(conoco)

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

July 15, 1982 JUL 2 3 1982

State of New Mexico Shorth to Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe. New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

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Request for Cancellation of that Part of NSP Order R-4439 That Applies to our M.E. Wantz Well No. 11, and Cancellation of Administrative Order NSP-1230 Which Applies to our M.E. Wantz Well No. 8 and Establishment of Two New Non-standard Proration Units in the Blinebry Oil and Gas Pool.

Order R-4439 created a non-standard proration unit of 120 acres which was dedicated to our M.E. Wantz Well No. 11, located in Unit L, Section 21, T-21S, R-37E. We respectfully request that the existing NSP (W/2 and NE/4 of SW/4) be cancelled and a new 40 acre NSP, consisting of the NW/4 of the SW/4 of Section 21 (Unit Letter L), be approved.

Administrative Order NSP-1230 created a 120 acre NSP which was dedicated to our M. E. Wantz Well No. 8, located in Unit O, Section 21, T-21S, R-37E. This well is now classified as an oil well and thus has only 40 acres dedicated, therefore we request that Administrative Order NSP-1230 be cancelled.

Additionally, our M.E. Wantz Well No. 1, located in Unit N, Section 21, T-21S, R-37E, is currently classified an an oil well, but due to recent G.O.R. tests, we have submitted a C-116 form requesting reclassification as a gas well. This well was originally drilled as an oil well and is an unorthodox gas well location (440' FSL & 2310' FWL). We respectfully request that a NSP of 160 acres be created to be dedicated to this well. The NSP will consist of the E/2 and the SW/4 of the SW/4 and the NW/4 of the SE/4 of Section 21, Unit Letters J, K, M, and N.

Each of the proposed units will conform to regulatory requirements as stated in order No. R-1670 N:

- 1) The unit will consist of contiguous quarter-quarter sections.
- 2) The unit consists of not more than 164 acres and lies wholly within a single governmental section.

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State of New Mexico July 14, 1982 Page 2

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- 3) The entire proposed unit may be reasonably presumed to be productive of gas.
- 4) Copies of this application have been furnished by certified mail to all offset operators and all operators within the section.

Yours very truly,

M. K. Mosley Division Manager

MEG:agd

Attachment

cc: N.M.O.C.D., Hobbs

Offset Operators (See attached address list)

Atlantic Richfield Company P. O. Box 1710 Hobbs, NM 88240

Hunt Energy Corp. 2500 1st National Bank Dallas, TX 75202

Sun Exploration and Production P. O. Box 2880 Dallas, TX 75221

J. R. Cone P. O. Box 871 Lubbock, TX 79408

Marathon Oil Company Broadmoor Building Hobbs, NM 88240

Getty Oil Company P. O. Box 730 Hobbs, NM 88240

Gulf Oil Corporation P. O. Box 670 Hobbs, NM 88240

Shell Oil Company P. O. Box 1950 Hobbs, NM 88240

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Inc. Conoco Township 215 Actual Footage Location of Well: 660' feet from the West Pool Blinebry Dit + Gas 1,900 feet from the Sou; line and Blinebry 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Conoco I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

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Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Conoco Inc M.E. Wanty feet from the South Ground Level Elev. Blinebry 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 1320 1650 1980 2000 2310 1500 1000

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