

Release September 23, 1985

By DRC

*Did not originally notify agents*

# Gulf Oil Exploration and Production Company

Chevron U.S.A.

R. C. Anderson  
PRODUCTION MANAGER.  
HOBBS AREA

*Offset operators  
notified Aug 23, 1985*

July 15, 1985

P. O. Box 670  
Hobbs, NM 88240

R. L. Stamets  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

RECEIVED  
OIL CONSERVATION DIVISION  
JULY 21 1985

Re: Application for a [40-acre non-standard gas proration unit, Blinebry Oil and Gas Pool, comprising the SE/4 of the SW/4 of Sec 19-T22S-R38E, Lea County, New Mexico]

NSP-1469  
OIL CONSERVATION DIVISION  
JULY 21 1985  
RULE-104A(II)

Dear Sir:

Chevron U.S.A. Inc. requests administrative approval for a 40-acre non-standard gas proration unit in the Blinebry Oil & Gas Pool comprising the SE/4 of the SW/4 of Sec 19-T22S-R38E, Lea County, New Mexico, to be assigned to Chevron's Gutman No. 1 well. In support thereof, Chevron U.S.A. Inc. states the following facts:

*Location: 1980 NW 1/4 of 660 FSL, Section 19, T22S, R38.*

- (1) The proposed non-standard gas proration unit will meet the requirements of Rule 5 (a) of the Oil Conservation Division Order No. R-1670 as follows:
  - (a) The proposed non-standard 40-acre proration unit consists of less acreage than a standard 160 acre gas proration unit.
  - (b) The non-standard gas proration unit is a single quarter-quarter section.
  - (c) The entire non-standard 40-acre gas proration unit may be presumed to be productive of gas from the Blinebry Oil and Gas Pool.
  - (d) This letter will serve as notification to all offset operators and all operators owning interest in the section containing the proposed non-standard 40-acre proration unit.

In view of the above facts, Chevron U.S.A. Inc. requests that administrative approval of the subject 40-acre non-standard proration unit be granted.

Yours very truly,

*R.C. Anderson*

R. C. Anderson

RL/jr

cc: Oil Conservation Division  
P. O. Box 1980  
Hobbs, NM 88240



July 15, 1985

cc: REGISTERED MAIL - RETURN RECEIPT REQUESTED:

Hanson Operating Company  
P. O. Box 1515  
Roswell, New Mexico 88202-1515

Texaco, Inc.  
Box 1270  
Midland, TX 79702

Coquina Oil Corp.  
Box 296  
Midland, TX 79701

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Chevron U.S.A. Inc.</b>			Lease <b>Gutman</b>		Well No. <b>1</b>
Unit Letter <b>N</b>	Section <b>19</b>	Township <b>225</b>	Range <b>38E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3345'</b>	Producing Formation <b>Blinbury</b>		Pool <b>Blinbury</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

				CERTIFICATION	
				<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>R.C. Anderson</i></p>	
				Name <b>R.C. ANDERSON</b>	
				Position <b>AREA PROD MGR</b>	
				Company <b>Chevron U.S.A. Inc.</b>	
				Date <b>7-10-85</b>	
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>					
<p>Date Surveyed _____</p>					
<p>Registered Professional Engineer and/or Land Surveyor _____</p>					
<p>Certificate No. _____</p>					

0 330 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Chevron U.S.A. Inc.</b>			Lease <i>Gutman</i>	Well No. <b>/</b>
Unit Letter <b>N</b>	Section <b>19</b>	Township <b>225</b>	Range <b>38E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>660 feet from the South line and 1980 feet from the West line</b>				

Ground Level Elev. <b>3345'</b>	Producing Formation <b>Blinbury</b>	Pool <b>Blinbury</b>	Dedicated Acreage: <b>40 Acres</b>
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

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	CERTIFICATION	
	<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>R.C. Anderson</i></p> <p>Name <b>R.C. ANDERSON</b></p> <p>Position <b>AREA PROD MGR</b></p> <p>Company <b>Chevron U.S.A. Inc.</b></p> <p>Date <b>7-10-85</b></p>	
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>		
<p>Date Surveyed _____</p>		
<p>Registered Professional Engineer and/or Land Surveyor _____</p>		
<p>Certificate No. _____</p>		
<p>Scale: 1 mile = 160 rods 0 330 660 90 1320 1680 1980 2340 2640 2000 1500 1000 500 0</p>		



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

July 2, 1985

TONEY ANAYA  
GOVERNOR

RECEIVED  
JUL 03 '85  
50 YEARS  
HOBBS AREA



1935 - 1985

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Chevron U.S.A. Inc.  
P. O. Box 670  
Hobbs, New Mexico 88240

Gentlemen:

Hanson Operating Company, Inc. has recently opened the Blinebry zone in their Max Gutman Well No. 2 located in Unit L of Section 19, T-22-S, R-38-E, and this acreage is presently dedicated to your Gutman Well No. 1, a Blinebry gas well located in Unit N of Section 19. We are reducing the acreage for your gas well to 40 acres since dual dedication of acreage to oil and gas is prohibited in the Blinebry Pool. This reduction will be effective on June 14th when the Hanson well was completed as a Blinebry oil well.

It will now be necessary for you to file two copies of an amended Form C-102 outlining the 40 acre proration unit, and also to apply for a Non-Standard Proration Unit Order covering the 40 acre non-standard unit.

Yours very truly,

OIL CONSERVATION DIVISION

*Jerry Sexton*  
Jerry Sexton  
Supervisor, District 1

mc



P 553 368 457

P 553 368 457

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Coguina Oil Co.	
Street and No.	Box 296	
P.O., State and ZIP Code	Midland, TX 79701	
Postage	\$ .22	
Certified Fee	.75	
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered	.70	
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$ 1.67	
Postmark or Date	8-20-85	

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Hanson Operating Co.	
Street and No.	Box 1515	
P.O., State and ZIP Code	Roswell, NM 88202-1515	
Postage	\$ .22	
Certified Fee	.75	
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered	.70	
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$ 1.67	
Postmark or Date	8-20-85	

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

Sent to	Relax, Inc.	
Street and No.	Box 1270	
P.O., State and ZIP Code	Midland, TX 79701	
Postage	\$ .22	
Certified Fee	.75	
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered	.70	
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$ 1.67	
Postmark or Date	8-20-85	

P 553 368 458

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