

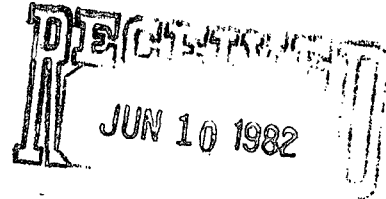
Shell Oil Company



June 3, 1982

P.O. Box 991
Houston, Texas 77001

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501



Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD
GAS PRORATION UNIT
SHELL-ARGO "A" NO. 5
BLINEBRY OIL AND GAS POOL
LEA COUNTY, NEW MEXICO

SANTA

NSP -
5/2 NW/4 22-21-37
6-30-82

Shell Oil Company requests administrative approval for an 80 acre non-standard gas unit for the Argo "A" No. 5 in the Blinebry Oil and Gas Pool. The existing 160-acre proration unit is presently allocated as follows:

Argo "A" 1 (Oil) 40 ac. - 660 FNL and 660 FWL, Section 22, T-21-S, R-37-E,
Argo "A" 5 (Gas) 40 ac. - 1980 FNL and 2130 FWL, Section 22, T-21-S, R-37-E,
Argo "A" 7 (Gas) 40 ac. - 1880 FNL and 760 FWL, Section 22, T-21-S, R-37-E,
Argo "A" 10 (Gas) 40 ac. - 600 FNL and 1660 FWL, Section 22, T-21-S, R-37-E.

Upon approval of this application, we propose to shut-in Argo "A" No. 7 and re-assign the 40-acre dedication to Argo "A" No. 5, for a total of 80 acres. A revised Form C-102 is attached for each well and a copy of this application has been sent by certified mail to each offset operator.

If additional information is required, please advise.

Yours very truly,

A. J. Fore
Supervisor Regulatory and Permitting
Mid-Continent Division

DMB/db

Attachments

cc: State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Offset Operators
(See Attached List)

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

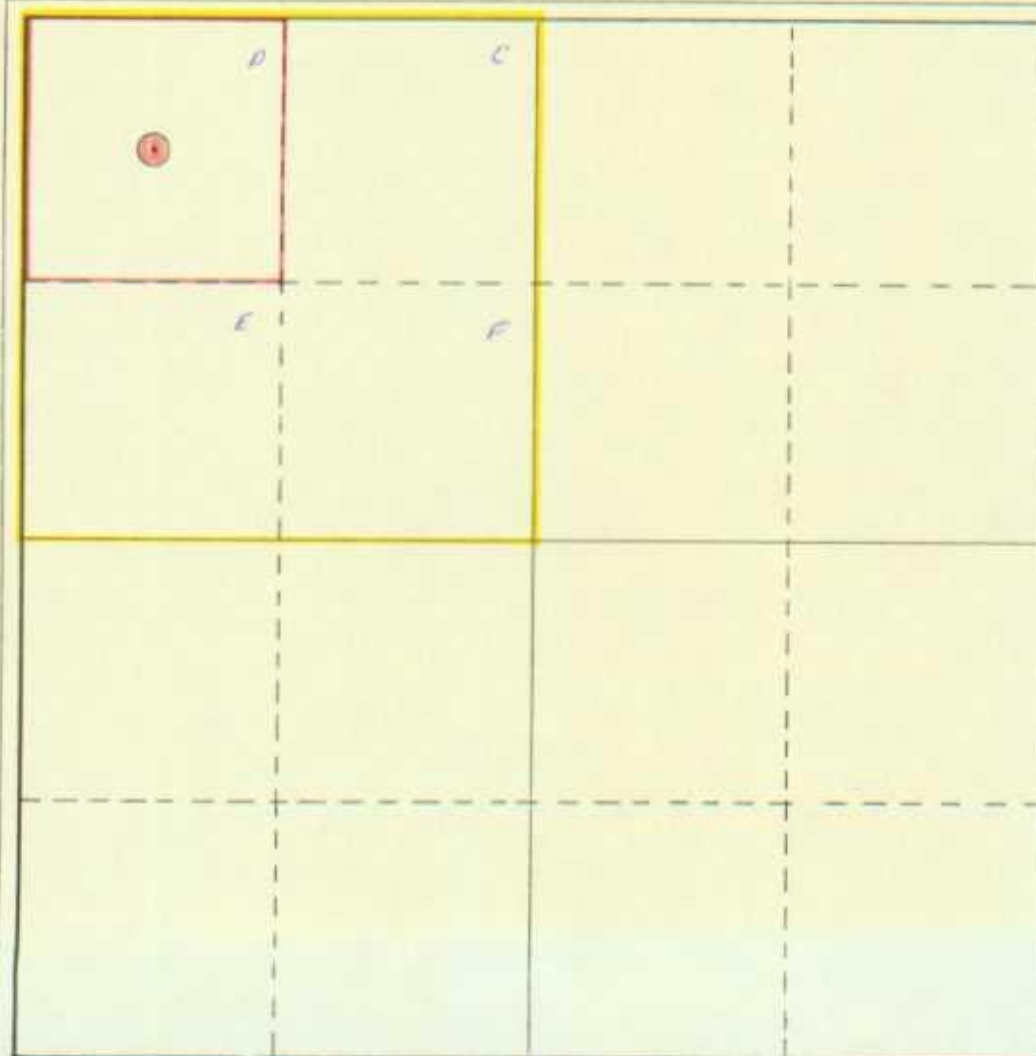
Operator SHELL OIL COMPANY			Lease ARGO "A"		Well No. 1
Unit Letter D	Section 22	Township 21-S	Range 37-E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 3434' DF	Producing Formation BLINEBRY		Pool BLINEBRY OIL AND GAS		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
A. J. FORE
Position **SUPERVISOR,**
REGULATORY AND PERMITTING
Company
SHELL OIL COMPANY

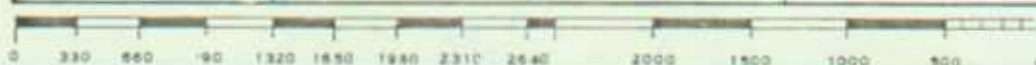
Date
JUNE 3, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor _____

Certificate No. _____



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-85

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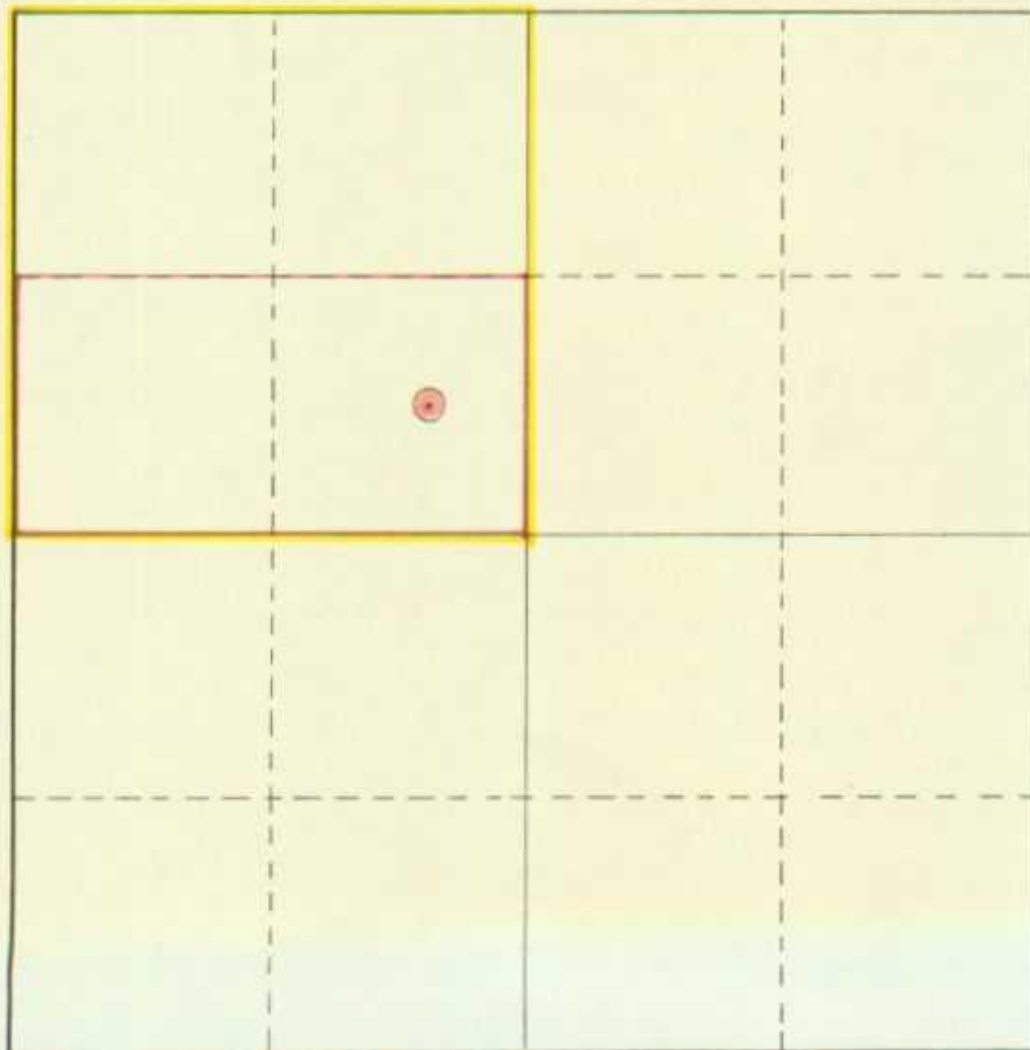
Operator SHELL OIL COMPANY			Lease ARGO "A"		Well No. 5
Unit Letter F	Section 22	Township 21-S	Range 37-E	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 2130 feet from the WEST line					
Ground Level Elev. 3427' DF	Producing Formation BLINEBRY		Pool BLINEBRY OIL AND GAS		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name A. J. FORE
Position **SUPERVISOR**
REGULATORY AND PERMITTING

Company
SHELL OIL COMPANY

Date
JUNE 3, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

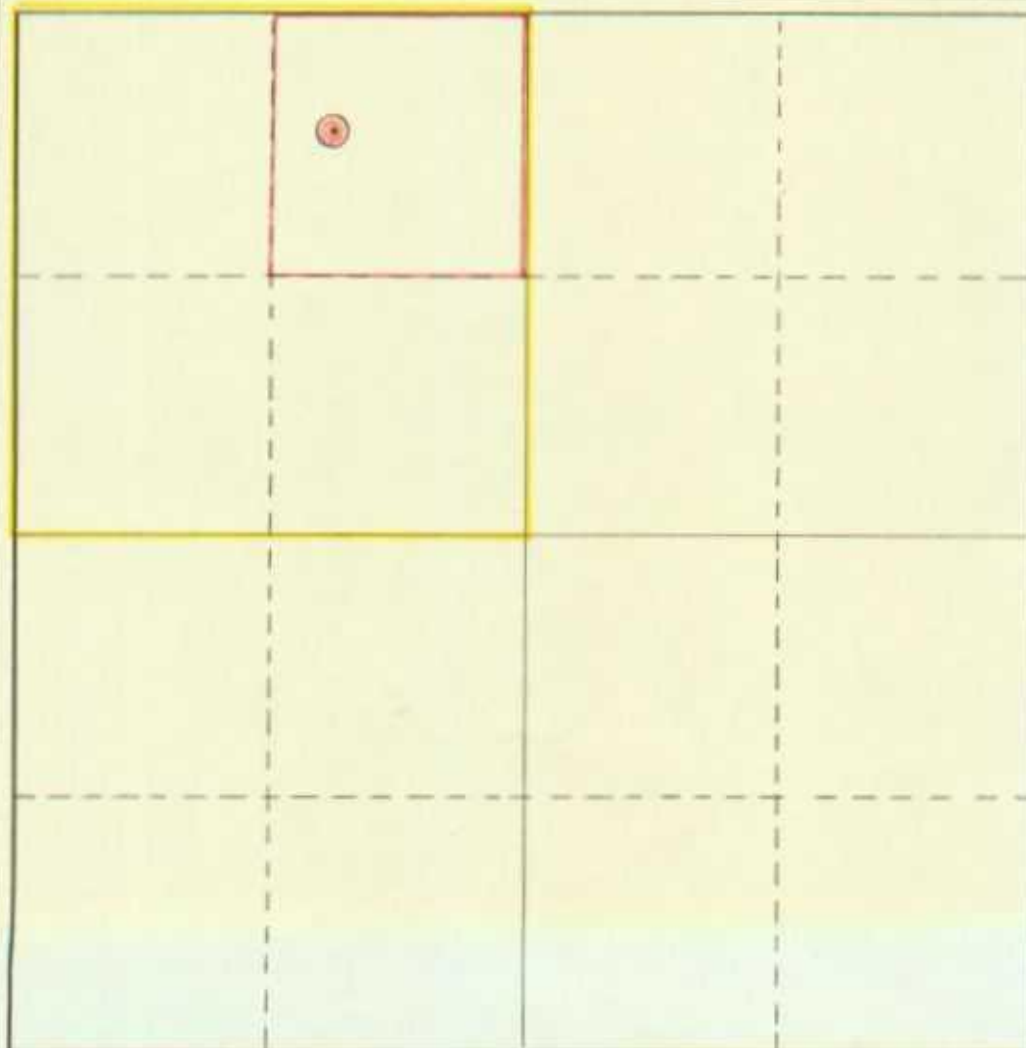
Operator SHELL OIL COMPANY			Lease ARGO "A"		Well No. 10
Unit Letter C	Section 22	Township 21-S	Range 37-E	County LEA	
Actual Footage Location of Well: 600 feet from the NORTH line and 1660 feet from the WEST line					
Ground Level Elev. 3437' DF	Producing Formation BLINEBRY		Pool BLINEBRY OIL AND GAS		Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
A. J. Fore **A. J. FORE**
Position **SUPERVISOR**
REGULATORY AND PERMITTING

Company
SHELL OIL COMPANY

Date
JUNE 3, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____



CONTINENTAL OPER

○ SUBJECT WELL

P 226 788 934

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
SUN EXPL. & PROD. COMPANY	
STREET AND NO.	
P. O. BOX 2880	
P.O. STATE AND ZIP CODE	
DALLAS, TX 75221	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES \$	
POSTMARK OR DATE	
D. M. BRANFORD	
WCK 4435	
JUNE 3, 1982	

PS Form 3800, Apr. 1976

CERTIFIED

P 226 788 934

MAIL

P 226 788 933

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
MARATHON OIL COMPANY	
ATTN: DIS. OPNS. MGR.	
STREET AND NO.	
BOX 552	
P.O. STATE AND ZIP CODE	
MIDLAND, TEXAS 79702	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES \$	
POSTMARK OR DATE	
D. M. BRANFORD	
WCK 4435	
JUNE 3, 1982	

PS Form 3800, Apr. 1976

CERTIFIED

P 226 788 933

MAIL

P 226 788 932

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
GULF OIL CORPORATION	
STREET AND NO.	
P. O. BOX 2100	
P.O. STATE AND ZIP CODE	
HOUSTON, TX 77001	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES \$	
POSTMARK OR DATE	
D. M. BRANFORD	
WCK 4435	
JUNE 3, 1982	

PS Form 3800, Apr. 1976

CERTIFIED

P 226 788 932

MAIL

P 226 788 931

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
J. R. CONE	
STREET AND NO.	
BOX 871	
P.O. STATE AND ZIP CODE	
LUBBOCK, TX 79708	
POSTAGE \$	
CERTIFIED FEE	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES \$	
POSTMARK OR DATE	
D. M. BRANFORD	
WCK 4435	
JUNE 3, 1982	

PS Form 3800, Apr. 1976

CERTIFIED

P 226 788 931

MAIL

Shell Oil Company



P.O. Box 991
Houston, Texas 77001

June 3, 1982

TO: OFFSET OPERATORS
(See Attached List)

Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD
GAS PRORATION UNIT
SHELL-ARGO "A" NO. 5
1980 FNL AND 2130 FWL,
SECTION 22, T-21-S, R-37-E
BLINEBRY OIL AND GAS POOL
LEA COUNTY, NEW MEXICO

Attached is a copy of Shell Oil Company's application to the New Mexico Energy and Minerals Department for an 80-acre non-standard gas unit for the Argo "A" No. 5 in the Blinebry Oil and Gas Pool.

Yours very truly,

A handwritten signature in cursive script, appearing to read "A. J. Fore".

A. J. Fore
Supervisor Regulatory and Permitting
Mid-Continent Division

DMB:db

Attachments

OFFSET OPERATORS

SHELL - ARGO "A" LEASE

J. R. CONE
BOX 871
LUBBOCK, TEXAS 79708

GULF OIL CORPORATION
BOX 2100
HOUSTON, TEXAS 77001

MARATHON OIL COMPANY
ATTN: DISTRICT OPERATIONS MANAGER
BOX 552
MIDLAND, TEXAS 79702

SUN EXPLORATION AND PRODUCTION COMPANY
P. O. BOX 2880
DALLAS, TEXAS 75221

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

CASE NO. 5813
ORDER NO. R-4441-A

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION COMMISSION ON ITS OWN MOTION
TO CONSIDER THE ADOPTION OF GENERAL RULES AND
REGULATIONS GOVERNING ALL ASSOCIATED OIL AND
GAS POOLS OF SOUTHEAST AND NORTHWEST NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 23, 1976, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 17th day of January, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Case No. 5813 was called and testimony and exhibits received concerning the associated oil and gas pools of New Mexico, with the objective being the adoption of General Rules and Regulations governing said associated pools.

(3) That the evidence received at said hearing included testimony concerning the Northwest Todd-San Andres Pool in Roosevelt County, New Mexico, and its current status.

(4) That by Order No. R-4441 the Commission created the Northwest Todd-San Andres Pool, classifying it as an associated oil and gas pool, and promulgated Special Pool Rules therefor.

(5) That Order No. R-5353 issued in Case No. 5813 contains Finding No. (14), which states "That the Northwest Todd-San Andres Associated Pool as previously created and defined no longer fits the associated pool classification and should be redefined as an oil pool and the special pool rules therefor amended to provide only for 80-acre oil well spacing units and a gas-oil ratio limitation of 5,000 to 1."

Case No. 5813
Order No. R-4441-A

(6) That decretory paragraph (6) of said Order No. R-5353 orders "That effective February 1, 1977, the Northwest Todd-San Andres Pool as heretofore classified, defined and described is hereby reclassified as an oil pool with Order No. R-4441 to be superseded by Order No. R-4441-A, to be issued concomitantly with....[Order] No. R-5353."

IT IS THEREFORE ORDERED:

(1) That effective February 1, 1977, Special Rules and Regulations for the Northwest Todd-San Andres Pool, Roosevelt County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS
FOR THE
NORTHWEST TODD-SAN ANDRES POOL

RULE 1. Each well completed or recompleted in the Northwest Todd-San Andres Pool or in the San Andres formation within one mile thereof, and not nearer to or within the limits of another designated San Andres oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a governmental quarter-quarter section or lot, or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

Shell Oil Company



P.O. Box 991
Houston, Texas 77001

July 26, 1982

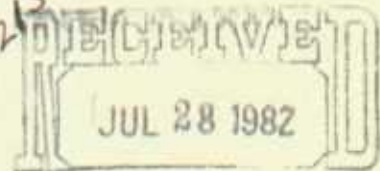
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD
GAS PRORATION UNIT
SHELL-ARGO "A" NO. 5
BLINEBRY OIL AND GAS POOL
LEA COUNTY, NEW MEXICO

NSP 1328
Rule 5C 3 R1670
Aug 17, 1982
S/L NW14
Sec 22-T21S-R37E

713-870-2121
Ext. 3787



OIL CONSERVATION DIVISION
SANTA FE

Shell Oil Company requests administrative approval for an 80-acre non-standard gas unit for the Argo "A" No. 5 in the Blinebry Oil and Gas Pool. The existing 160-acre proration unit is presently allocated as follows:

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Upon approval of this application, we propose to shut-in Argo "A" No. 7 and re-assign the 40-acre dedication to Argo "A" No. 5, for a total of 80 acres. A revised Form C-102 is attached for each well and a copy of this application has been sent by certified mail to each offset operator.

If additional information is required, please advise.

Yours very truly,

A. J. Fore

A. J. Fore
Supervisor Regulatory and Permitting
Mid-Continent Division

DMB/db

Attachments

cc: State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Offset Operators
(See Attached List)

Phase stick Hobbs if we
a note on the asking if we
office copy well No 10 are
this leaves without an approved NSP.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

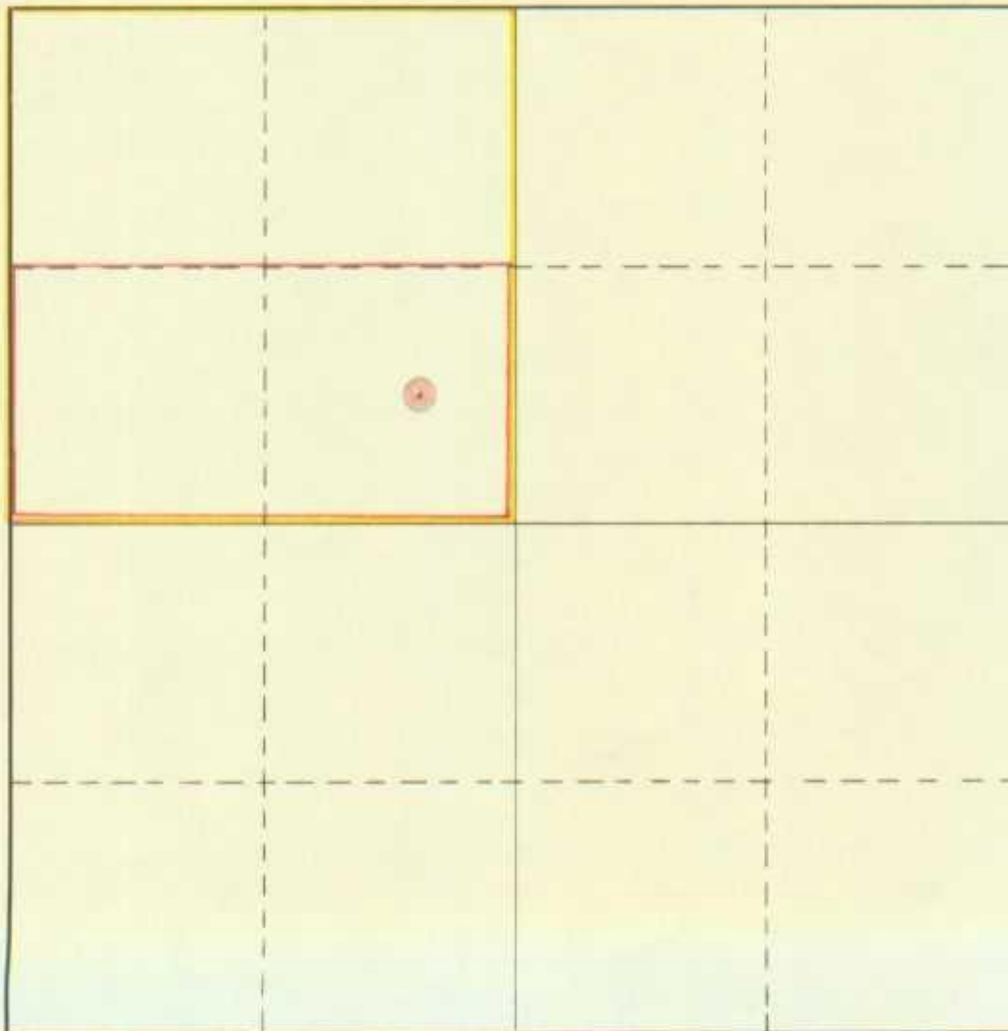
Operator SHELL OIL COMPANY			Lease ARGO "A"		Well No. 5
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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John A. J. Fore*
Position **SUPERVISOR**
REGULATORY AND PERMITTING
Company **SHELL OIL COMPANY**
Date **JUNE 3, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor _____

Certificate No. _____

