Shell Oil Company



June 3, 1982

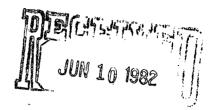
P.O. Box 991 Houston, Texas 77001

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD

GAS PRORATION UNIT
SHELL-ARGO "A" NO. 5
BLINEBRY OIL AND GAS POOL
LEA COUNTY, NEW MEXICO



NSP-5/2 NW/4 22-21-37 6-30-82

Shell Oil Company requests administrative approval for an 80 acre non-standard gas unit for the Argo "A" No. 5 in the Blinebry Oil and Gas Pool The existing 160-acre proration unit is presently allocated as follows:

Argo "A" 1 (0i1) 40 ac. - 660 FNL and 660 FWL, Section 22, T-21-S, R-37-E, Argo "A" 5 (Gas) 40 ac. - 1980 FNL and 2130 FWL, Section 22, T-21-S, R-37-E, Argo "A" 7 (Gas) 40 ac. - 1880 FNL and 760 FWL, Section 22, T-21-S, R-37-E, Argo "A" 10 (Gas) 40 ac. - 600 FNL and 1660 FWL, Section 22, T-21-S, R-37-E.

Upon approval of this application, we propose to shut-in Argo "A" No. 7 and reassign the 40-acre dedication to Argo "A" No. 5, for a total of 80 acres. A revised Form C-102 is attached for each well and a copy of this application has been sent by certified mail to each offset operator.

If additional information is required, please advise.

Yours very truly,

A. J. Fore

Supervisor Regulatory and Permitting

Mid-Continent Division

DMB/db

Attachments

cc: State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Offset Operators (See Attached List)

Florm C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Operator Well No. ARGO "A" SHELL OIL COMPANY Unit Letter Range County 37-E LEA feet from the NORTH WEST Ground Level Elev. Producing Formation Dedicated Acreage: 3434' DF BLINEBRY BLINEBRY OIL AND GAS 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and hellef. SUPERVISOR. REGULATORY AND PERMITTING SHELL OIL COMPANY JUNE 3, 1982 I hereby certify that the well location shown on this plut was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my knowledge and belief. Date Surveyed Required Professional Engineer and/or Land Surveyor Certificate No.

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Form C-102 Supersedes C-128 Effective 14-65

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P.O. Box 991 Houston, Texas 77001

June 3, 1982

TO: OFFSET OPERATORS

(See Attached List)

Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD

GAS PRORATION UNIT SHELL-ARGO "A" NO. 5 1980 FNL AND 2130 FWL, SECTION 22, T-21-S, R-37-E BLINEBRY OIL AND GAS POOL LEA COUNTY, NEW MEXICO

Attached is a copy of Shell Oil Company's application to the New Mexico Energy and Minerals Department for an 80-acre non-standard gas unit for the Argo "A" No. 5 in the Blinebry Oil and Gas Pool.

Yours very truly,

A. J. Fore

Supervisor Regulatory and Permitting

Mid-Continent Division

DMB:db

Attachments

OFFSET OPERATORS

SHELL - ARGO "A" LEASE

J. R. CONE BOX 871 LUBBOCK, TEXAS 79708

GULF OIL CORPORATION BOX 2100 HOUSTON, TEXAS 77001

MARATHON OIL COMPANY ATTN: DISTRICT OPERATIONS MANAGER BOX 552 MIDLAND, TEXAS 79702

SUN EXPLORATION AND PRODUCTION COMPANY P. O. BOX 2880 DALLAS, TEXAS 75221

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

CASE NO. 5813 ORDER NO. R-4441-A

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER THE ADOPTION OF GENERAL RULES AND REGULATIONS GOVERNING ALL ASSOCIATED OIL AND GAS POOLS OF SOUTHEAST AND NORTHWEST NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 23, 1976, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 17th day of January, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Case No. 5813 was called and testimony and exhibits received concerning the associated oil and gas pools of New Mexico, with the objective being the adoption of General Rules and Regulations governing said associated pools.
- (3) That the evidence received at said hearing included testimony concerning the Northwest Todd-San Andres Pool in Roosevelt County, New Mexico, and its current status.
- (4) That by Order No. R-4441 the Commission created the Northwest Todd-San Andres Pool, classifying it as an associated oil and gas pool, and promulgated Special Pool Rules therefor.
- (5) That Order No. R-5353 issued in Case No. 5813 contains Finding No. (14), which states "That the Northwest Todd-San Andres Associated Pool as previously created and defined no longer fits the associated pool classification and should be redefined as an oil pool and the special pool rules therefor amended to provide only for 80-acre oil well spacing units and a gas-oil ratio limitation of 5,000 to 1."

(6) That decretory paragraph (6) of said Order No. R-5353 orders "That effective February 1, 1977, the Northwest Todd-San Andres Pool as heretofore classified, defined and described is hereby reclassified as an oil pool with Order No. R-4441 to be superseded by Order No. R-4441-A, to be issued concomitantly with....[Order] No. R-5353."

IT IS THEREFORE ORDERED:

(1) That effective February 1, 1977, Special Rules and Regulations for the Northwest Todd-San Andres Pool, Roosevelt County, New Mexico, are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE NORTHWEST TODD-SAN ANDRES POOL

- RULE 1. Each well completed or recompleted in the Northwest Todd-San Andres Pool or in the San Andres formation within one mile thereof, and not nearer to or within the limits of another designated San Andres oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.
- RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a governmental quarter-quarter section or lot, or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

Shell Oil Company



July 26, 1982

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

SUBJECT: APPLICATION FOR NON-STANDARD

GAS PRORATION UNIT SHELL-ARGO "A" NO. 5 BLINEBRY OIL AND GAS POOL LEA COUNTY, NEW MEXICO NSP 3 R 1670 PO Box 991
Houston, Texas 77001
7/3 - 870 - 2/2/
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Shell Oil Company requests administrative approval for an <u>80-acre</u> non-standard gas unit for the Argo "A" No. 5 in the <u>Blinebry Oil and Gas Pool</u>. The existing 160-acre proration unit is presently allocated as follows:

Argo "A" 1 (011) 40 ac. - 660 FNL and 660 FWL, Section 22, T-21-S, R-37-E, Argo "A" 5 (Gas) 40 ac. - 1980 FNL and 2130 FWL, Section 22, T-21-S, R-37-E, Argo "A" 7 (Gas) 40 ac. - 1880 FNL and 760 FWL, Section 22, T-21-S, R-37-E, Argo "A" 9 (Gas) 40 ac. - 600 FNL and 1660 FWL, Section 22, T-21-S, R-37-E.

Upon approval of this application, we propose to shut-in Argo "A" No. 7 and reassign the 40-acre dedication to Argo "A" No. 5, for a total of 80 acres. A revised Form C-102 is attached for each well and a copy of this application has been sent by certified mail to each offset operator.

If additional information is required, please advise.

Yours very truly,

A. J. Fore

Supervisor Regulatory and Permitting Mid-Continent Division

DMB/db

Attachments

cc: State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Offset Operators (See Attached List) se advise.

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