

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

November 25, 1991

Meridian Oil, Inc.
P.O. Box 51810
Midland, TX 79705

Attention: Maria L. Perez

Administrative Order SD-91-12

Dear Ms. Perez:

Per your application dated August 26, 1991, you are hereby authorized to simultaneously dedicate Jalmat Gas Pool production to the previously approved non-standard 160-acre gas spacing and proration unit comprising the NE/4 of Section 24, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico (Division Administrative Order NSP-1438, dated October 12, 1984), from the existing

J.F. Janda (NCT-G) Well No. 1 located at a standard gas well location 990 feet from the North and East lines (Unit A) of said Section 24;

J.F. Janda (NCT-G) Well No. 2 located at a standard gas location 1980 feet from the North line and 1650 feet from the East line (Unit G) of said Section 24.

Further, you are permitted to produce the allowable assigned said 160-acre unit from both wells in any proportion.

Sincerely,

William J. LeMay
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
File: NSP-1438 ✓

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

March 16, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Meridian Oil, Inc.
P.O. Box 51810
Midland, Texas 79705

Attention: Maria L. Perez

Dear Ms. Perez:

Due to inadvertence Division Administrative Order SD-91-12, dated November 25, 1991, which authorized the simultaneous dedication of Meridian's J.F. Janda (NCT-G) Well Nos. 1 and 2 (located in Units A and G, respectively) to the 160-acre non-standard Jalmat Gas spacing and proration unit comprising the NE/4 of Section 24, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, was assigned an incorrect designation.

Said Order shall be changed to read:

"Administrative Order SD-91-13"

All other provisions of said order shall remain in full force and effect until further notice.

Further, you are permitted to produce the allowable assigned said 160-acre unit from both wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. Lemay".

WILLIAM J. LEMAY
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
File: NSP-1438 ✓

OIL CONSERVATION DIVISION
P. O. Box 2088
SANTA FE, NEW MEXICO
87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

ADMINISTRATIVE ORDER
NFL 127

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator Doyle Hartman Well Name and No. J. F. Janda (NCT-G) Well #2
Location: Unit G Sec. 24 Twp. 23S Rng. 36E Cty. Lea

II.

THE DIVISION FINDS:

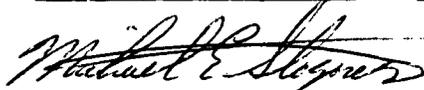
- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
- (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is to be completed in the Jalmat Gas Pool, and the standard spacing unit in said pool is 640 acres.
- (4) That a 160-acre proration unit comprising the NE/4 of Sec. 24, Twp. 23S, Rng. 36E, is currently dedicated to the applicant's J.F. Janda (NCT-G) Well #1 located in Unit A of said section.
- (5) That this proration unit is () standard () nonstandard; if nonstandard, said unit was previously approved by Order No. R-520.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 307,400 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of March, 19 86.

Remarks: The subject well is currently dedicated the same acreage under NSP-1438
Dated 10-21-84.


DIVISION DIRECTOR EXAMINER