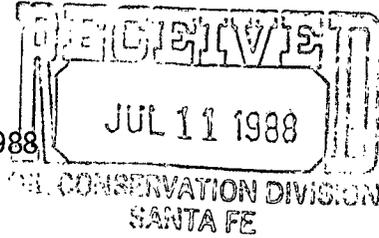


NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING
3539 East 30th Street
Farmington, New Mexico 87401
4320-M-051-88

July 7, 1988



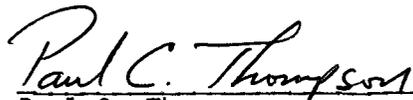
Mr. William J. Lemay
NMOCD
P.O. Box 2088
Santa Fe, New Mexico 87501

RE: Application for Non-Standard Proration Unit
Rosa Unit #206
1190' FNL & 1050' FEL
Sec. 24, T31N, R6W
Rio Arriba County, New Mexico

Dear Mr. Lemay:

Northwest Pipeline requests administrative approval for a Non-Standard Proration Unit for our Rosa Unit #206. The NW/4 Section 24, T31N, R6W has been dedicated to this Fruitland Coal Well. The NW/4 contains approximately 111.9 acres and is non-standard due to a variation in the legal subdivision of the U.S. Public Land Survey. Northwest Pipeline is the operator of all the offsetting acreage.

Sincerely,



Paul C. Thompson
Manager, Production & Drilling

PCT/kr

cc: Frank Chavez, NMOCD, Aztec
M.J. Turnbaugh
Darrell Gillen

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65.

All distances must be from the outer boundaries of the Section.

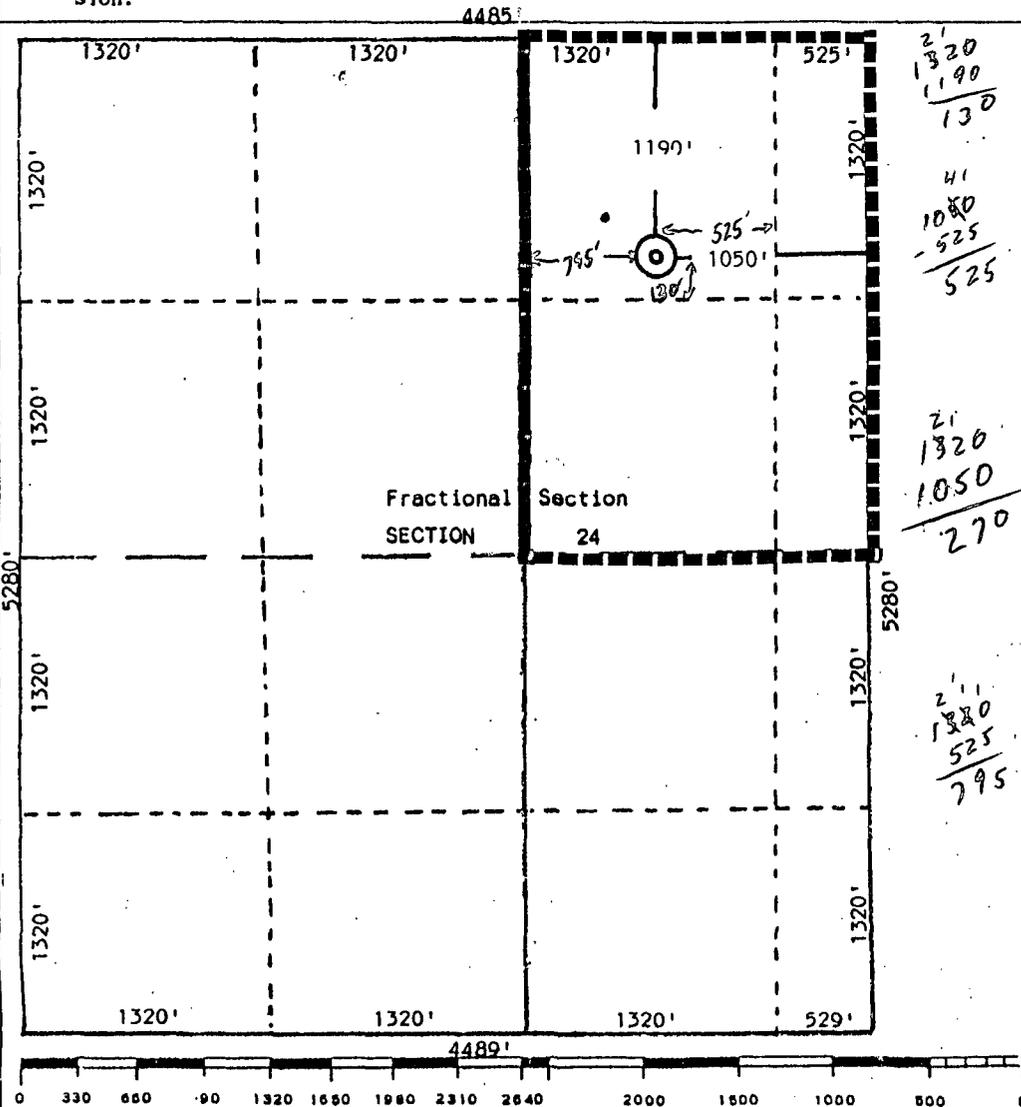
Operator Northwest Pipeline Corporation			Lease Rosa Unit			Well No. 206		
Unit Letter B	Section 24	Township 31 North	Range 6 West	County Rio Arriba				
Actual Festage Location of Well: 1190 feet from the North line and 1050 feet from the East line								
Ground Level Elev. 6264	Producing Formation Fruitland		Pool Undesignated			Dedicated Acreage: 111.9 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>Mike J. Turnbaugh</i> Mike J. Turnbaugh
Position	Sr. Drilling Engineer
Company	Northwest Pipeline Corp.
Date	July 6, 1988
Date Surveyed	Revised Plat July 1, 1988
Registered Professional Engineer and/or Land Surveyor	
<i>Edgar L. Risenhoover</i>	
Certificate No.	5979
Edgar L. Risenhoover, L.S.	

ROSA UNIT

San Juan and Rio Arriba Counties, New Mexico

Order No. 759, Approving Rosa Unit, San Juan and Rio Arriba Counties, New Mexico, Dated April 22, 1948.

Note: Present Operator of Unit: Pacific Northwest Pipeline (August, 1959.)

The Application of Stanolind Oil and Gas Company, Petitioner, for an Order of Approval of proposed Rosa Area Unit Agreement, the Unit Area of which embraces 54,209.49 acres, more or less, in Township 31 North, Ranges 4, 5, and 6 West and Township 32 North, Range 6 West, in the Counties of San Juan and Rio Arriba, New Mexico.

CASE NO. 133

Order No. 759

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 10:00 o'clock a.m. April 22, 1948, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this the 22nd day of April, 1948, the Commission having before it for consideration the testimony and other evidence adduced at the hearing of said case and the application of petitioner and being fully advised in the premises:

FINDS that the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste, and that such plan is fair to the royalty owners and other interest owners;

IT IS THEREFORE ORDERED:

That the order herein shall be known as the:

"ROSA UNIT AGREEMENT ORDER"

SECTION 1. (a) That the project herein shall be known as the Rosa Unit Agreement and shall hereinafter be referred to as the Project.

(b) That the plan by which the Project shall be operated shall be embraced in the form of unit agreement for the development and operation of the Rosa Unit Area referred to in the petitioner's application and as finally submitted to the Commission in definitive revised form as a part of the testimony adduced at said hearing of April 22, 1948; and such plan shall be known as the Rosa Unit Agreement Plan.

SECTION 2. That the Rosa Agreement Plan shall be and is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said Unit Agreement, this approval of said agreement shall not be considered as waiving or relinquishing in any manner any rights, duties or obligations which are now

or may hereafter be vested in the New Mexico Oil Conservation Commission by law relative to the supervision and control of operations for exploration and development of any lands committed to said Rosa Unit Agreement or relative to the production of oil and gas therefrom.

SECTION 3. (a) That the Unit area shall consist of: NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO, (San Juan and Rio Arriba Counties)

TOWNSHIP 31 NORTH, RANGE 4 WEST

Sections 1, 2, 3, 4, 5, 6, 7, 8,
9, 10, 11, 12, 13, 14,
15, 16, 17, 18, 19, 20,
21, 22, 23, 24, 25, 26,
27, 28, 29, 30, 31: All

TOWNSHIP 31 NORTH, RANGE 5 WEST

Sections 3, 4, 5, 6, 7, 8, 9, 10,
11, 12, 13, 14, 15, 16,
17, 18, 19, 20, 21, 22,
23, 24, 25, 26, 27, 28,
29, 30, 31, 32, 33, 34
35, 36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST

Sections 1, 2, 3, 4, 5, 8, 9, 10,
11, 12, 13, 14, 15, 16,
17, 21, 22, 23, 24, 25,
26: All

TOWNSHIP 32 NORTH, RANGE 6 WEST

Sections 32, 33, 34, 35, 36: All
total unit area 54,209.49 acres more or less.

(b) That the Unit area may be enlarged or diminished as provided in said plan.

SECTION 4. That the unit operator shall file with the Commission an executed original, or executed counterparts thereof, of the Rosa Unit Agreement not later than 30 days after the effective date thereof.

SECTION 5. That any party owning rights in the unitized substances who does not commit such rights to said Unit Agreement before the effective date thereof may thereafter become a party thereto by subscribing to such Agreement or a counterpart thereof in the manner and with the effect therein expressly provided. The unit operator shall file with the Commission within 30 days thereafter an original of any such counterpart.

SECTION 6. That the order herein shall become effective as of the first day of the calendar month next following the approval of said Unit Agreement by the Commissioner of Public Lands and the Secretary of the Interior of the United States, and it shall terminate ipso facto upon the termination of said Unit Agreement. The last unit operator shall immediately notify the Commission in writing of any such termination.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2000
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 29, 1988

Northwest Pipeline Corporation
3539 East 30th Street
Farmington, NM 87401

Attention: Mike Turnbaugh

RE: Rosa Unit Well No. 206

Dear Mr. Turnbaugh:

Per our telephone conversation today, attached is your application for a non-standard proration unit in which it states that there are no other offsetting operators other than Northwest Pipeline. By our conversation you state otherwise.

Please refile this application pursuant to all of the applicable rules for an unorthodox location and a non-standard proration unit exception.

Sincerely,

A handwritten signature in cursive script, appearing to read "Michael E. Stogner".

Michael E. Stogner
Petroleum Engineer

MES/ag

cc: Oil Conservation Division - Aztec



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

June 24, 1988

Northwest Pipeline Corporation
3539 East 30th Street
Farmington, NM 87401

Attention: Paul C. Thompson
Manager, Production and Drilling

RE: Application for a Non-Standard
Gas Spacing and Proration Unit,
Rosa Unit Well No. 206
1155' FNL & 1150' FEL, 24-T31N-
R6W, Rio Arriba County, New
Mexico

Dear Mr. Thompson:

Per your letter dated June 22, 1988, I find that the proposed location for the subject well is unorthodox pursuant to Division General Rule 104.B.II.(a), see attached diagram. Further, this well is in Unit B (NW/4 NE/4) and not Unit A (Lot 1) as indicated in the well's C-102. Please amend this application to include a request for an unorthodox gas well location (Rule 104.F.)

If you should have any questions concerning this matter, please contact me.

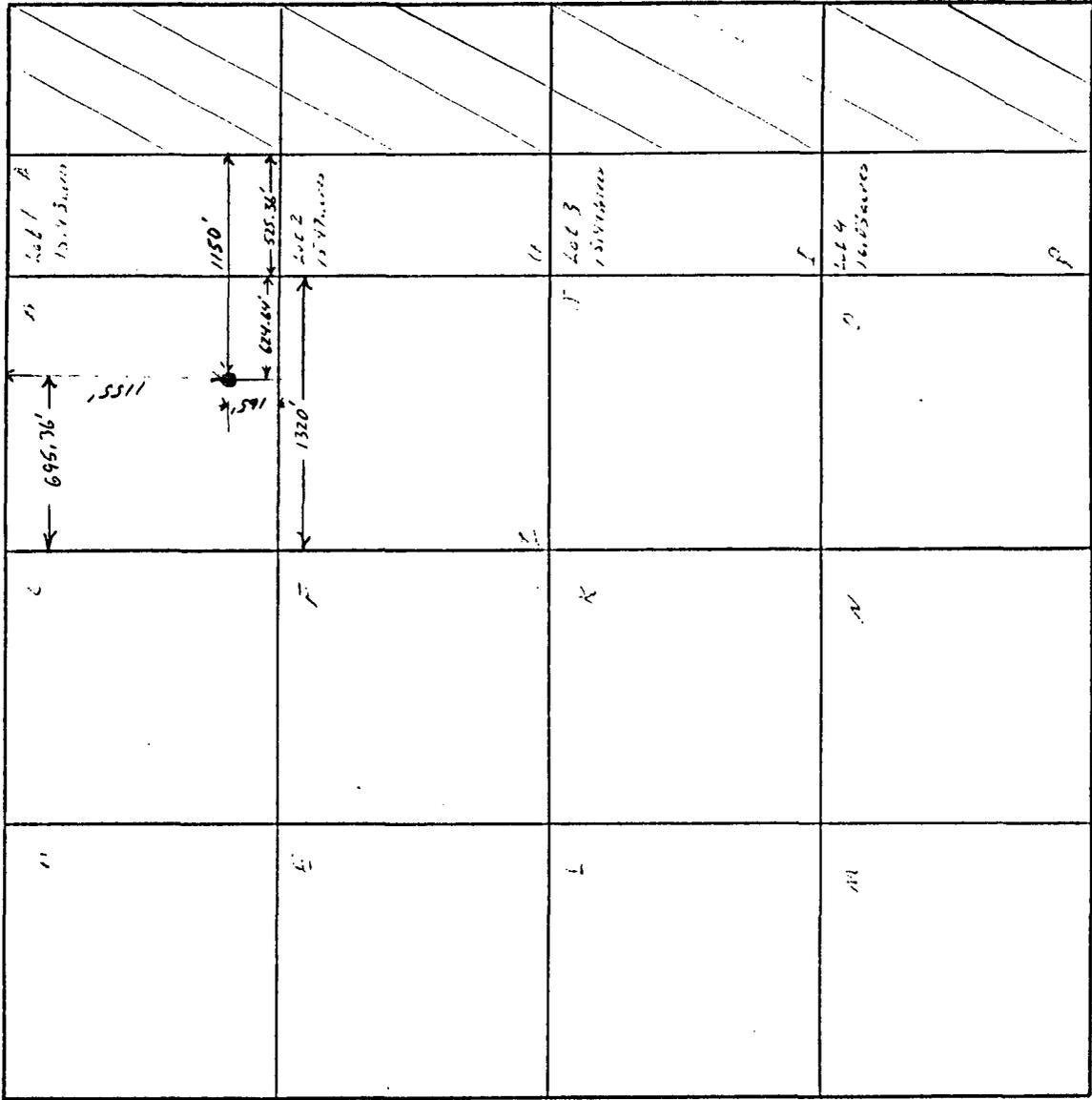
Sincerely,

A handwritten signature in cursive script, appearing to read "Michael E. Stogner".

Michael E. Stogner
Petroleum Engineer

MES/ag

Enclosure



SECTION 24 TOWNSHIP 31 North RANGE 6 West