

Getty Oil Company

Central Exploration and Production Division

P.O. Box 730
Hobbs, NM 88240

January 17, 1983

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Gentlemen:

*NSP 1350
N/4 NW/4 &
SW/4 NW 4
26-21S-37E
Tubb Oil & Gas Pool
Rule 5 (C)(3) R 6012
Feb 10, 1983*

It is requested that a non-standard gas proration unit and prorated gas allowable be granted and assigned to our S.J. Sarkeys, Well No. 1, located in the Tubb Gas Pool.

S.J. Sarkeys Well No. 1, located in Unit E, Section 26, T-21S, R-37E, Lea County, and S.J. Sarkeys Well No. 4, located in Unit F, Section 26, T-21S, R-37E, Lea County, were both assigned to the same 160 acre gas proration unit consisting of the NW/4 of Section 26, T-21S, R-37E. Due to the reclassification of S.J. Sarkeys Well No. 4 from a gas well to an oil well on 1-1-83, it is necessary to make this application for a non-standard gas proration unit for the S.J. Sarkeys Well No. 1.

S.J. Sarkeys Well No. 1 was originally drilled as an oil well and is on an orthodox location of 1980' FNL and 660' FWL. We respectively request that a NSP of 120 acres be created and dedicated to this well. The NSP will consist of the NE/4 of the NW/4, the NW/4 of the NW/4, and the SW/4 of NW/4 of Section 26, T-21S, R-37E, Unit Letters C,D, and E.

The proposed unit will not conform to the regulatory requirement of 160 dedicated acres and it is therefore requested that a prorated allowable be granted. The entire proposed unit may be reasonably presumed to be productive of gas. Copies of this application have been furnished by Certified Mail to all Offset Operators.

Yours Truly,

Dale R. Crockett
Dale R. Crockett
Area Superintendent

DBW

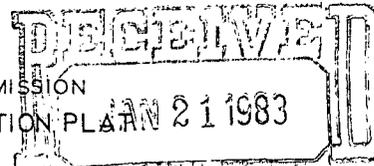
DBW/el

Attachments

cc: NMOCD-Hobbs:
Offset Operators
Rick Butler-Getty Gas Plant
Mr. Larry Hall-Midland

0+5-NMOCD-Hobbs
 1-File
 1-Engr. DW
 1-Foreman CRM
 1-H.O. Woods Midland

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAN



Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

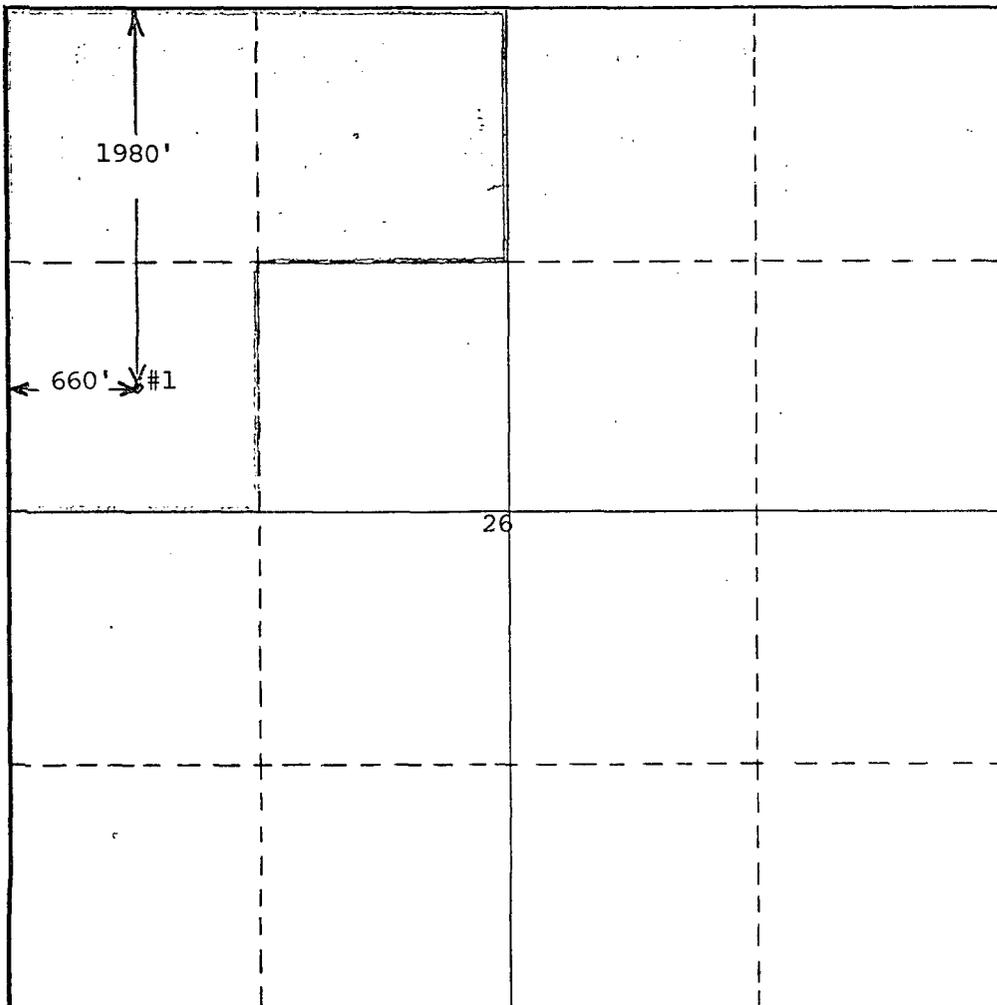
| | | | | | | |
|---|------------------------------------|-----------------------------------|---------------------|--|--|----------------------|
| Operator Getty Oil Company | | Lease S.J. Sarkeys | | SANTA FE | | Well No. 1 |
| Unit Letter E | Section 26 | Township 21S | Range 37E | County Lea | | |
| Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line | | | | | | |
| Ground Level Elev. 3389 G.L. | Producing Formation Tubb | Pool Tubb Oil & Gas | | Dedicated Acreage: 120 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Name
Dale R. Crockett

Position
Area Superintendent

Company
Getty Oil Company

Date
January 17, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



0+5-NMOCD-Hobbs
 1-File
 1-Engr DW
 1-Foreman CRM
 1-H.O. Woods Midland

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAN 21 1983

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

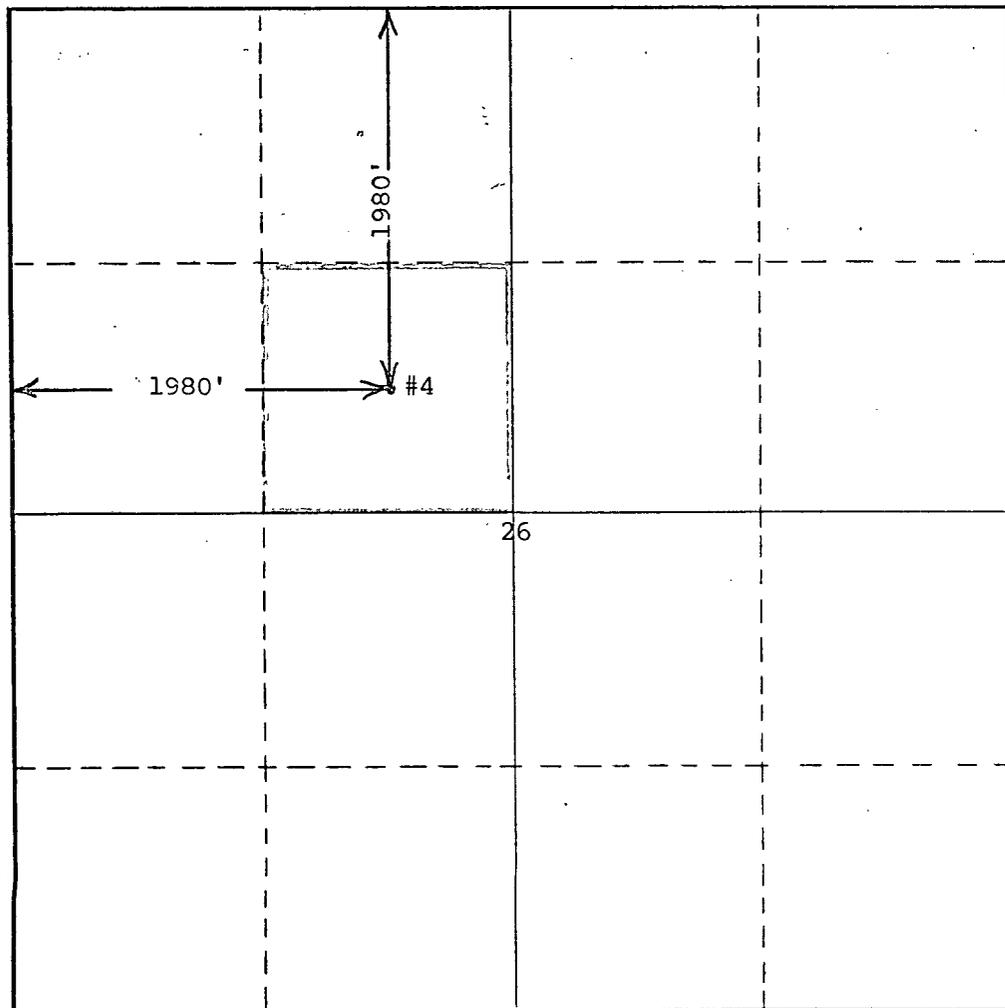
| | | | | | | |
|--|------------------------------------|------------------------------|-----------------------------------|---|---------------------------------------|----------------------|
| Operator Getty Oil Company | | Lease S.J. Sarkeys | | WELL CONSERVATION DIVISION SANTA FE | | Well No. 4 |
| Unit Letter F | Section 26 | Township 21S | Range 37E | County Lea | | |
| Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line | | | | | | |
| Ground Level Elev. 3387 G.L. | Producing Formation Tubb | | Pool Tubb Oil & Gas | | Dedicated Acreage: 40 Acres | |

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Yes No If answer is "yes," type of consolidation _____

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Dale R. Crockett

Name
Dale R. Crockett

Position
Area Superintendent

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Getty Oil Company

Date
January 17, 1983

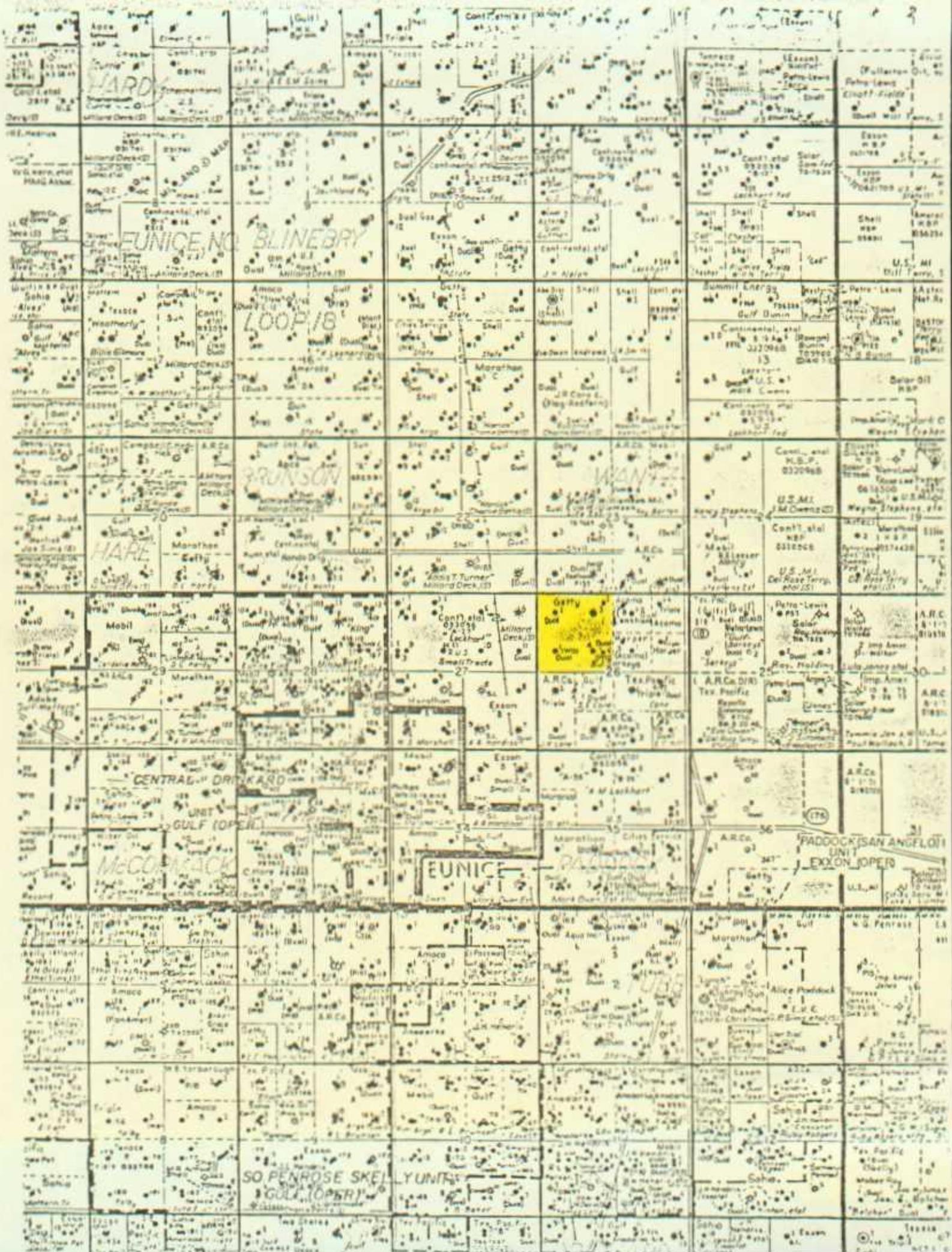
DPW
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.





WARD

FUNICE NO. BLINEBRY

LOOP 18

BRUNSON

WANTZ

HARE

CENTRAL DRINKARD

McCORMACK

FUNICE

PADDOCK SAN ANGELO UNIT EXXON OPER

SO PENROSE SKEL Y UNIT

GULF (OPER)

OFFSET OPERATORS

Atlantic Richfield Company
P.O. Box 1710
Hobbs, NM 88240

Acoma Oil Corporation
812 Continental Life Bldg.
Fort Worth, Texas 76102

Continental Oil Co.
Box 460
Hobbs, NM 88240

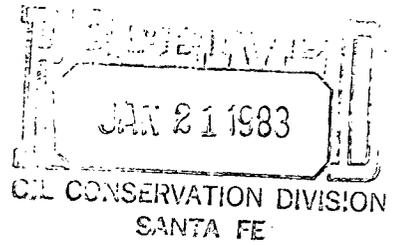
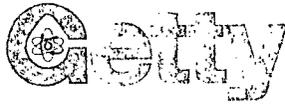
Exxon Company U.S.A.
1700 W Broadway
Andrews, TX 79714

Gulf Oil Corporation
P.O. Box 670
Hobbs, NM 88240

Harper Oil Company
904 Hightower Bldg.
Oklahoma City, OK. 73102

Shell Oil Company
P.O. Box 1950
Hobbs, NM 88240

Sun Exploration & Production Co.
Box 1861
Midland, TX 79702



Getty Oil Company |

Central Exploration and Production Division

P.O. Box 730
Hobbs, New Mexico 88240

January 17, 1983

Gentlemen:

Proposed Non-Standard Proration Unit For Our S.J. Sarkeys No. 1.

In order to satisfy certain rules relating to proration units in the Tubb Oil and Gas Pool, we are required to furnish each Offset Operator, by Certified Mail, a copy of our request to the NMOCD for administrative approval of Non-Standard Proration Units. Accordingly, we are attaching a copy of our request recently submitted to the NMOCD.

If you have no objection to the proposed Non-Standard Proration Unit, please signify your approval by signing the Ballot below and return it to us at your earliest convenience. If no objection is entered within 30 days. The NMOCD Division Director may act upon this proposal.

Yours truly,

Dale R. Crockett
Area Superintendent

DBW
DBW/el
cc/file

APPROVED: _____

COMPANY: _____

DATE: _____