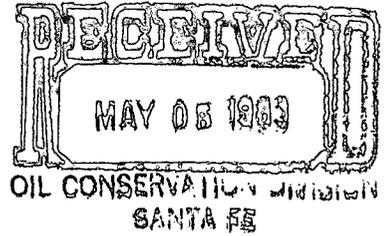


ROBERT E. BOLING
EXPLORATION CONSULTANT
202 AMERICAN HOME BUILDING

ARTESIA, NEW MEXICO - 88210

May 2, 1983



*NSP (L) 1379
Rule 104 D II
Rule 104 F
Waivers In
Immediate*

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Joe D. Ramey - Secretary Director

Re: Application for Administrative Approval of (a) Non-Standard Gas Unit Composed of E/2 SE/4 Section 20, T18S R29E and (b) Unorthodox Gas Well Location, 2080' FN & 560' FEL of Section 20, T18S R29E, Eddy County, New Mexico

undermined Yates Gas Pool

Gentlemen:

It is respectfully requested that administrative approval be given for the captioned non-standard gas location for the production of gas from the Yates formation and unorthodox location be allowed for the production of Yates gas. The well is the Forister & Sweatt No. 2 Hewitt-Federal. It is located on federal lease NM 56430. The details are set out in the attached Waivers from the offset lease owners of the depth rights affected.

In support of the captioned request the following is submitted:

1. A land plat showing the offset lease owners and location of all wells in the area.

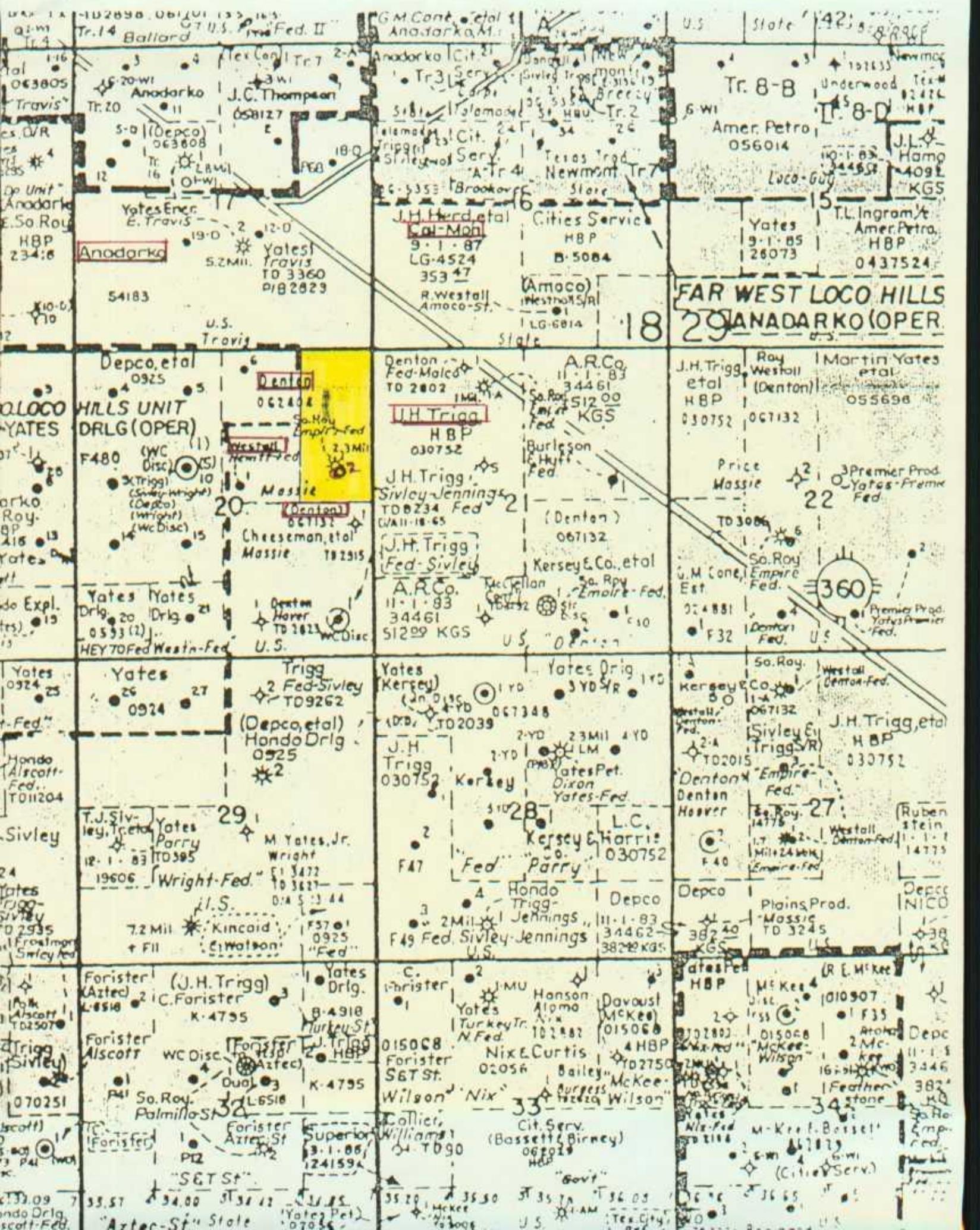
2. Waivers signed by Denton Oil Company, Ray Westall, John H. Trigg, Anadarko Production Company and Cal-Mon Oil Company which are all of the offset operators.

FORISTER & SWEATT

By: Robert E. Boling
Robert E. Boling, Agent

REB:scp

cc: New Mexico Oil Conservation Division - Artesia
Forister & Sweatt



Tr. 14 Ballard

Tr. 20

Anadarko

Tr. 20

Yates Ener. E. Travis

Anadarko

54183

U.S. Travis

G.M. Cant. et al

Anadarko Cit. 21

Tr. 3

Tr. 3

J.H. Herd et al

9-1-87 LG-4524 353 47

R. Westall Amoco-St.

State

U.S. State

Tr. 8-B

Amer. Petro 056014

Tr. 8-D

Yates 9-1-85 26073

Amoco Westhall 1 LG-6814

18

29

42

Tr. 8-B

Underwood Tex 82476

J.L. Hamo 4098

T.L. Ingram Amer. Petro HBP 0437524

15

FAR WEST LOCO HILLS

ANADARKO (OPER)

Depco, et al 0925

HILLS UNIT DRLG (OPER)

F480 (WC Disc)

Trigg (Sivley-Wright) (Depco) (Wright) (WC Disc)

Yates Yates Drlg 20 Drlg 25 0533 (2)

HEY TO Fed Westn-Fed

Denton 062408

Westall

Massie

Denton 067132

Cheeseman, et al Massie TB2915

Denton Horner TB2823

Denton Fed-Malco TO 2802

J.H. Trigg HBP 030752

J.H. Trigg, Sivley-Jennings TOB234 Fed 0/11-18-65

J.H. Trigg Fed-Sivley

A.R. Co. 11-1-83 34461 51209 KGS

A.R. Co. 11-1-83 34461 51200 KGS

So. Roy Emp Fed

Burleson & Huff Fed

(Denton) 067132

Kersey E. Co., et al

McClellan So. Roy Emp Fed

J.H. Trigg, et al HBP 030752

Price Massie

TD3086

So. Roy Emp Fed

U.M. Cone, Est 02-4881

F32

Roy Westall (Denton) HBP 067132

Martin Yates et al 055698

3 Premier Prod Yates-Fremm Fed

22

360

1 Premier Prod Yates Premier Fed

Yates 0924 25

Yates 26 0924

Hondo (Alscott-Fed) TO11204

Sivley

T.J. Sivley, et al Yates Parry 12-1-83 TO395

19606 Wright-Fed

7.2 Mil Kincaid F57-01 0925

Forster (Aztec) 2 C. Forster L-8518 K-4795

Forster Alscott WC Disc Forster (Aztec) K-4795

So. Roy Palmilla St L-6518

Forster Superior Aztec St 13-1-86 1241594

SET ST

35.57 34.00 ST 31.12

Trigg 2 Fed-Sivley TD9262

(Depco, et al) Hondo Drlg 0925

29

M. Yates, Jr. Wright F1 3472

TO 3627

U.S. 7.2 Mil Kincaid F57-01 0925

Forster (Aztec) 2 C. Forster L-8518 K-4795

Forster Alscott WC Disc Forster (Aztec) K-4795

So. Roy Palmilla St L-6518

Forster Superior Aztec St 13-1-86 1241594

SET ST

35.57 34.00 ST 31.12

Aztec-St State Yates Pet 07055

Yates Kersey (In Drlg) 1 YD 067348

J.H. Trigg Kersey 2 YD 030752

28

Kersey & Parry 030752

Hondo Trigg 3 2 Mil 1 Jennings

F49 Fed. Sivley-Jennings U.S.

C. Forster 1 MU Hanson Alamo N Fed 102482

Forster SET St 015008

Wilson Nix 02056

Collier Williams 04 TB90

35.20 McKee 35.50

35.20 McKee 35.50

U.S. 35.20 McKee 35.50

Yates Drlg 1 YD 3 YD 4 YD

J.H. Trigg Kersey 2 YD 030752

28

Kersey & Parry 030752

Hondo Trigg 3 2 Mil 1 Jennings

F49 Fed. Sivley-Jennings U.S.

C. Forster 1 MU Hanson Alamo N Fed 102482

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Wilson Nix 02056

Collier Williams 04 TB90

35.20 McKee 35.50

35.20 McKee 35.50

U.S. 35.20 McKee 35.50

Kersey Co. 1 YD 067132

Sivley & Trigg (Empire-Fed) TO2015

Denton Hoover

So. Roy 1 YD 14776

Empire-Fed

Depco Plains Prod. Massie TD 3245

382 40 KGS

Atesed HBP

McKee 010907

McKee 015008

McKee-Wilson

McKee-Bisset

(Citie Serv)

So. Roy Westall Denton-Fed

J.H. Trigg, et al HBP 030752

27

Westall Denton-Fed 14775

Depco NICO

38

McKee 010907

McKee 015008

McKee-Wilson

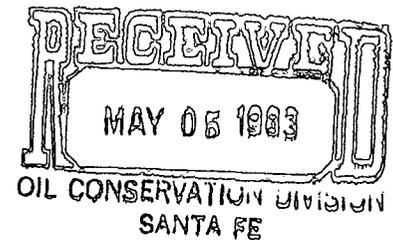
McKee-Bisset

(Citie Serv)

36.65

36.65

ROBERT E. BOLING
EXPLORATION CONSULTANT
202 AMERICAN HOME BUILDING
ARTESIA, NEW MEXICO - 88210



April 18, 1983

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Denton Oil Company
P. O. Box 1252
Artesia, New Mexico 88210

Ray Westall
P. O. Box 4
Loco Hills, New Mexico 88255

Mr. John H. Trigg
P. O. Box 520
Roswell, New Mexico 88201

Anadarko Production Company
P. O. Box 2497
Midland, Texas 79702

Attention Mr. Bill Griffin

Cal-Mon Oil Company
P. O. Box 2066
Midland, Texas 79702

Attention Mr. Robert L. Monaghan

Re: Application for Non-Standard Gas Unit
composed of the E/2 NE/4 Section 20,
T18S R29E, Application for an Unorthodox
Gas Well Location, 2080' FNL & 560' FEL
of Section 20, T18S R29E, Eddy County,
New Mexico (See attached plat)

Gentlemen;

This letter is a request for a waiver from all offset operators of depth rights above 1200 feet from the surface for the requested non-standard pro-
pation unit for gas and unorthodox gas location, for the Forster & Sweatt
No. 2 Hewitt well.

This well was drilled to a total depth of 3100 feet to test the Queen,
Grayburg Sands and Upper San Andres. The top of the San Andres is 2816'
(+726).

Denton Oil Company, et al
April 18, 1983
Page 2

The Queen porosity did not develop. The Upper San Andres porosity was perforated, fraced and made water with only a show of oil. The lower Grayburg was perforated, fraced and after extensive testing, pumped 130 BW plus 1 BO per day. We believe that we were producing injected water.

A plug was set above all perfs and Yates Sands were perforated 1080 to 1096 and 1134 to 1142. These perfs were acidized then fraced. On 4-15-83 Phillips Petroleum Company tested the well and reported gas at the rate of 350 MCFGPD on a 24/64" choke with flowing pressure of 125#. The well is now shut-in.

State of New Mexico regulations require 160 acre spacing for gas and we only have 80 acres, thus the need for a non-standard unit. An unorthodox location designation is necessary because the State rules also require that gas wells be located not closer than 660 feet to the quarter section lines. The No. 2 Hewitt well is a twin well to the Southland Royalty Company Empire Federal Comm. No. 1-20, 1980' FN & 660' FEL of Section 20, T18S R29E. This well produces gas from the Morrow. The No. 2 Hewitt was located in its location in order not to interfere with Southland's operations.

The State Regulations provide that with the waiver from the offset operators, non-standard gas locations and unorthodox locations may be granted administratively.

It is respectfully requested that each of you sign the enclosed copy of this letter and return it to the undersigned in the enclosed envelope.

If anyone has any questions, please let me hear from you.

Yours very truly,

FORISTER & SWEATT

By: Robert E. Boling
Robert E. Boling

The undersigned hereby waives any objection to the granting to Forister & Sweatt of a non-standard gas unit for the production of Yates gas covering the E/2 NE/4 of Section 20, T18S R29E and unorthodox location of their No. 2 Hewitt-Federal well 2080' FN & 560' FEL of Section 20, T18S R29E for the production of Yates gas.

Signed this 27 day of April, 1983.

DENTON OIL COMPANY
Operator

By: G. C. Denton

cc: Forister & Sweatt

Denton Oil Company, et al
April 18, 1983
Page 2

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FORISTER & SWEATT

By: Robert E. Boling
Robert E. Boling

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Signed this 26 day of April, 1983.

RAY WESTALL
Operator

Ray Westall

By: _____

cc: Forister & Sweatt

Denton Oil Company, et al
April 18, 1983
Page 2

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If anyone has any questions, please let me hear from you.

Yours very truly,

FORISTER & SWEATT

By: Robert E. Boling
Robert E. Boling

The undersigned hereby waives any objection to the granting to Forister & Sweatt of a non-standard gas unit for the production of Yates gas covering the E/2 NE/4 of Section 20, T18S R29E and unorthodox location of their No. 2 Hewitt-Federal well 2080' FN & 560' FEL of Section 20, T18S R29E for the production of Yates gas.

Signed this 25th day of April, 1983.

JOHN H. TRIGG
Operator

By: John H. Trigg

cc: Forister & Sweatt

Denton Oil Company, et al
April 18, 1983
Page 2

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Yours very truly,

FORISTER & SWEATT

By: Robert E. Boling
Robert E. Boling

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Signed this 21 day of April, 1983.

ANADARKO PRODUCTION COMPANY

Operator

By: Stacy Olson

cc: Forister & Sweatt

Denton Oil Company, et al
April 18, 1983
Page 2

The Queen porosity did not develop. The Upper San Andres porosity was perforated, fraced and made water with only a show of oil. The lower Grayburg was perforated, fraced and after extensive testing, pumped 130 BW plus 1 BO per day. We believe that we were producing injected water.

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Yours very truly,

FORISTER & SWEATT

By: Robert E. Boling
Robert E. Boling

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Signed this 20 day of April, 1983.

CAL-MON OIL COMPANY

Operator

By: Robert L. M... ..

cc: Forister & Sweatt