STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

February 11, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Getty Oil Company P. O. Box 730 Hobbs, New Mexico 88240

Attention: Dale R. Crockett

Administrative Order NSP-1350

Gentlemen:

Reference is made to your application for a 120-acre non-standard proration unit consisting of the following acreage in the Tubb Oil and Gas Pool:

LEA COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 26: N/2 NW/4 and SW/4 NW/4

It is my understanding that this unit is to be dedicated to your S. J. Sarkeys Well No. 1 located 1980 feet from the North line and 660 feet from the West line of said Section 26.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-6012, the above non-standard proration unit is hereby approved.

Sincerely

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

December 27, 1996

Texaco Exploration & Production Inc. P. O. Box 730
Hobbs, New Mexico 88241-0730
Attn: Paula S. Ives

Administrative Order NSL-3748(SD)

Dear Ms. Ives:

Reference is made to your application dated November 19, 1996 for an unorthodox Tubb gas well location in an existing standard 160-acre gas spacing and proration unit ("GPU") for said Tubb Oil and Gas Pool comprising the NW/4 of Section 26, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. Said 160-acre tract currently has dedicated thereon the S. J. Sarkeys Well No. 1 (API No. 30-025-06791), located at a standard gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of said Section 26.

It is our understanding that the subject well in this application, the S. K. Sarkeys Well No. 5 (API No. 30-025-22023), was drilled in early 1967 to a total depth of 7,300 feet and completed in the Wantz-Abo Pool at a standard oil well location 330 feet from the North line and 2310 feet from the West line (Unit C) of said Section 26. It is our understanding that the Wantz-Abo interval will be properly plugged back at this time and that said well will be recompleted up-hole into the Tubb formation upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations For The Tubb Oil And Gas Pool", as promulgated by Division Order No. R-8170, as amended, the above-described S. K. Sarkeys Well No. 5, located at an unorthodox gas well location is hereby approved.

Also, you are hereby authorized to simultaneously dedicate Tubb gas production from both the S. K. Sarkeys Well Nos. 1 and 5. Furthermore, you are hereby permitted to produce the allowable assigned the subject 160-acre gas spacing and proration unit from both wells in any proportion.

Sincerely,

William J. LeMay Director

WJL/MES/kv

cc:

New Mexico Oil Conservation Division - Hobbs

PF01 HELP PF02 PF07 BKWD PF08 FWD	A	Fee owned	E 40.00	A A	Fee owned	D 40.00	Sec : 26 Twp : 21S	CMD : OG5SECT
PF03 EXIT PF09 PRINT	АА	Fee owned	F 40.00	A A	Fee owned	40.00	Rng : 37E	ONGARD INQUIRE LAND BY
PF04 GoTo PF05 PF10 SDIV PF11	А	Fee owned	G 40.00	A P	Fee owned	40.00	Section Type : NORMAL	BY SECTION
PF06 PF12	A	Fee owned	H 40.00	A	Fee owned	A 40.00	FAGE NO.	12/27/02 14:50:15 OGOMES -TPRX

PF01 HELP PF07 BKWD CMD : OG5SECT × × Sec : Fee owned 40.00 Fee owned 40.00 3 ㄷ 26 Twp : 21S Rng : 37E PF02 PF08 FWD Fee owned 40.00 × Fee owned × 40.00 Z × × PF03 EXIT PF09 PRINT INQUIRE LAND BY SECTION × Section Type : NORMAL ONGARD PF04 GoTo PF10 SDIV × Fee owned 40.00 × Fee owned 40.00 0 \subseteq D D PF05 PF11 40.00 Fee owned 40.00 \triangleright × Fee owned 12/27/02 14:50:18 OGOMES -TPRX שו Н PF06 × × PAGE NO: 2

PF12

OG6IWCM CMD : INQUIRE WELL COMPLETIONS ONGARD

12/27/02 14:51:41 OGOMES - TPRX

API Well No : 30 6794 Eff Date : 04-30-1991 WC Status :

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Pool Idn OGRID Idn 60240 TUBB OIL AND GAS (OIL)

22351 TEXACO EXPLORATION & PRODUCTION INC

Prop Idn 11076 S J SARKEYS

Well No 004

GL Elevation: 3395

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 21S 37E FTG999 F S FTG 999 F E ש

Dedicated Acre: Lot Identifier:

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF07

PF08 PF02

PF01 HELP

OG6IPRD API Well No Pool Identifier OGRID Identifier : CMD: : 60240 TUBB OIL AND GAS (OIL) 30 22351 TEXACO EXPLORATION & PRODUCTION INC 25 INQUIRE PRODUCTION BY POOL/WELL 6794 Report Period - From: 01 2000 To: 12 2002 ONGARD 12/27/02 14:52:00 Page No: 1 OGOMES -TPRX

API Well No Property Name Prodn. AA/WW Days Prod Production Volumes Water Stat

Reporting Period Total (Gas, Oil) :

PF07 BKWD PF01 HELP E6485: There was no prodn for the well/pool in given prd PF02 PF03 EXIT PF04 GoTo PF05 PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12 PF06 CONFIRM

CMD OG6IWCM INQUIRE WELL COMPLETIONS ONGARD

12/27/02 14:52:29 OGOMES -TPRX

API Well No : 25 22023 Eff Date : 01-01-1900 WC Status:

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Pool Idn : 62700 WANTZ; ABO

OGRID Idn 22351 TEXACO EXPLORATION & PRODUCTION INC

Prop Idn : 11076 S J SARKEYS

Well No : 005

GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn 26 21S 37E FTG 330 F N FTG 2310 F W Ч

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

CIMD :

INQUIRE WELL COMPLETIONS ONGARD 12/27/02 14:51:07 OGOMES -TPRX

OG6IWCM

Pool Idn API Well No : 30 86440 TUBB OIL & GAS (PRO GAS) 25 6791 Eff Date : 05-01-2002 WC Status : A

OGRID Idn 4323 CHEVRON U S A INC

Prop Idn 30030 S J SARKEYS 26

Well No 001

GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

Lot Identifier: B.H. Locn 26 21S 37E FTG 1980 F N FTG 660 F W ×

Dedicated Acre: 160.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF07 PF01 HELP PF02 PF08 PF03 EXIT PF09 PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

OG6ACRE CMD: API Well No C102-DEDICATE ACREAGE ONGARD 12/27/02 14:51:16 Page No: OGOMES -TPRX

30 86440 TUBB OIL & GAS (PRO GAS) 6791 Eff Date : 01-01-1990

Pool Idn

Sect/Twp/Rng Spacing Unit Prop Idn 26 21S 37E Acreage 47952 OCD Order : NSL 30030 S J SARKEYS 26 160.00 3748 S Revised C102? (Y/N) Simultaneous Dedication: Well No : 001

Dedicated Land:

ß Base U/L Sec H E D C 2 0 0 0 26 21S 21S Twp Rng Acreage 21S 21S 37E 37E 37E 37E 40.00 40.00 40.00 40.00 L/W **777** Ownership Ħ ㅋ ㅋ 日日 Lot Idn

PF01 PF07 BKWD HELP E0005: Enter data to modify or PF keys to scroll PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

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