

ALPHA TWENTY-ONE PRODUCTION COMPANY

RECEIVED

505/395-3056

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POST OFFICE BOX 1206 JAL, NEW MEXICO 88252

December 3, 1982

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey, Director

RE: Application for a -640 acre non-standard gas proration unit, Eumont Gas Pool, comprising the SW 1/4 of Section 6, T-19-S, R-37-E, of Lea County, New Mexico.

Mr. Ramey:

Alpha Twenty-One Production Company hereby makes application for approval of a 640 acre non-standard gas proration unit in the Eumont Gas Pool comprising the SW 1/4 of Section 6, T-19-S, R-37-E, Lea County, New Mexico, and in support thereof states the following facts:

- 1. The proposed non-standard gas proration unit was acquired from Conoco, incorporated in the form of a farm out, the SW 1/4 of Section 6, T-19-S, R-37-E, Lea County, New Mexico. (160 acres)
- 2. The proposed non-standard gas proration unit will meet the requirements of Rule 5 (C) of the Oil Conservation Commission Order No. R-1670 as follows:
 - a. The proposed non-standard gas proration unit consists of less acreage than a standard proration unit and is unorthodox in size of the tract due to a variation in legal subdivision of the U.S. Public Land Surveys.
 - b. The non-standard gas proration unit consists of contiguous quarter-quarter sections.

-Continued-

- c. The non-standard gas proration unit lies wholly within a single governmental section in the Eumont Gas Pool for 640 acre standard proration unit.
- d. The entire non-standard gas proration unit may reasonably be presumed to be productive of gas from the applicable gas pool.
- e. The length and width of the non-standard gas proration unit does not exceed 5,280 feet in Eumont Gas Pool 640 acre standard proration units.
- f. By copy of this letter of application, all operators owning interest in the section in which the proposed non-standard proration is located and all operators within 1,500 feet of the proposed unit well are notified by registered mail of the intent of Alpha Twenty-One Production Company to form the non-standard gas proration unit.

In view of the existance of the facts herein stated and compliance with the provisions of Rule 5 (C) of the Oil Conservation Commission's Order No. R-1670, Alpha Twenty-One Production Company requests that the Director of the Commission approve the above described non-standard gas proration unit.

Respectfully submitted,

ALPHA TWENTY-ONE PRODUCTION COMPANY

Michael D. Onev

Drilling Superintendent

Registered Mail - Return Receipt Requested:

Amoco Producing and Exploration Company

P. O. Box 68

Hobbs, New Mexico 88240

Attn: Pete McRae

Conoco, Incorporated

P. O. Box 460

Hobbs, New Mexico 88240

Attn: Mark Mosley

Apollo Energy, Incorporated P. O. Box 5315 Hobbs, New Mexico 88241 Attn: My Merchant

Lonnie J. Buck
P. O. Box 129
Hobbs, New Mexico 88240
Attn: Joe Buck

Carbon Energy
P. O. Box 129
Hobbs, New Mexico 88240
Attn: Joe Buck

cc: Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico

Bob Lansford Alpha Twenty-One Production Company

Alpha Twenty-One Production Company P. O. Box 1206
Jal, New Mexxico

MDO/bfm

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240
Attn: R. D. Pitre

Herman J. Ledbetter P. O. Box 5879 Abilene, Texas 79608 Attn: Herman J. Ledbetter

Texaco, Incorporated P. O. Box 728 Hobbs, New Mexico 88240 Attn: John V. Gannon

STATE OF NEW MEXIC	Form C-101 Revised 10-1-78						
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes G-128 Citertive 1st-65

All distances must be from the outer boundaries of the Section

ALPHA 21 PRODUCTION CO.				Lettee					Well tin.				
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Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,													
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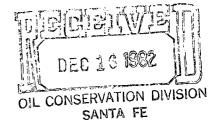
ALPHA TWENTY-ONE PRODUCTION COMPANY
JAL OFFICE
Scale 1"=4000"

Plat accompanying application for 640-acre Non-Standard Gas Unit (Eumont Gas Pool)

Alpha 21-Conoco Farm Out-160 acres

Blue-Alpha 21 Lease acreage Red-Offset Operators notified





ALPHA TWENTY-ONE PRODUCTION COMPANY

POST OFFICE BOX 1206 JAL, NEW MEXICO 88252

505/395-3056

December 13, 1982

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Mr. Ramey:

An offset operators to our acreage in Section 6, T-19-S, R-37-E, in Lea County, New Mexico was accidently left off the application for a non-standard gas proration unit.

Please be advised that Phillips Petroleum was notified of our application to the Oil Conservation Commission. The information was sent to:

Phillips Petroleum 4001 Penbrook Odessa, Texas 79762 Attn: Harold McLemore

Please excuse the oversight of this matter. Thank you very much.

Sincerely yours,

Michael D. Oney

Drilling Superintendent

MDO/bfm





ALPHA TWENTY-ONE PRODUCTION COMPANY

POST OFFICE BOX 1206 JAL, NEW MEXICO 88252

505/395-3056

December 15, 1982

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey, Director

RE: Application for non-standard gas proration unit, Eumont Gas Pool, comprising the SW 1/4 of Section 6, T-19-S, R-37-E, of Lea County, New Mexico.

Mr. Ramey:

In reference to our letter dated December 3, 1982, we wish to correct an error.

The letter stated Alpha Twenty-One Production Company was applying for a 640 acre non-standard gas proration unit. The letter should have stated, Alpha Twenty-One Production Company was applying for a 160 acre non-standard gas proration unit.

All Offset Operators involved in this matter have been notified of the error.

We are sorry for any inconvenience this may have caused. Please accept our apology.

Sincerely yours,

Michael D. Oney

Drilling Superintendent

MDO/bfm

Amoco Producing and Exploration Company P. O. Box 68
Hobbs, New Mexico 88240
Attn: Pete McRae

Apollo Energy, Incorporated P. O. Box 5315
Hobbs, New Mexico 88241
Attn: My Merchant

Lonnie J. Buck
P. O. Box 129
Hobbs, New Mexico 88240
Attn: Joe Buck

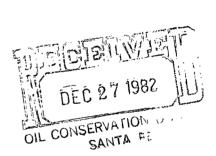
Carbon Energy
P. O. Box 129
Hobbs, New Mexico 88240
Attn: Joe Buck

Conoco, Incorporated P. O. Box 460 Hobbs, New Mexico 88240 Attn: Mark Mosley

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240
Attn: R. D. Pitre

Herman J. Ledbetter P. O. Box 5879 Abilene, Texas 79608 Attn: Herman J. Ledbetter

Texaco, Incorporated P. O. Box 728 Hobbs, New Mexico 88240 Attn: John V. Gannon





PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production 13/2

DEC 3 0 1982

December 16, 1982

OIL CONSERVATION UNITS

In Re: Alpha Twenty-One Production Company

Application for a 160 acre nonstandard unit--SW/4, Section 6, T-19-S, R-37-E, Eumont gas pool,

Lea County, New Mexico

lower

New Mexico Dept. of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Gentlemen:

Phillips Petroleum Company as an offset operator, hereby waives any and all objections to subject application for a 160 acre non-standard gas proration unit. It is understood that this unit is to be dedicated to the operator's Jo Well No. 1 located in Unit (N) 1944' FWL, 660' FSL, Section 6, T-19-S, R-37-E, Lea County, New Mexico.

Very truly yours,

G. R. Smith

Director of Reservoir Engineering

THM: amw

cc: Alpha Twenty-One Production Company Attention: Mr. Michael D. Oney

P. O. Box 1206

Jal, New Mexico 88252

WAIVER

By signing this letter, the undersigned herin agrees to waive any rights to a New Mexico Oil Conservation Commission hearing concerning the Non-Standard Gas Proration Unit in the Eumont Gas Pool, for the proposed Alpha Twenty-One Production Company well, to be drilled in Section 6, T-19-S, R-37-E, Lea County, New Mexico. The perpendicular measurements are:

1944' FWL-660' FSL

This well is to be drilled to an estimated total depth of 3900.

If you choose to exercise this waiver, please indicate your acceptance hereof in the space provided below and return to Michael D. Oney, P.O. Box 1206, Jal, New Mexico 88252, at your earliest convenience.

AGREED AND ACCEPTED THIS THE 16th DAY OF DECEMBER . 1982.

My Merchant

Apollo Energy, Inc.

DEC 3 0 1502

OIL CONSCI