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

SENT TO		POSTMARK OR DATE
World Wide Energy Corp.		JUN 25 1982 INSPECTION DIVISION SANTA FE
STREET AND NO.		
3415 W. Alameda		
P.O. STATE AND ZIP CODE		
Midland TX 79702		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN:	1. Shows to whom and where delivered	15c
RECEIPT	With delivery to addressee only	65c
SERVICES	2. Shows to whom, date and where delivered	35c
	With delivery to addressee only	85c
DELIVER TO ADDRESSEE ONLY		50c
SPECIAL DELIVERY (extra fee required)		

PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO: 1970 O-397-458

No. 653183

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

SENT TO		POSTMARK OR DATE
O. H. Berry		JUN 16 1982 INSPECTION DIVISION SANTA FE
STREET AND NO.		
One Marienfeld Place		
P.O. STATE AND ZIP CODE		
Midland TX 79702		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN:	1. Shows to whom and where delivered	15c
RECEIPT	With delivery to addressee only	65c
SERVICES	2. Shows to whom, date and where delivered	35c
	With delivery to addressee only	85c
DELIVER TO ADDRESSEE ONLY		50c
SPECIAL DELIVERY (extra fee required)		

PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO: 1970 O-397-458

No. 653184

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

SENT TO		POSTMARK OR DATE
Thompson Cone		JUN 4 1982 INSPECTION DIVISION SANTA FE
STREET AND NO.		
W. T. Bldg.		
P.O. STATE AND ZIP CODE		
Midland TX 79702		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN:	1. Shows to whom and where delivered	15c
RECEIPT	With delivery to addressee only	65c
SERVICES	2. Shows to whom, date and where delivered	35c
	With delivery to addressee only	85c
DELIVER TO ADDRESSEE ONLY		50c
SPECIAL DELIVERY (extra fee required)		

PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO: 1970 O-397-458

No. 653185

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

SENT TO		POSTMARK OR DATE
Sun Expl. & Prod. Co.		JUN 4 1982 INSPECTION DIVISION SANTA FE
STREET AND NO.		
Box 2880		
P.O. STATE AND ZIP CODE		
Dallas TX 75221		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN:	1. Shows to whom and where delivered	15c
RECEIPT	With delivery to addressee only	65c
SERVICES	2. Shows to whom, date and where delivered	35c
	With delivery to addressee only	85c
DELIVER TO ADDRESSEE ONLY		50c
SPECIAL DELIVERY (extra fee required)		

PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO: 1970 O-397-458

RECEIPT FOR CERTIFIED MAIL—30c (plus postage)

SENT TO		POSTMARK OR DATE
Burke & Huff		JUN 4 1982 INSPECTION DIVISION SANTA FE
STREET AND NO.		
P. O. Box 24479		
P.O. STATE AND ZIP CODE		
Midland TX 79702		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN:	1. Shows to whom and where delivered	15c
RECEIPT	With delivery to addressee only	65c
SERVICES	2. Shows to whom, date and where delivered	35c
	With delivery to addressee only	85c
DELIVER TO ADDRESSEE ONLY		50c
SPECIAL DELIVERY (extra fee required)		

PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side)
Apr. 1971 NOT FOR INTERNATIONAL MAIL * GPO: 1970 O-397-458



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

March 10, 1982

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

Conoco Inc.
P. O. Box 460
Hobbs, New Mexico 88240

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Re: Application for Non-Standard
Proration Unit: Vaughn A-14

Well No. 7, Sec. 14, T-24-S, R-36-E,
Lea County, New Mexico

We may not process the subject application for a non-standard proration unit until the required information or plats checked below (is) (are) submitted.

- ☐ A plat must be submitted clearly showing the ownership of the offsetting leases.
- ☐ A statement must be submitted that offset owners have been notified of the application by certified mail.
- ☐ A plat must be submitted identifying the requested non-standard proration unit and offsetting acreage.
- ☐ The pool(s) or formation(s) for which the non-standard proration unit is requested must be identified.
- ☒ Other: The names on the plat submitted do not match those of the offset operators notified.

Very truly yours,

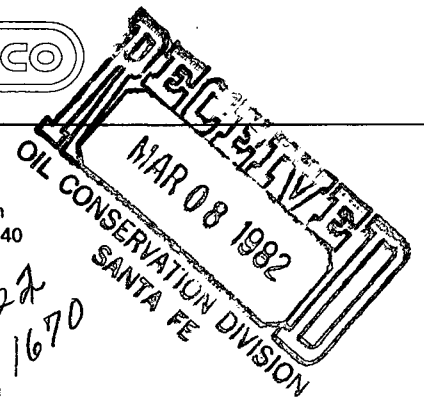
R. L. STAMETS
Technical Support Chief

RLS/dr

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production



Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141



February 26, 1982

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey

Gentlemen:

SW/4

Application for 160 acre NSP unit - Conoco Inc., Vaughn A-14 No. 7, Unit Letter N, Section 14, T-24S, R-36E, Lea County, New Mexico, Jalmat Gas Pool.

Conoco respectfully requests that administrative order NSP-1191 (240 acres) be cancelled and administrative approval of a non-standard proration unit of 160 acres be granted for its Vaughn A-14 No. 7 located as shown on attached C-102. The proposed non-standard proration unit will consist of the Southwest Quarter of Section 14.

The proposed unit will conform to regulatory requirements as follows:

- (1) Said unit consists of contiguous quarter-quarter sections (and/or lots).
- (2) Said unit lies wholly within a single governmental section.
- (3) The entire proposed unit may be reasonably presumed to be productive of gas.
- (4) The length or width of said unit does not exceed 5,280 feet.
- (5) Copies of this application have been furnished by certified mail to all offset operators and all operators within said section.

The attached plat(s) shows the proposed unit, the location of Well No.7, and the offset ownerships.

Administrative approval is requested under R-1670 of the Special Rules and Regulations for the Jalmat Gas Pool.

Yours very truly,

MEG:jlj
Attachment

NSP - 1322
Rule 5(e)(3) R1670
Waiting over
Immediate

NMOCD

February 26, 1982

Page 2



cc: NMOCD, Hobbs, NM

Offset Operators

Burleson & Huff
P. O. Box 2479
Midland, TX 79702

Sun Exploration & Production Company
P. O. Box 2880
Dallas, TX 75221

Thompson & Cone
W.T. Building
Midland, TX 79702

Weco Development
208 Petroleum Building
Midland, TX 79702

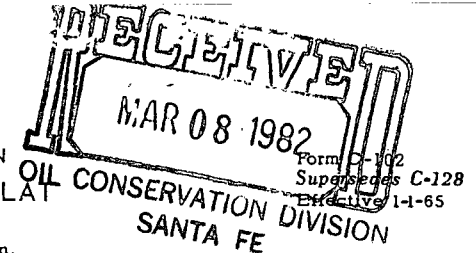
W.I. Owners

ARCO Oil & Gas
P. O. Box 2819
Dallas, TX 75221

Amoco Production Company
P. O. Box 3029
Houston, TX 77501

Chevron U.S.A.
P. O. Box 599
Denver, CO 80201

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT



All distances must be from the outer boundaries of the Section.

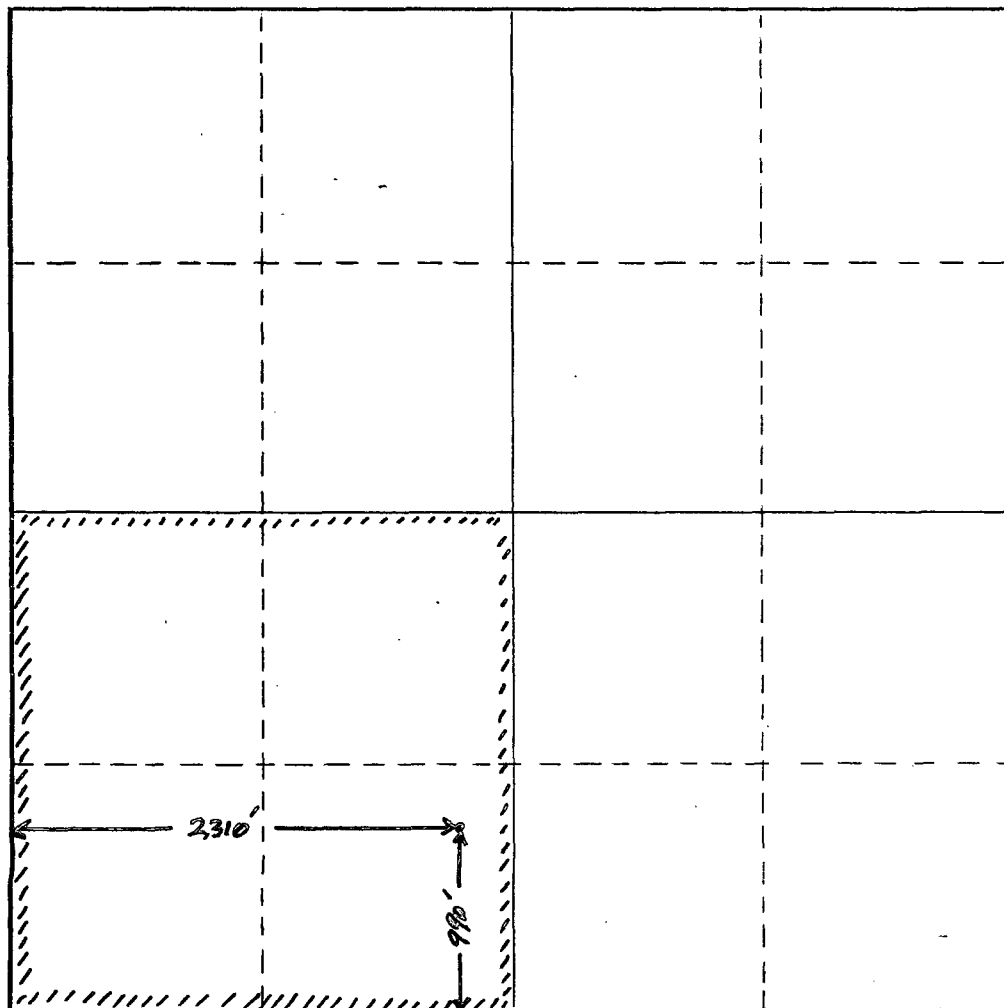
Operator Conoco Inc.			Lease Vaughn A-14		Well No. 7
Unit Letter N	Section 14	Township 24S	Range 36E	County Lea	
Actual Footage Location of Well: 2,310 feet from the West line and 990 feet from the South line					
Ground Level Elev. 3,344.6	Producing Formation Yates		Pool Jalmat		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Jane A. Neer*
Position Administrative Supervisor
Company Conoco Inc.

Date 2/26/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____

[illegible]