

McClellan Oil Corporation



March 5, 1987

William J. LeMay - Director Oil Conservation Division P.O. Box 2088 State Land Office Building Santa Fe, New Mexico 87501

> RE: McClellan - Harris Fed. No. 1 NE/NW of Sec. 21-T15S-R29E

Dear Mr. LeMay:

McClellan Oil Corporation is requesting that the Harris Fed. No. 1 proration unit be dedicated to the West half of Section 21, consisting of 320 acres. This Queen gas well is located in the Southeast Chaves Queen Gas Associated Pool which calls for 320 acre spacing for gas wells.

Your approval of our request will be greatly appreciated.

I hope everything is going well in your new position as Director of the Oil Conservation Division.

Sincerely,

Geologist

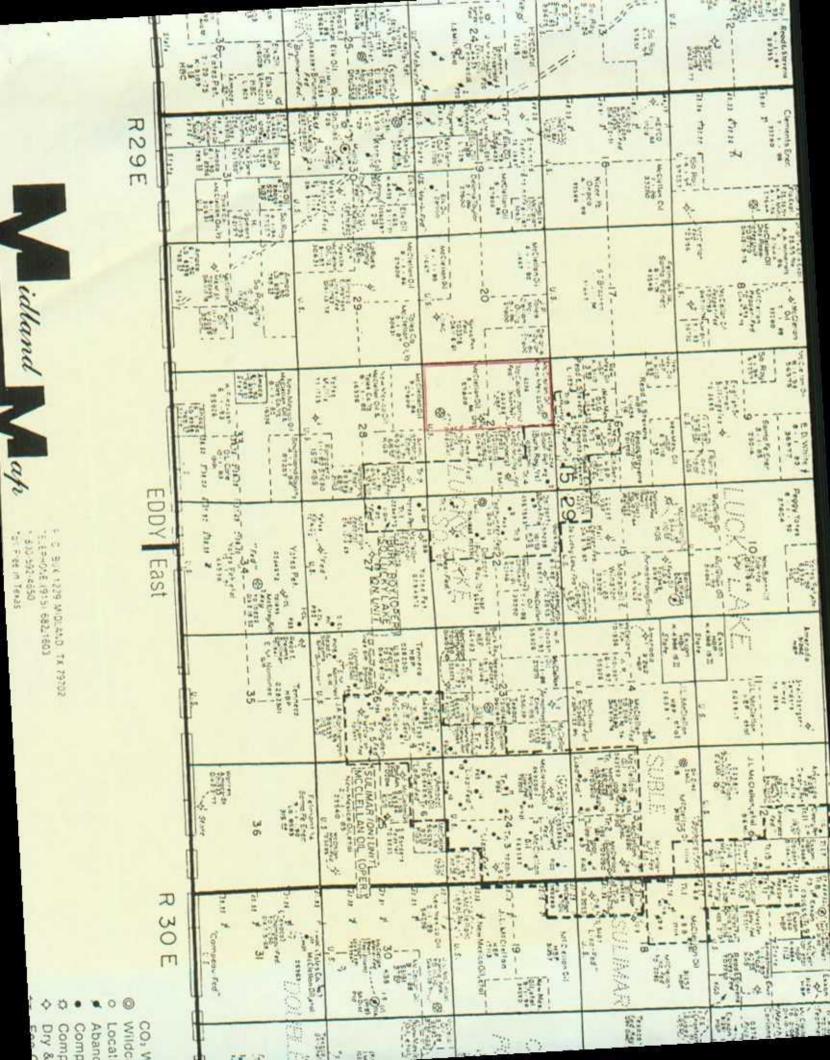
MM:gld

NE 'EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

| | All distances must b | e from the outer boundaries of | the Section | |
|--|---|--|--|--|
| W 077 000 | | Leuse | | Well No. |
| and Married Street, Square Street, Square, Squ | | | | 1 |
| 21 | 15 SOUTH | 29 EAST | | ES |
| | ORTH line or | ad 2310 tee | t from the WEST | line |
| | | SE Chaves Ouger | Gae | 320 Acres |
| reage dedica | ted to the subject | well by colored pencil o | or hachure marks on th | se plat below, |
| No If ar | nitization, force-po- namer is "yes," type owners and tract de ed to the well until | oling. etc? e of consolidation scriptions which have a all interests have been | mmunifization ctually been consolid | ated. (Use reverse side of |
| | | | Mark M Position Geolog Company McClel | certify that the information con- rein is true and complete to the y knowledge and belief. B. M. Clellan cClellan ist lan Oil Corp. 7, 1982 |
| + | REG. DO | TATE OF MEXICO SON WEST | shown on nates of under my is true is knowledg | 12/14/82 Professional Engineer |
| | 21 It well: It well: It well: Producing For Queen Sareage dedicane lease is yalty). The lease of distribution, which is the essary. If an or otherwise. | Township 21 15 SOUTH Item the NORTH Producing Formation Queen Sand reage dedicated to the subject ne lease is dedicated to the world). e lease of different ownership initization, unitization, force-pointization, unitization, force-pointization, unitization, force-pointization, unitization of the well until or otherwise) or until a non-standard or otherwise) or unt | NOIL CORP. Township 21 15 SOUTH 29 EAST Township 21 Township 21 Township 21 Township 21 Township 22 EAST Township Producing Fornation Queen Sand SE Chaves Queen reage dedicated to the subject well by colored pencil of the lease is dedicated to the well, outline each and idensity). The lease of different ownership is dedicated to the well, initization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation of the well in the lease and the conservation of the well until all interests have been or otherwise) or until a non-standard unit, eliminating such assigned to the well until all interests have been or otherwise) or until a non-standard unit, eliminating such assigned to the well until all interests have been or otherwise) or until a non-standard unit, eliminating such assigned to the well until all interests have been or otherwise) or until a non-standard unit, eliminating such assigned to the well until all interests have been or otherwise) or until a non-standard unit, eliminating such assigned to the well until all interests have been or otherwise) or until a non-standard unit, eliminating such assigned to the well until all interests have been or otherwise) or until a non-standard unit, eliminating such assigned to the well until all interests have been or otherwise. | NO OIL CORP. Township 21 15 SOUTH Plancy 29 EAST CHAVI Item the NORTH Item and 2310 The tem the WEST Producing Formation Queen Sand SE Chaves Queen Gas reage dedicated to the subject well by colored pencil or hachure marks on the lease is dedicated to the well, outline each and identify the ownership traily). The lease of different ownership is dedicated to the well, have the interests of initization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation Community Ration The owners and tract descriptions which have actually been consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated (by come or atherwise) or until a non-standard unit, eliminating such interests, has been more after the consolidated to the well unit and the consolidated to the well unit |

350 840 90 1320 1880 1880 2317 2840 2000 1800 1000



(GENERAL RULES AND REGULATIONS - ASSOCIATED OIL AND GAS POOLS - Cont'd.)

TOCITO DOME-PENNSYLVANIAN "D" ASSOCIATED POOL San Juan County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Tocito Dome-Pennsylvanian "D" Associated Pool, San Juan County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-2758, creating and adopting temporary rules for the Tocito Dome-Pennsylvanian "D" Pool, San Juan County. New Mexico, August 3, 1964, as amended by Order No. R-2758-A, September 30, 1964, Order No. R-2758-B, April 1, 1965, and Order No. R-2758-C, August 16, 1965.)

RULE 2. (a) A standard oil proration unit shall be 160 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) Oil wells shall be located within 150 feet of the center of the quarter-quarter section.

Gas wells shall be located within 150 feet of the center of the quarter-quarter section.

RULE 5. (a) A well shall be classified as a gas well if it has a gas-liquid ratio of 20,000 or more cubic feet of gas per barrel of liquid hydrocarbons. A well shall be classified as an oil well if it has a gas-liquid ratio of less than 20,000 cubic feet of gas per barrel of liquid hydrocarbons.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

BLUITT-SAN ANDRES ASSOCIATED POOL Roosevelt County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Bluitt-San Andres Associated Pool, Roosevelt County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-1670-I, abolishing the Bluitt-San Andres Gas and East Bluitt-San Andres Oil Pools and creating and adopting operating rules for the Bluitt-San Andres Associated Pool, Roosevelt County, New Mexico, July 23, 1969, as amended by Order No. R-4367, August 30, 1972, and Order No. R-4583, August 1, 1973.)

RULE 2. (a) A standard oil proration unit shall be 80 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) Oil wells shall be located within 150 feet of the center of the quarter-quarter section.

Gas wells shall be located not closer than 990 feet to the quarter section line nor closer than 330 feet to any quarter-quarter section line.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SOUTHEAST CHAVES QUEEN GAS AREA ASSOCIATED POOL Chaves County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the Southeast Chaves Queen Gas Area Associated Pool, Chaves County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4435, creating and adopting temporary rules for the Southeast Chaves Queen Gas Area, Chaves County, New Mexico, December 1, 1972, as amended by Order No. R-4583, August 1, 1973, Order No. R-4435-A, December 3, 1974, and Order No. R-4435-B, July 6, 1976.)

RULE 2. (a) A standard oil proration unit shall be 40 acres. A standard gas proration unit shall be 320 acres.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

SOUTH DAGGER DRAW-UPPER PENNSYLVANIAN ASSOCIATED POOL Eddy County, New Mexico

Order No. R-5353, Adopting Special Rules and Regulations, in Addition to the General Rules and Regulations for Associated Oil and Gas Pools in Northwest and Southeast New Mexico, for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico, February 1, 1977.

(Order No. R-5353 supersedes Order No. R-4637, creating and adopting temporary rules for the South Dagger Draw-Upper Pennsylvanian Associated Pool, Eddy County, New Mexico, October 1, 1973, as amended by Order No. R-4637-A, October 21, 1975.)

Order No. R-5353-A, March 15, 1977, makes permanent the special rules adopted in Order No. R-5353.

RULE 2. (a) A standard oil proration unit shall be 320 acres. A standard gas proration unit shall be 320 acres.

RULE 2. (b) All oil wells and gas wells shall be located not closer than 660 feet to the nearest side boundary nor closer than 1980 feet to the nearest end boundary of the spacing unit nor closer than 330 feet to any subdivision inner boundary.

RULE 6. The limiting gas-oil ratio shall be 8000 cubic feet of gas for each barrel of oil produced.

RULE 22. The special depth bracket allowable for an oil well on a 320-acre tract shall be 267 barrels of oil per day.

(General Pool Rules also apply unless in conflict with these Special Pool Rules.)

TONEY ANAYA

GOVERNOR

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

February 3, 1983

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 748-1283

McClellan Oil Corporation P. O. Drawer 730 Roswell, New Mexico 88202

Re: McClellan - Harris Federal #1-C-21-15-29 Und. S. Lucky Lake-Queen Pool

Gentlemen:

In order to change the above captioned well from an oil well to a gas well, you will need to submit a C-102, Surveyors Plat, dedicating 160 acres to this well.

Due to the location of the well, as a gas well, it is an unorthodox location, therefore you will have to apply through the Santa Fe Office for a Non-Standard Location approval.

When submitting your C-104, Request for Allowable, please send us the original and 2 copies of the Deviation Survey, signed and notarized.

If this office can be of any assistance, please call.

Very truly yours,

Léslie A. Clements

Supervisor, District II

LAC:fc

cc: Joe Ramey



TONEY ANAYA

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

February 25, 1983

P.O. DRAWER DD ARTESIA, NEW MEXICO 88210 (505) 748-1283

McClellan Oil Corporation P.O. Drawer 730 Roswell, New Mexico 88201

Re: McClellan Harris Federal

#1-C-21-15-29

SE Chaves Queen Gas Assoc. Pool

Gentlemen:

In our letter to you dated February 3, 1983, we mistakenly asked you for a Surveyors Plat dedicating 160 acres to the above captioned well, since it is a gas well instead of an oil well.

As a gas well it will be in the Southeast Chaves Queen Gas Associated Pool. There are special rules for wells in an associated pool, and we will need a 320 acre dedication plat for this well.

Inclosed is a copy of the special rules for your information.

If you have any questions, please feel free to call this office.

Very truly yours,

Leslie A. Clements

LAC/pw

Enclosure

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

June 16, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

McClellan Oil Corporation Suite 1000 Security Bank Bldg. Drawer 730 Roswell, New Mexico 88202

Attention: Mark McClellan

Administrative Order NSP-1356(L)

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Southeast Chaves Queen Gas Area:

CHAVES COUNTY, NEW MEXICO
TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM
Section 21: NW/4

It is my understanding that this unit is to be dedicated to your McClellan Harris Federal Well No. 1 located at an unorthodox location 330 feet from the North line and 2310 feet from the West line of said Section 21, hereby approved under provisions of Rule 2(b) of Order No. R-5353.

By authority granted me under the provisions of Rule 4(b) of Order No. R-5353, the above non-standard proration unit is hereby approved.

Sincerely

JOE D. KAMEY

Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia
Oil & Gas Engineering Committee - Hobbs
Minerals Management Service - Artesia



McClellan Oil Corporation

FEB 14 1983

OIL CONSERVATION DIVISION SANTA FE

February 11, 1983

Joe Ramey, Secretary-Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87503

> Re: Harris Federal No. 1 Lease #NM-16336 Section 21-T15S-R29E 330' FNL & 2310' FWL Chaves County, New Mexico

Dear Mr. Ramey:

McClellan Oil Corporation would appreciate an administrative approval for a non-standard Queen gas well location, as provided for under NMOCD Rule 104F.

The Harris Federal No. 1 was permitted as a 40 acre Queen oil well. We anticipated oil production as is evidenced by the oil production to the north and east as shown on the enclosed lease map. We did not anticipate gas production only and therefore, did not permit the well as such. Thus, we are requesting administrative approval for this non-standard location.

The enclosed lease map shows the offset operators who have been notified by certified mail of our request.

We will appreciate your expeditious approval and issuance of the administrative order.

Sincerely yours,

Mark Mª Clellan

505/622-3200

Mark McClellan Geologist

MM/ks

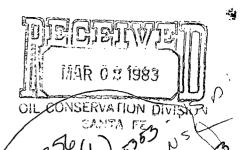
Suite 1000 Security Bank Building

/Enclosures

cc: S.T. Bracken, Reed & Stevens, Cities Service, Burke Royalty



McClellan Oil Corporation



February 26, 1983

Joe Ramey, Secretary-Director
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fa New Maying 87503

Santa Fe, New Mexico 87503

Re: McClellan Harris Fed. No. 1
Lease # NM-16336
Section 21-T15S-R29E
330' FNL & 2310' FWL
Chaves County, N.M.
Southeast Chaves Queen

Dear Mr. Ramey:

McClellan Oil Corporation would appreciate an administrative approval for a non standard Queen gas well unit, as provided for under NMOCD Rule 104D.

The McClellan Harris Fed. No. 1 was permitted as a Queen oil well but was completed as a Queen gas well. We are therfore requesting that 160 acres be dedicated to the McClellan Harris Fed. No. 1 well.

The enclosed lease map shows the offset operators who have been notified by certified mail of our request.

We will appreciate your expeditious approval and issuance of the administrative order.

Sincerely yours,

Mark M = Clellan

Mark McClellan Geologist

/Enclosures

cc S. T. Bracken, Read & Stevens, Cities Service, Burke Royalty, Coquina, Dalport, Yates Petroleum

| | | | | 170700 | (and a second | | 1 1 1 1 |
|-------|---|---|---|--|--|--|--|
| ł | 10- 1-10 | Read E Stevens Radmon-Fed TO 3530 D/A 12-11-74 | 32 | 51416 33 | SKE State | Tonoble G.R. Gibtan | Kelly 35 BURK |
| l | | LEA SE III A | | 5 - 1 - 92 | - | Dainert Va | (00 4 87 69) |
| ľ | 11.11 1 | 1 | As Clellon DA 136 74 State | 51086 | 3: 1:85 | 5 1 83 18221 J. K. Wadley | McCellen (JH) Folgout: |
| ł | U,5 | | | U.S. 4121 12 3121 | 24482 | U.S. L.L. Harne | Hicks Edite of Tries 2 2000 |
| I | Inexco 12 188 | Clements Ener: | McCletionOil 5 183 | McClelland Muralo, 7 17 20 17 27590 | OII ALA | McClellon Burk Roy, Vz Dalport, Vz Mark-Fed (10 (9 26) S (68) 6806 | Chase K.S.McPheron R.Summers/2-1 |
| t | 5s.11 5 1 | 42145 | 0239736 1-16806 | Cifies Service HBP | | Guif 1 Sanders 9-1-61 5-179 | Hicks E. G.A. Hick |
| 1 | | TEL TELM | U ₅ s. | U.S E 521-74 | The state of the s | 32 15 514 12 33 U.S. | 1 17 2 HBC 127 |
| I | Clements Ener. | | | State | Dalport.1/2 Burk Roy,1/2 5 · 1 · 83 | (Shenandoah) Gulf Collier Ener. Gusz 37 11 | 文 Collier Ener. |
| ł | A | U, S. Cities Service | | | | Cottler Wood Lacker | LG- toet |
| ı | icace Sip | te E-511-1 | State | U. 5 | \$: | U.S. Votes Disc. | State |
| | Clements Er | ner Fla.Expl. | 25.55 % Al McCleilan | 1 | E.D. White 6 · 1 · 83 36977 | Peggy Yates Depco | Amerada 4 |
| | 39.91 P 99200 | 1A.A.Mins 1 27644 | # 1 96 7 1 99 27644 37280 | Mtn.Fuel] | | 87604 Kūs | HBP Steinberger- Sanders Kimes |
| | - | ⊗' | rights Unit McCletion | Supply 10 | 5 - 1 - 85 25014 | Wm.Barnhill | 10 3414 |
| | Ten time to | | B DA 1 (1-72 | Englishe- | | 10 70/61/0 | JL McClella |
| | This there of | Min Fue: | McCiellan Oil Pepper-Fed 17 0193 McCiellan 08711741 Marallo | Billingsle | | Rectation Gil - 1 | Exxon |
| 1 | 1 | Supply 5-1-831 | 70 1/15 40 Inc. | | Yates 9 1 62 9 164 16 25 KGS | 54400 110 25 KGS | HBP K-4968 IS ZI State U.S. |
| | HEYCO | Clements Ener | Coquina | New Max Oil | NewMex Oil | McCletton Oil Barnhill | Exxon HBP J.L. McClella |
| | 17219 | 7-1-86 33260 | 0 · 1 · 9l 1 43540 | HBP K-5110 3 22 | K 5110 | The state of the s | Siole 182 Hap et |
| | Kincaid A watson watson Fed to 1860 DIAIO: 2-11 | | | Read E, Ste | ReadsStevens | Delivers (GS Te 1948 | Amerada I |
| | 57416-2-11 | COMPANIES CONTRACTOR | | Den | Hew di foit Serv. | Head E Stevens T Marshall C. | Meclellan 14 Maclella |
| 1 | | Nicor F2 Depco | STBracken | HBP 056 | W-900 1 521 2 | 14487 Hall 1- 1- 85 | TD 1936 |
| ı | HEYCO) | 35586 | | Reod E Stevens | Read 6. Hood E. Stevens Stevens | Carper led 25202 Dia 133 57 Dia 133 57 | 1 1, 0, 5. |
| | | 5. Toes Co. | U.5. | THE RESERVE OF THE PARTY OF THE | "Funky Loke" - a | 29 So Lucky Lane rea | |
| 1 | Braina Federa | d McClenon | McClellan Oil J. P. Toles 4 - 1 - 80 Mc Clellan Oil/2 | New Mexico Offi B 1 87 16336 | Bison Pet #2 (Burk Roy, 1/1) | Dalport Dalport 10-1-03 Stephens SBurk Royl 12-1-03 Seart Coments 19605 Ener. | 1-1-96 (25638 280 |
| 7 | DAT PERON | McClellan Oil | 1 27800 | McClellan Harris Fed | THE PERSON | 0557563L 9605 Errer. Melasurne 7 - 1 - 98 Concept 1 39260 | 27071 |
| Q. | LIM KRING Est. | 9 | 20 value | 2 | Grynberg (A) Feb SMIT JOINED SMIT | Todhunter Fed 2 2 | Burk Rny Meribourne, Dalve Burk Rny Meribourne, Dalve Burk Rny Meribourne, Dalve Burk Burk Burk Burk Burk Burk Burk Burk |
| 20 | Assaura Salara | FOLINI | TANK FINTES | McClellanDil | Owen-Fed | Daiport | 3-1-77 42146 |
| re: | Ja. Si, A Out Co. | EIKOIL | McCletton 0il | | atereta L. U | OKS LAKE | MCTerior A. Biber Torre Confessor Co |
| P28 | U. S. State | US. "Mark-Fed." | 4 1 - 00 U.S. PIAC | | 012183 | James Fed.* | OT32568 ALBiber Corr Germany Tourist OAA32749 ALBiber Corr 2660 Savi 2660 Savi 2700 Tourist McCiellon |
| 1 | (Maria Kerngo | EIK OII | McClellan Oil Toles Co McClellan Oil, Yz | McClellan () | Yotes Pet. | Tures Pel McClellor 0264512 | Tenneco 0458356 |
| 2005 | | The Address of the Contract | 1 | New Mexico Oil | Yates, etal | 0264572 DIAS -50-70 | 0282501 & 77:F Serv |
| 92999 | Marite | Seprous lossosson | | McCletion Oil & Toles Co. Vz | 10 3161 | Fed | 10 211 0 493370 DIA 10 6 70 0 0 3 570 |
| 9 - 3 | A | A CEST TO MOO | Tolesco (E. Watzen) | 16336 SE | т | McClellan Federal | to 2007' 3 McCiell |
| | uenay | Mont Drig. Brainard-Fed. | McClevion Jock-Fee Oil, V2 TO 1767 8-1-87 DrAI-13-72 | Yotes Mulling | Yotes Pet. | 70 172 co | 2 A.J.Blaci |
| | Est to 8100 | U.S. 1 | J. S | 10 1715 42 U | 7 - 1 - 82 | Yetes of Fed oct. | Sulimon U.S. KGS |
| * | Syste Elkoil Elkoil | Elk Oil Yotes | Amoco 6 1 30 1.6 8398 | New Mexico Oil | Yotes Pet. | Yates Pet. Pas | os Read E. Tenneco |
| 0) | worked L729 | KGS ISBTB | 769 11 | 8 · 1 · 82 | | OZBASTZ TOLESS McElreyRd | Steyens HBP Sulimor Total 0282501 |
| 9. | Christine C.A.C. | efol Christman 11-1-86 4-184 26685 20364 | | 12 12 18 18 18 18 18 18 18 18 18 18 18 18 18 | | "Fed" (10 10822 | to 2007' |
| 1 | Toles Co Amoco | McClellan Oil, Vz | - Nectital 32 Michiga | 3 | D.L. Cone | B.E. Molinari | 35 |
| | McClellon 6 90 8398 769 13 | 30631 | OMAIIT'18 17/2 | | 10 - 1 - 83 | 44530 | |

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

MAR 0 2 1983

JOHN W. WEST N.M.#676

| | | | | Prof. C | | | | | |
|--|---|------------|---|--|--|--|--|--|--|
| Mc CLELLAN OIL CORP. | | | McClellan Harris Federall CONSERVATION DIVISION | | | | | | |
| Unit Latter Section Township | | | Range County SANTA FE | | | | | | |
| C | C 21 15 SOUTH | | 29 EAST | CHAVI | CHAVES | | | | |
| 330 | 330 test from the NORTH line and 2310 test from the WEST line | | | | | | | | |
| Ground Level Elev. 3823. | 3 Outcom | | Lucky Lake | | Dedicated Acresges | | | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachtre marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? 1. Yes No If answer is "yes," type of consolidation 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? | | | | | | | | | |
| | | | | | munitization, unitization, approved by the Commis- | | | | |
| | 2310 | - Faster | | ma | CERTIFICATION Certify that the information concern is true and complete to the y knowledge and belief. College of the complete of the college of the colle | | | | |
| 0.0 | | | | McC1e1 | lan Oil Corp. 7, 1982 | | | | |
| | | REG. PROF. | 676 MEXICO SON W WEST | I hereby shown on notes of under my is true a knowledge | carrify that the well location this plat was plotted from field actual surveys made by me ar supervision, and that the same and correct to the best of my e and belief. 12/14/82 Professional Engineer | | | | |

100 1320 1650 1860 231C 2640

3000

1000

CHARLES B. READ

NORMAN L. STEVENS, JR. VICE-PRESIDENT

Read & Stevens, Inc.

Oil Producers

9. O. Box 1518

Roscrell, New Mexico 88201

March 10, 1983



Joe Ramey, Secretary-Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87503

Re: Harris Federal #1
Lease #NM16336
Sec.21-T15S-R29E
330' FNL & 2310' FWL
Chaves County, New Mexico

Dear Mr. Ramey:

Read & Stevens, Inc. believes that the production from the captioned well will infringe on the production from the three oil wells in the south half of Section 16-T15S-R29E.

The attached structure map, drawn before the well was drilled, clearly shows that the location is in the gas cap of the reservoir. The production from this well is dry gas and will deplete needed reservoir pressure immediately above the oil column. Further data will be provided upon request.

We oppose the administrative approval of this non-standard Queen gas well location.

Sincerely yours

David S. Harle Geologist

DSH: ema

cc: Jack M^cClellan

M^cClellan Oil Corp.

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT



COVERNOR

OIL CONSERVATION DIVISION

March 19, 1987

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

McClellan Oil Corporation Drawer 730 Roswell, New Mexico 88202

Attn: Mark McClellan

Re: Harris Federal No. 1 Well Section 21, T-15S, R-29E,

Chaves County, New Mexico

Dear Sir:

Reference is made to your request dated March 5, 1987 to cancel Division Order No. NSP-1356. This order authorized a 160-acre non-standard proration unit consisting of the NW/4 of Section 21, Township 15 South, Range 29 East, Chaves County, New Mexico, to be dedicated to the above described well in the Southeast Chaves Queen Associated Pool. The order further authorized a non-standard gas well location for the well. It is our understanding that you now wish to dedicate a 320-acre standard gas proration unit consisting of the W/2 of said Section 21.

That portion of Division Order No. NSP-1356 authorizing a 160-acre non-standard gas proration unit for the above described well is hereby cancelled. The portion of said order authorizing a non-standard gas well location for the well shall remain in full force and effect.

Division Form C-102, Acreage Dedication Plat, shall be filed with the Artesia office of the Division showing the 320-acre standard unit to be dedicated to the well.

Sincerely,

WILLIAM J. LEMAY Director

WJL/DRC/et

Oil Conservation Division - Artesia File NSP-1356



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

March 15, 1983

McClellan Oil Corporation Drawer 730 Roswell, New Mexico 88201

Attention: Mark McClellan

Re: Application for Unorthodox Location Harris Federal #1

Southeast Chaves/Queen Gas Area

Chaves County, New Mexico

Dear Mr. McClellan:

Because of an objection filed by an offset operator we are unable to approve the above-captioned unorthodox location administratively.

If you wish this application set for hearing, please contact Ms. Florene Davidson at (505) 827-5803.

Sincerely,

R. L. STAMETS Technical Support Chief

RLS/jc

CHARLES B. READ

NORMAN L. STEVENS, JR. VICE-PRESIDENT

Read & Stevens, Inc.
Oil Producers

, P. O. Box 1518 Roscaell, New Mexico 88201

June 9, 1983



Mr. Joe Ramey, Secretary-Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87503

> Re: #1 Harris Federal Lease #NM16336 330' FNL & 2310' FWL Sec. 21-T15S-R29E Chaves Co., NM

Dear Mr. Ramey,

After further review of the production from this well, we believe the production from the three oil wells in the South half of Section 16-T15S-R29E will not be adversely affected. Therefore, we withdraw our opposition to approval of this Non-Standard Queen gas well location.

Sincerely,

Bruce Stubbs

Drilling & Production Manager

BS/sr

Copies: Jack McClellan - McClellan Oil Corp.

Charles B. Read

Norman L. Stevens, Jr.

Joe Wigley Dave Harle