

DEG 1 3 1982

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ALPHA TWENTY-ONE PRODUCTION COMPANY

POST OFFICE BOX 1206 JAL, NEW MEXICO 88252

December 3, 1982

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey, Director

RE: Application for a 640-acre non-standard gas proration unit, Eumont Gas Pool, comprising the N 1/2 of the NW 1/4 of Section 9, T-19-S, R-37-E, Lea County, New Mexico.

Mr. Ramey:

Alpha Twenty-One Production Company hereby makes an application for approval of a 640 acre non-standard gas proration unit in the Eumont Gas Pool comprising the N 1/2 of the NW 1/4 of Section 9, T-19-S, R-37-E, Lea County, New Mexico, and in support thereof states the following facts:

- Alpha Twenty-One Production Company has acquired from Getty Oil Company, in the form of a farm out, the N 1/2 of the NW 1/4 of Section 9, T-19-S, R-37-E of Lea County, New Mexico (80 acres).
- 2. The proposed non-standard gas proration unit will meet the requirements of Rule 5 (C) of the Oil Conservation Commission Order No. R-1670 as follows:
 - a. The proposed non standard proration unit consists of less acreage than a standard proration unit.
 - b. The non-standard gas proration unit consists of contiguous quarter-quarter sections.
 - c. The non-standard gas proration unit lies wholly within a single governmental section in the Eumont Gas Pool with 640 acre standard proration units.

505/395-3056

- d. The entire non-standard gas proration unit may reasonably be presumed to be productive of gas from the applicable gas pool.
- e. The length or width of the non-standard gas proration unit does not exceed 5,280 feet in pools with 640 acre standard proration units.
- f. By copy of this letter of application, all operators owning interest in the section in which the proposed non-standard gas proration unit is located and all operators within 1,500 feet of the proposed unit well are notified by registered mail of the intent of Alpha Twenty-One Production Company to form the proposed non-standard gas proration unit.

In view of the existence of the facts herein stated and compliance with the provisions of Rule 5 (C) of the Oil Conservation Commission's Order No. R-1670, Alpha Twenty-One Production Company requests that the Director of the Commission approve the above described non-standard gas proration unit.

Respectfully submitted,

ALPHA TWENTY-ONE PRODUCTION COMPANY

Michael D. Oney

Drilling Superintendent

Registered Mail - Returned Receipt Requested:

Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79361 Attn: George Garrett

Exxon Oil Company 1700 West Broadway Andrews, Texas 79714 Attn: E. C. McBee Texaco, Incorporated
P. O. Box 728
Hobbs, New Mexico 88240
Attn: John V. Gannon

Tripor Resources % Smith Petroleum One West Loop South Suite 808 Houston, Texas 77027 Attn: Don Pisklak

-Continued-

Getty Oil Company P. O. Box 1231 Midland, Texas 79702 Attn: L. R. Hall

Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico 88240 Attn: R. D. Pitre

Shell Oil Company
P. O. Box 1950
Hobbs, New Mexico 88240
Attn: Welton Moore

cc: Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

> Bob Lansford Alpha Twenty-One Production Company

> Alpha Twenty-One Production Company P. O. Box 1206 Jal, New Mexico 88252

MDO/bfm

Don H. Wilson 1305 Stockton Brownfield, Texas 79316 Attn: Don Wilson

Wiser Oil Company P. O. Box 2467 Hobbs, New Mexico 88240 Attn: Bill D. Singletary

STATE OF NEW MEXIC		OIL CONSERVATION DIVISION P. O. BOX 2088						Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE FILE		NTA FE, NEW M				SA. Indicate Type of Loase STATE FEE X S. State Oil & Gas Loase No.			
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P. O. Box 1206							Eumon	t Gas	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supervedes G-128 Effective 1-065

All distances must be from the outer houndaries of the Section

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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION J. Hereby certify that the information contained between it true and complete to the heat of my annucledge and belief.	1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?										
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JOHN W. WEST N.M. #676			REG. PROF.	STATE OF THE SERVICE	Date Surveyed The Surveyed T	is plat was platted from field tool surveys made by me an pervision, and that the same I correct to the best of my and belief. 3/82 Itemstorial Engineer Surveyor.					

ALPHA TWENTY-ONE PRODUCTION COMPANY
JAL OFFICE
Scale 1"=4000"

Plat accompanying application for 640-acre Non-Standard Gas Unit (Eumont Gas Pool)

Alpha 21-Getty Farm Out-80 acres

Blue-Alpha 21 Lease acreage Red-Offset Operators notified



ALPHA TWENTY-ONE PRODUCTION COMPANY

POST OFFICE BOX 1206 JAL, NEW MEXICO 88252

505/395-3056

December 20, 1982

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey, Director

RE: Application for non-standard gas proration unit, Eumont Gas Pool, comprising the N 1/2 of the NW 1/4 of Section 9, T-19-S, R-37-E, Lea County, New Mexico.

Mr. Ramey:

In reference to our letter dated December 3, 1982, we wish to correct an error.

The letter stated Alpha Twenty-One Production Company was applying for a 640 acre non-standard gas proration unit. The letter should have stated, Alpha Twenty-One Production Company was applying for an 80 acre non-standard gas proration unit.

All offset operators involved in this matter have been notified of the error.

We are sorry for any inconvenience this may have caused. Please accept our apology.

Sincerely yours,

Michael D. Oney

Drilling Superintendent

CONSERVATION DIVISION

MDO/bfm

Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79361 Attn: George Garrett

Exxon Oil Company 1700 West Broadway Andrews, Texas 79714 Attn: E. C. McBee

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Attn: R. D. Pitre

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Attn: Welton Moore

Texaco, Incorporated P. O. Box 728 Hobbs, New Mexico 88240 Attn: John V. Gannon

Tripor Resources % Smith Petroleum One West Loop South Suite 808 Houston, Texas 77027 Attn: Don Pisklak

Don H. Wilson 1305 Stockton Brownfield, Texas 79316 Attn: Don Wilson

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Attn: Bill D. Singletary

DEC 27 1982
OIL CONSERVATION DIVISION
SANTA FE