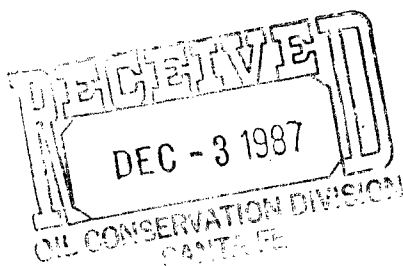




Chevron U.S.A. Inc.
P.O. Box 670, Hobbs, NM 88240

R. C. Anderson
Division Manager
Production Department
Hobbs Division



November 17, 1987

APPLICATION FOR 40-ACRE
NON-STANDARD GAS PRORATION UNIT

William J. LeMay
Director - OCD
P.O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Chevron U.S.A. Inc. respectfully requests administrative approval for a 40-acre Non-Standard Gas Proration Unit in the Blinebry Oil and Gas Pool, comprising the NE/4 NE/4 of Section 10, T-22-S, R-37-E, Lea County, New Mexico to be assigned to Chevron's Eaves Well No. 6. In support thereof, Chevron U.S.A. Inc. states the following facts:

1. That Administrative Orders NSP-995 and NSP-996 granted authority for two 80-acre Non-Standard Gas Proration Units for Chevron's Rollin Brunson Well No. 4 and Eaves Well No. 6, respectively, both effective May 9, 1975. The 80-acre NSP Unit for the Rollin Brunson Well No. 4 comprised the W/2 NE/4 of Section 10, T-22-S, R-37-E while the 80-acre NSP Unit for the Eaves Well No. 6 comprised the E/2 NE/4 of Section 10, T-22-S, R-37-E.
2. That Chevron's Eaves Well No. 5, located in Unit H, of Section 10, T-22-S, R-37-E, has recently been recompleted as a Blinebry oil well (8-23-87), dedicated to 40-acres comprising the SE/4 NE/4 of Section 10. This reduces the 80-acre NSP Unit for Eaves Well No. 6 to 40-acres.
3. That the proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 104(D) (II) as follows:
 - a. The proposed non-standard unit consists of 40-acres that are contiguous.
 - b. The proposed non-standard unit lies wholly within a single governmental quarter section in the Blinebry Oil and Gas Pool.

- c. The entire proposed non-standard unit may be presumed to be productive of gas in the Blinebry Oil and Gas Pool.
- d. A copy of this application will be sent by certified mail to all known offset operators and operators owning interests in the proposed unit's boundary and shall serve as their notification.

In support of this application, attached is an OCD Form C-102 outlining the proposed Non-Standard Gas Proration Unit and the acreage to be dedicated. Also attached is a plat showing all offset operated properties and wells.

In view of the facts submitted, Chevron U.S.A. Inc. requests that administrative approval of a 40-acre Non-Standard Gas Proration Unit for our Eaves Well No. 6 be granted.

Yours very truly,



R. C. ANDERSON

AWB/cjw

Attachments

cc: Jerry Sexton
Supervisor-District 1
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

Offset Operators (see attached list)

Chevron U.S.A. Inc.
Application for a 40-Acre
Non-Standard Gas Proration Unit
Blinebry Oil and Gas Pool
Eaves Well No. 6
Unit A, Section 10, T-22-S, R-37-E
Lea County, New Mexico

OFFSET OPERATORS LIST

Amerada Hess Corporation
Seminole Regional Office
P. O. Box 840
Seminole, Texas 79360

Anadarko Petroleum Corporation
P. O. Box 1330
16855 Northchase Dr.
Houston, Texas 77251-1330

ARCO Oil and Gas Company
P. O. Box 1710
1515 Calle Sur
Hobbs, New Mexico 88240

Cities Service Oil & Gas Corporation
P. O. Box 50250
Midland, Texas 79710

Exxon Company U.S.A.
P. O. Box 1600
Midland, Texas 79702-1600

Mobil Producing Texas & New Mexico, Inc.
Nine Greenway Plaza, Ste. 2700
Houston, Texas 77046

Shell Western E & P Inc.
P. O. Box 1950
Hobbs, New Mexico 88240

Texaco Producing Inc.
P. O. Box 3109
500 North Lorraine
Midland, Texas 79705

(Certified Return Receipt Request Mail)

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

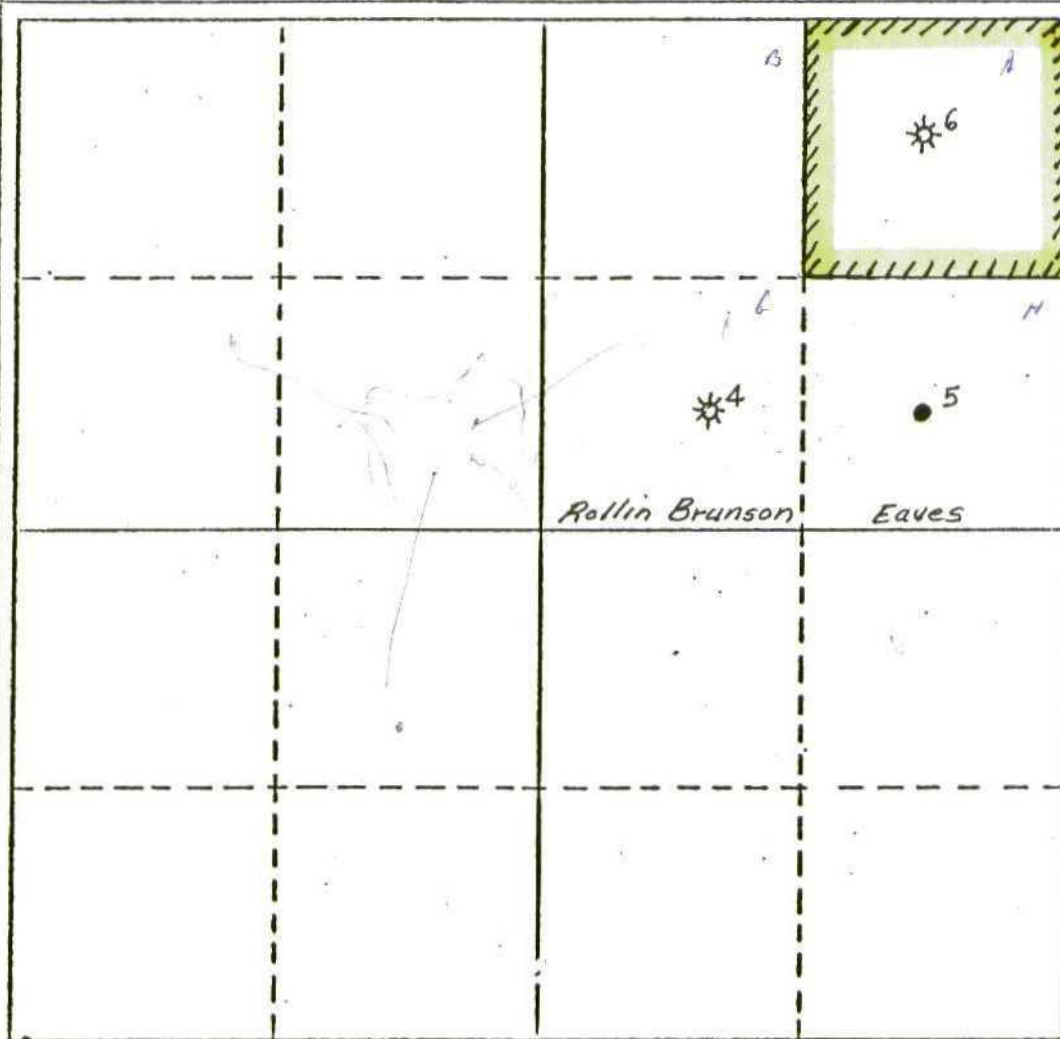
Operator Chevron U.S.A. Inc.			Lease Eaves		Well No. 6
Unit Letter A	Section 10	Township 22S	Range 37E	County Lea	
Actual Footage Location of Well: 554 feet from the North line and 766 feet from the East line					
Ground Level Elev.	Producing Formation Blinebry		Pool Blinebry Oil and Gas		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Alan W. Bohling
Name

Alan W. Bohling
Position

Division Proration Engineer
Company

Chevron U.S.A. Inc.
Date

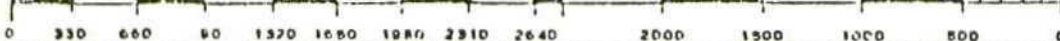
November 17, 1987

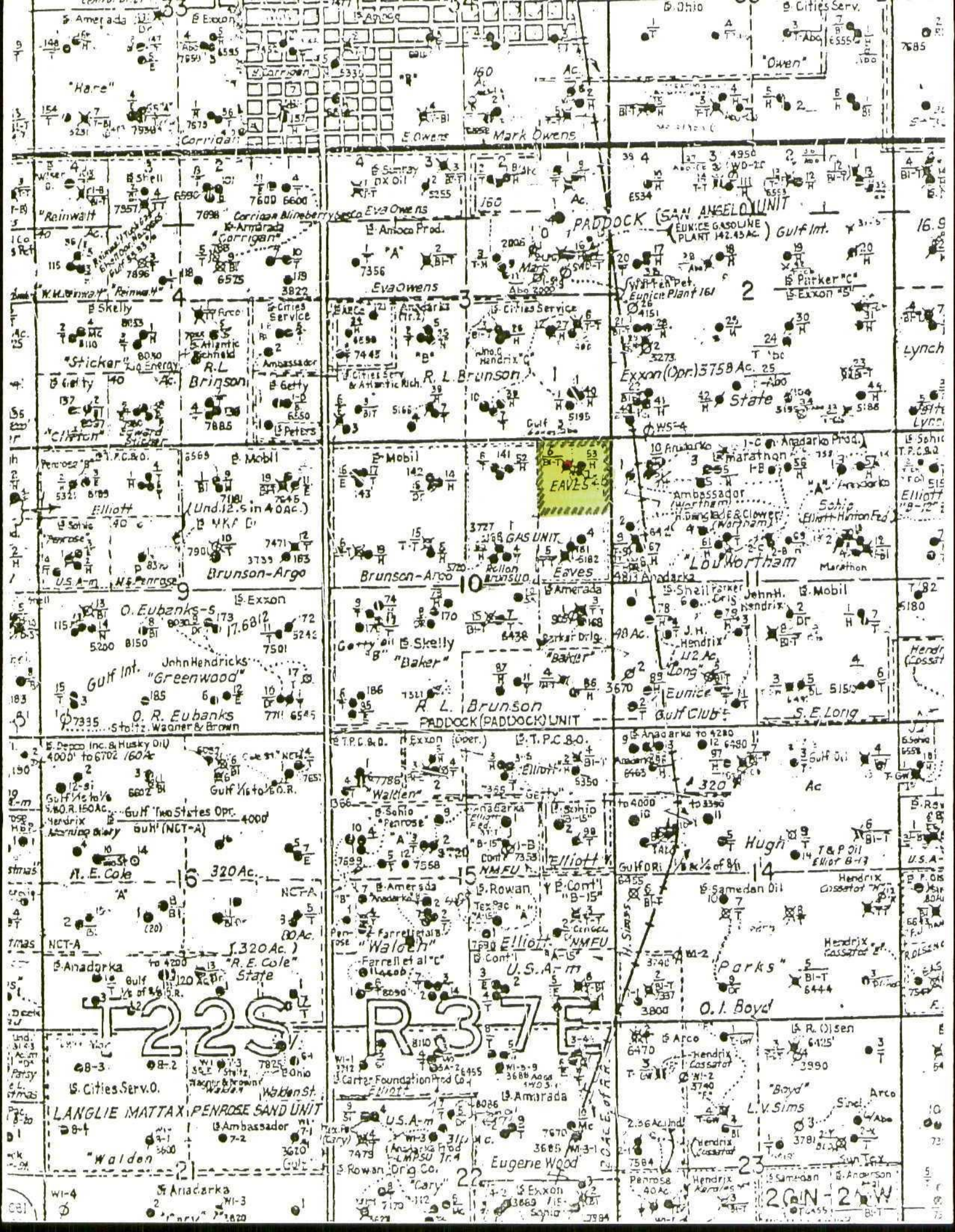
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

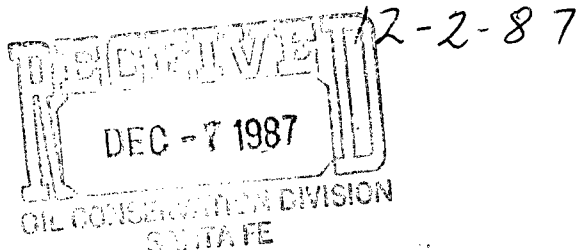






STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR



POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL ☒ _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Chevron USA Inc. Eaves #6-A 10-22-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed