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Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER.
HOBBS AREA

January 27, 1984

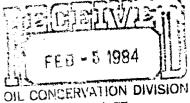
P. Q. Box 670 Hobbs, NM 88240

NSP 1222

ORDER R-6012 RULE 5(c) 3
RELEASE IMMEDIATELY

TUBB OIL & GAS POOL

Joe D. Ramey Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 Gas Proration Unit, Tubb Gas Pool, Comprising the NE/4 of SW/4 & NW/4 of SE/4 of Section 30-T22S-R38E



Gentlemen:

FEE ACREAGE

SANTA FE

Gulf Oil Corporation requests administrative approval for an 80-Acre Non-Standard Gas Proration Unit in the Tubb Gas Pool, comprising the NE/4 of SW/4 & NW/4 of SE/4 of Section 30-T22S-R38E, Lea County, New Mexico, to be assigned to Gulf's Drinkard B #7 well. In support thereof, Gulf Oil Corporation states the following facts:

- 1. The proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(c) of the Oil Conservation Division Order No. R-1670 as follows:
 - a. The proposed Non-Standard 80-Acre Proration Unit consists of less acreage than a standard 160-acre proration unit.
 - b. The Non-Standard Gas 80-Acre Proration Unit consists of contiguous quarter-quarter sections.
 - c. The Non-Standard 80-Acre Proration Unit lies wholly within a single government section in the Tubb Gas Pool with 160-acre standard proration units.
 - d. The entire Non-Standard 80-Acre Gas Proration Unit may be reasonable presumed to be productive of gas from the Tubb Pool.
 - e. The length or width of the Non-Standard Gas Proration Unit does not exceed 5280 feet.
 - f. This letter will serve as notification to all operators owning interest in the section containing the proposed Non-Standard 80-Acre Proration Unit and all operators within 1500 feet of the Drinkard B #7.



In view of the above facts, Gulf Oil Corporation requests that administrative approval of the subject 80-Acre Non-Standard Proration Unit be granted.

Yours very truly,

R. C. ANDERSON

DCE/skc

cc: Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

REGISTERED MAIL - RETURN RECEIPT REQUESTED:

Texaco, Inc.
P. O. Box 3109
Midland, Texas 79701

Summit Energy Co. 1925 Mercantile Dallas Bldg. Dallas, Texas 75201

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes (-1) H

All diatances must be from the outer boundaries of the Section 7 GULF OIL CORP. DRINKARD NCT-B Ronge Section Township 'nit Letter K 30 228 38E LEA Actual Footage Location of Well: 2120 feet from the SOUTH line and 1980 Producing Formation Ground Level Elev. Julile. 3338.2 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royaltv). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, anatization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the OIL CONSERVATION CONSERVAL SANTA FE AREA PROD MOR hereby certify that the well location shown on this plat was platted from I eld my supervision, and that the same true and correct to the best or my knowledge and belief. te Surveyed 1/24/84 Registered Dictession of Engineer RONALD J EIUSON,

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