

Release June 14, 1985  
Asset notification - okay

By DEC

**ENSERCH  
EXPLORATION** INC.

P. O. Box 4815  
Midland, Texas 79704  
915-682-9756

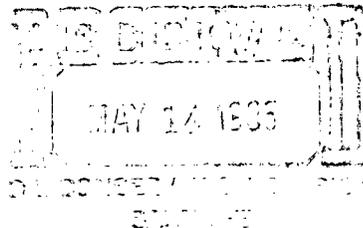
May 10, 1985

NSP-1457  
RULE-R-5353  
Rule 4

Leonard Kersh  
District Production Manager  
West Texas District  
Production Division

Division Director  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Application for Non-Standard  
Proration Unit  
Enserch Exploration, Inc.  
Lambirth No. 12 Well  
Peterson Penn Associated, South  
Roosevelt County, New Mexico



80 Acre non standard  
unit.

Well location

2310 FSL E 1854 FWL  
Section 31, T-5S - R-33E

Gentlemen:

Note: Well is at a standard gas well  
location for a w/2 dedication. No AB2  
needed.

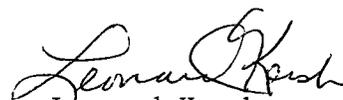
Enserch Exploration, Inc. respectfully requests administrative approval for a non-standard proration unit for the captioned well. Enserch is requesting that the N/2 of the SW/4 of Section 31, T-5-S, R-33-E (80 acres) be dedicated to this gas well, which on a standard basis would incorporate 320 acres.

This request is being made in order to comply with the Field Rules for the Peterson Penn Associated, South Pool. These rules state that any well completed with an initial Gas-Oil Ratio (GOR) greater than or equal to 30,000/1 shall be classified as a gas well. The Lambirth No. 12 potential for 3 BO + 170 MCF + 58 BW, with a GOR of 56,667/1. Thus Enserch hereby requests that this well be classified as a gas well and assigned 80 acres which consist of the N/2 of the SW/4 of Section 31, T-5-S, R-33-E.

The Lambirth No. 12 well was drilled as a Peterson Penn Associated, South oil development well, which required 40 acre spacing. However, upon completion this well was potential with a GOR of 56,667/1. According to field rules this well has to be re-classified as a gas well since the GOR is greater than 30,000/1. However, since Section 31, T-5-S, R-33-E is checkerboarded on 80 acre tracts between Phillips and Enserch, we can only assign 80 surface contiguous acres.

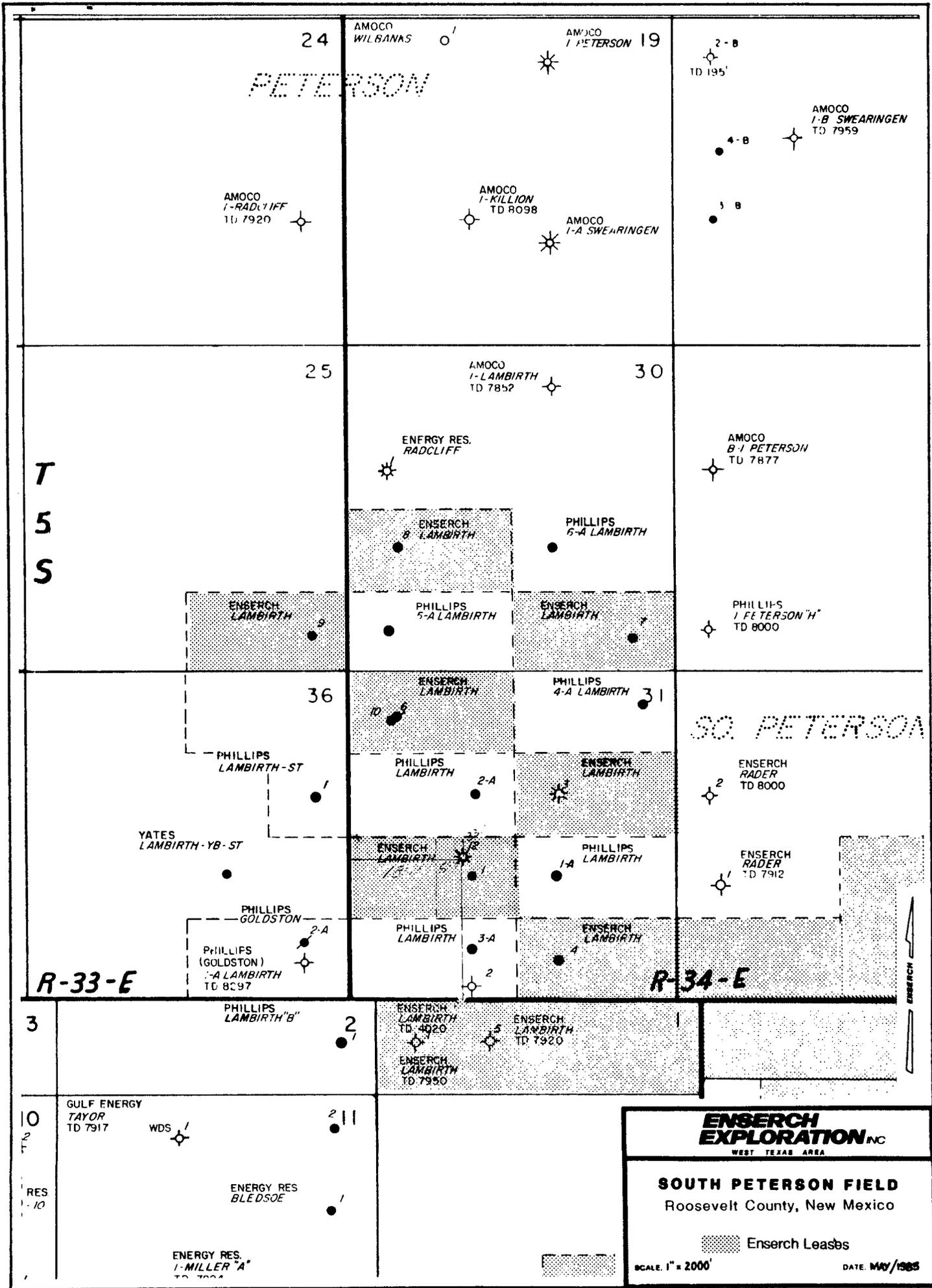
In addition, a request for waiver of objection to this application has been forwarded to Phillips and Yates Petroleum Corporation, by certified mail.

Yours truly,

  
Leonard Kersh

LK:vjd

Enclosures



T  
5  
S

R-33-E

R-34-E

SOUTH PETERSON

**ENSERCH EXPLORATION INC**  
WEST TEXAS AREA

**SOUTH PETERSON FIELD**  
Roosevelt County, New Mexico

Enserch Leases

SCALE: 1" = 2000'

DATE: MAY/1985

24

AMOCO  
WILBANAS

AMOCO  
PETERSON 19

2-B  
TD 1951

PETERSON

AMOCO  
1-RADCLIFF  
TD 7920

AMOCO  
1-KILLION  
TD 8098

AMOCO  
1-A SWEARINGEN

AMOCO  
1-B SWEARINGEN  
TD 7959

25

AMOCO  
1-LAMBIRTH  
TD 7852

30

ENERGY RES.  
RADCLIFF

AMOCO  
B-1 PETERSON  
TD 7877

ENSERCH  
LAMBIRTH

ENSERCH  
B LAMBIRTH

PHILLIPS  
6-A LAMBIRTH

PHILLIPS  
5-A LAMBIRTH

ENSERCH  
LAMBIRTH

PHILLIPS  
1 PETERSON "H"  
TD 8000

36

ENSERCH  
LAMBIRTH

PHILLIPS  
4-A LAMBIRTH

PHILLIPS  
LAMBIRTH-ST

PHILLIPS  
LAMBIRTH

2-A

ENSERCH  
LAMBIRTH

ENSERCH  
RADER  
TD 8000

YATES  
LAMBIRTH-YB-ST

ENSERCH  
LAMBIRTH

1

PHILLIPS  
LAMBIRTH

ENSERCH  
RADER  
TD 7912

PHILLIPS  
GOLDSTON

PHILLIPS  
LAMBIRTH

3-A

PHILLIPS  
LAMBIRTH

1-A

ENSERCH  
LAMBIRTH

3

PHILLIPS  
LAMBIRTH "B"

2

ENSERCH  
LAMBIRTH  
TD 7920

5

ENSERCH  
LAMBIRTH  
TD 7920

ENSERCH  
LAMBIRTH  
TD 7950

10

GULF ENERGY  
TAYOR  
TD 7917

WDS

2

ENERGY RES.  
BLEDSOE

ENERGY RES.  
1-MILLER "A"  
TD 7920

RES

10

DSP-1457

**ENSERCH  
EXPLORATION INC.**

P. O. Box 4815  
Midland, Texas 79704  
915-682-9756



**Leonard Kersh**  
District Production Manager  
West Texas District  
Production Division

May 10, 1985

Phillips Petroleum Company  
4001 Penbrook  
Odessa, Texas 79762  
  
Attention: Mr. G. R. Smith

Yates Petroleum Corporation  
Yates Building  
207 South 4th  
Artesia, New Mexico 88210  
  
Attention: Mr. Mike Slater

Re: Enserch Exploration, Inc.  
Lambirth #12, Non-Standard  
Gas Unit  
South Peterson (Penn) Assoc. Pool  
Roosevelt County, New Mexico

Gentlemen:

Enserch Exploration, Inc. has requested administrative approval for a non-standard gas proration unit for the captioned well recently completed in the Peterson Penn Associated, South Pool. This well is located 2310' FSL & 1854' FWL of Section 31, T-5-S, R-33-E.

Enserch drilled this well as an oil well on 40 acres. However, upon completion this well potentialled for 3 BO + 170 MCF + 58 BW with a GOR = 56,667/1. Because this GOR is greater than 30,000/1, this well has been classified as a gas well for this Pool.

Since Section 31 is checkerboarded on 80 acre tracts between Enserch and Phillips the most we can assign to this well is 80 acres, whereas a standard gas proration unit requires 320 acres.

BGR

Phillips Petroleum Company  
Yates Petroleum Corporation  
May 10, 1985  
Page 2

If you offer no objection to this application, please execute the waiver in the space below and forward one copy to the New Mexico Oil Conservation Division in Santa Fe, return one to Enserch and retain the other for your file.

A timely reply to this request is appreciated.

Yours truly,

ENSERCH EXPLORATION, INC.



Leonard Kersh  
District Production Manager

LK:vjd

The undersigned offset operator has no objection to the application of Enserch Exploration, Inc. for a non-standard gas proration unit for the referenced well.

Company: PHILLIPS PETROLEUM COMPANY

By: *H. R. Smith* Agent

Date: June 12, 1985