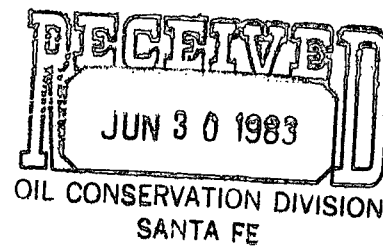


NSP-
1394



W A I V E R

The undersigned hereby waives any objections to Amoco Production Company's application for a Non-Standard Proration Unit, consisting of the NE/4 of Section 8, Township 23 North, Range 3 West, Rio Arriba County, New Mexico for the Jicarilla Tribal 396 Well No. 1.

THOMAS OIL & GAS
Company: DAVE M. THOMAS, JR.

Name: *Dave M. Thomas Jr*

Date: 6-28-83

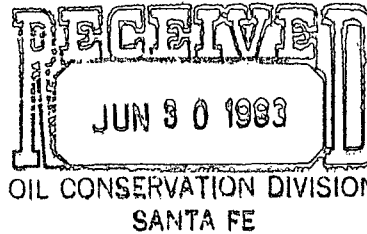
CAW/sma

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER,
HOBBS AREA

June 27, 1983

P. O. Box 670
Hobbs, NM 88240



Mr. Joe D. Ramey
Energy and Minerals Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Gulf Oil Corporation requests your administrative approval for a 120 acre non-standard proration unit in the Blinebry Gas Pool consisting of the NW/4 NW/4 and S/2 NW/4 Section 30-T22S-R38E, Lea County, New Mexico, to be dedicated to our Vivian #5 Well. In support thereof, Gulf Oil Corporation states the following facts:

1. Gulf's Vivian No. 1, originally a dual Tubb Drinkard completion was plugged in the Drinkard and recompleted in the Blinebry Oil Pool, located 660' FNL and 1980' FWL Section 30-T22S-R38E, which necessitates this non-standard proration unit.
2. The proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5 (c) of the Oil Conservation Division Order No. R-1670 as follows:
 - a. The proposed Non-Standard 120-acre Proration Unit consists of less acreage than a standard 160-acre proration unit.
 - b. The Non-Standard Gas 120-acre Proration Unit consists of contiguous quarter-quarter sections.
 - c. The Non-Standard 120-acre Proration Unit lies wholly within a single government section in the Blinebry Gas Pool with 160-acre standard proration units.
 - d. The entire Non-Standard 120-acre Proration Unit may be reasonably presumed to be productive of gas from the Blinebry Pool.
 - e. The length or width of the Non-Standard 120-acre Proration Unit does no exceed 5280'.



A DIVISION OF GULF OIL CORPORATION

Joe D. Ramey

-2-

6-27-83

- f. This letter will serve as notification to all operators owning interest in the section containing the proposed Non-Standard 120-acre Proration Unit and all operators within 1500' of the Vivian #5 Well.

In view of the above facts, Gulf Oil Corporation requests that administrative approval of the subject 120-acre Non-Standard Proration Unit be granted.

Yours very truly,


R. C. ANDERSON

JV/skc
Att'd

cc: OCD-Hobbs

OFFSET OPERATORS - VIVIAN #5
Section 30-T22S-R38E, Lea County, NM

REGISTERED MAIL - RETURN RECEIPT REQUESTED

Hanson Operating Company, Inc.
P. O. Box 1515
Roswell, New Mexico 88202

Summit Energy, Inc.
112 N. First
Artesia, New Mexico 88210

Moranco
P. O. Box 1860
Hobbs, New Mexico 88240

Sims, G. P., Estate of
P. O. Box 1046
Eunice, New Mexico 88231

Coquina Oil Corporation
400 N. Marienfeld Dr. 2960
Midland, Texas 79702

John H. Hendrix Corporation
P. O. Box 9-A
Eunice, New Mexico 88231

Marathon Oil Company
P. O. Box 2409
Hobbs, New Mexico 88240

Sun Oil Company
P. O. Box 1861
Midland, Texas 79702

Phillips Petroleum Co.
4001 Penbrook
Odessa, Texas 79762

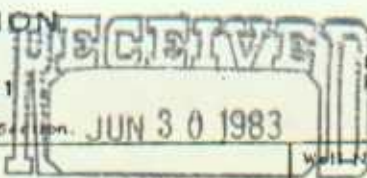
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.



Form C-102
Revised 10-1-78

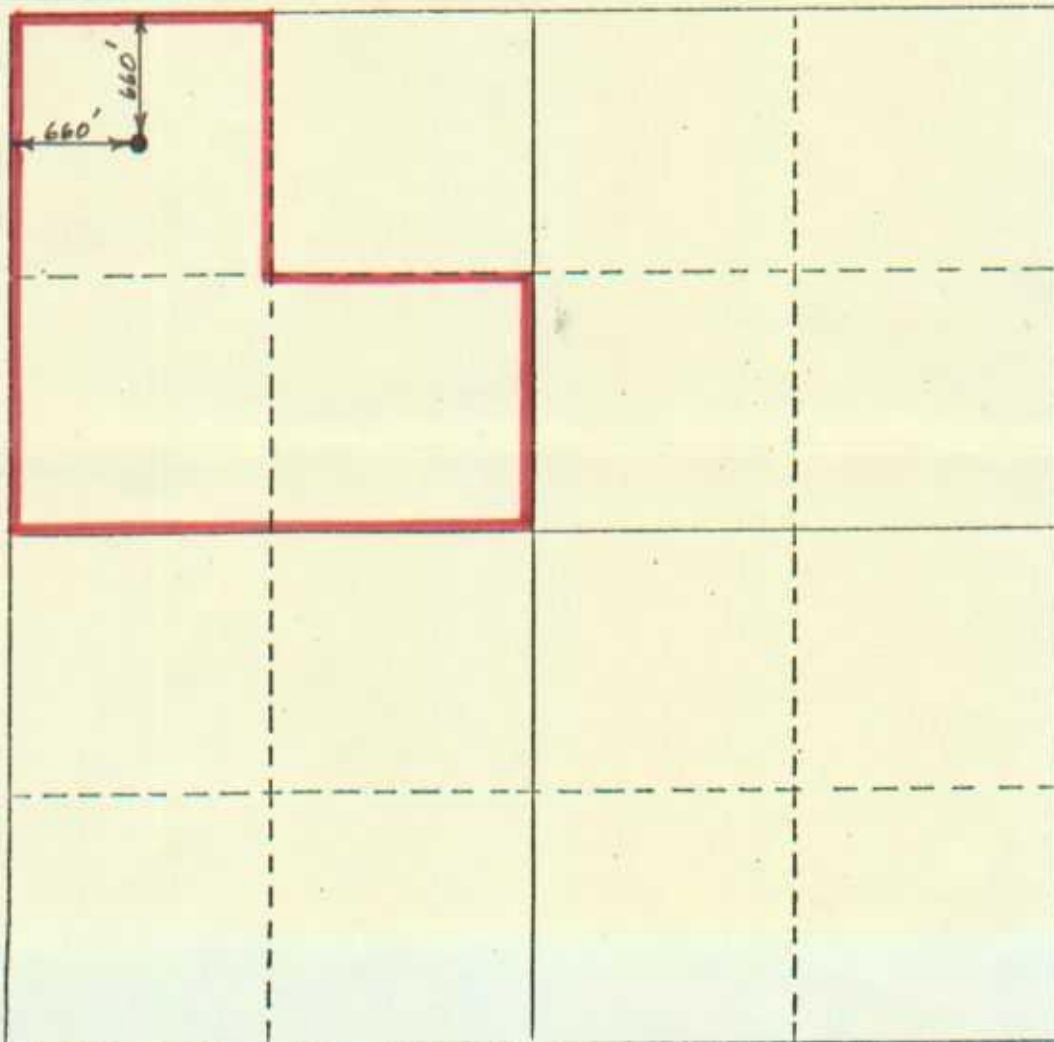
Operator Gulf Oil Corporation			Lease Vivian		Well No. OIL CONSERVATION DIVISION 5
Unit Letter D	Section 30	Township 22S	Range 38E	County SANTA FE LEA	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the West line					
Ground Level Elev. 3336	Producing Formation Blinebry		Pool Blinebry Gas		Dedicated Acreage: 120 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. D. Pitre

Name

R. D. Pitre

Position

Area Engineer

Company

Gulf Oil Corporation

Date

6-24-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

