Marathon

Oil Company

October 3, 1983

NSP 23 R1670
Ruks 27-83
Ruks 27-83
Supersod NSP 1262 State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Re: Nonstandard Tubb Gas Proration Unit L. G. Warlick "C" lease Tubb Oil and Gas Pool Lea County, New Mexico

Dear Sir:

Marathon Oil Company requests administrative approval of an 80 acre nonstandard Tubb gas proration unit for the L. G. Warlick "C" Well No. I. This well is located 1980' FSL and 1980' FEL, Unit J, Section 15, T21S, R37E, Lea County, New Mexico.

The L. G. Warlick "C" No. 1 is a Tubb gas well producing from a nonstandard 120 acre proration unit. In 1981 permission was granted for the present nonstandard proration unit. At that time the L. G. Warlick "C" Well No. 3 was completed as a Tubb oil well. In September, 1983 the L. G. Warlick "C" Well No. 7 was completed in the Tubb oil. It is still being tested and is producing an average of 16 BOPD and 27 BWPD. Well No. 1 is producing 40 MCFD and Well No. 3 makes 8 BOPD and 230 MCFD. It is proposed to dedicate the SW quarter of this quarter section to Well No. 7. This leaves the NW and NE quarters for Well No. 1.

Attached are the proposed C102's for these three wells outlining their acreage. A copy of the certified letter receipt to each of the offset operators is enclosed also.

Please contact this office if any questions arise.

Sincerely,

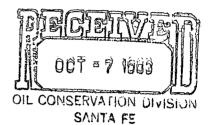
Thomas F. Zapatka Production Engineer

TFZ:1bp

Enclosures

Houston Division Production Operations, United States

P.O. Box 2409 Hobbs, New Mexico 88240 Telephone 505/393-7106



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

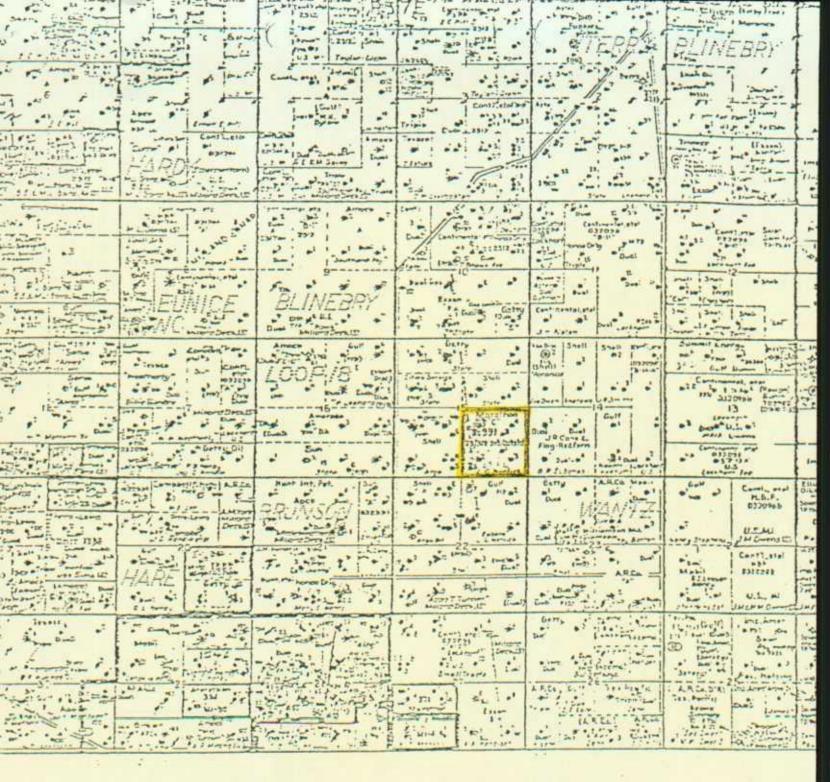
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Marathon Oil Company

L. G. Warlick "C" Lease Sec. 15, T-215, R-37E Lea County, New Nexico



P.O. Box 2409 Hobbs, New Mexico 88240 Telephone 505/393-7106

October 5, 1983

TO WHOM IT MAY CONCERN:

Re: Nonstandard Tubb Gas Proration Unit L. G. Warlick "C" Lease Tubb Oil and Gas Pool Lea County, New Mexico



Gentlemen:

Marathon Oil Company has applied to the New Mexico Oil Conservation Division for a nonstandard 80-acre Tubb gas proration unit for our L. G. Warlick "C" Well No. 1, Unit J, Section 15, Township 21-South, Range 37-East, Lea County, New Mexico.

Marathon recently recompleted the L. G. Warlick "C" Well No. 7 in the Tubb oil. This makes the second Tubb oil well on this lease, the other being Well No. 3. On this 160-acre lease, 40 acres are presently dedicated to Well No. 3 and the remaining 120 acres to Well No. 1.

Any objections to this action must be filed with the Director within 30 days of his receipt of our application.

Very truly yours,

Thomas F. Zapatka Production Engineer

TFZ:mfm

xc: Flag-Redfern Oil Company
P. O. Box 2280

Midland, Texas 79702

Shell Oil Company P. O. Box 1509

Midland, Texas 79702

Getty Oil Company
P. O. Box 730
Hobbs, New Mexico 88240

Gulf Oil Expl. & Prod. Co. P. O. Box 670 Hobbs, New Mexico 88240

P 433 664 856

RECEIPT FOR CERTIFIED MAIL

NOT FOR INTERNATIONAL MAIL

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