AUG - 9 1988

OIL CONSERVATION DIVISION

August 8, 1988

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Application of Dugan Production Corp. for Administrative Approval of Non-Standard 80 Acre Spacing Unit Comprising E/2 NW/4 Sec. 32, T24N, R9W, NMPM Bisti Lower Gallup Oil Pool San Juan County, New Mexico

Dear Mr. LeMay:

As provided for in Rule No. 4 of the special pool rules for the Bisti Lower Gallup Pool, Dugan Production requests your administrative approval for an 80 acre non-standard spacing unit comprising the E/2 NW/4 of Section 32, T24N, R9W. Rule No. 2 of the special pool rules requires that standard spacing units consist of either the north half or the south half of a single governmental quarter section.

By certified mail, return receipt requested, we have provided all operators within a 2640 foot radius of our proposed location with a copy of this letter application. A copy of the offset operator notice along with a list of names and addresses of all operators notified is attached for your information. Upon receiving the "return receipts", we will provide you with a copy for your records.

Should you have questions regarding our application, please feel free to contact me or Barbara Williams at the letterhead address.

Respectfully,

John O. Roe

John D. Roe Petroleum Engineer

JDR/cg/march-on.ocd

encs.



dugan production corp.

Certified - Return Receipt Requested

August 8, 1988

PADW

TO: OPERATORS WITHIN 1/2 MILE RADIUS OF

DUGAN PRODUCTION'S PROPOSED MARCH ON #1

(Address List Attached)

Re: Application of Dugan Production Corp. for

Administrative Approval of Non-Standard 80 Acre

Spacing Unit Comprising E/2 NW/4 Sec. 32, T24N, R9W, NMPM

Bisti Lower Gallup Oil Pool San Juan County, New Mexico

Gentlemen:

Dugan Production is making application this date to the Director of the New Mexico Oil Conservation Division (NMOCD) for administrative approval of our application to drill the subject well on an 80 acre non-standard spacing unit comprising the E/2 NW/4 of Section 32, T24N, R9W to be completed as an extension to the Bisti Lower Gallup Oil Pool.

For your review, we have attached a copy of our letter application, in addition to a copy of our APD and accompanying location plat (NMOCD form C-102). As provided for in Rule No. 4 of the special pool rules, we are providing this notice to each operator within a 2640' radius of our proposed location. Any operator within this radius that objects to the administrative granting of the subject non-standard spacing unit should provide notice to the Director of the NMOCD within 20 days of our making application. We would also appreciate any operator providing an objection to also notify Dugan Production Corp.

Our non-standard spacing unit is the result of our requesting an East Half (E/2) spacing unit rather than a North Half (N/2) or South Half (S/2) spacing unit as provided for by Rule No. 2 of the Bisti Lower Gallup special pool rules. Our well is located at an orthodox location.

Should you need additional information regarding our application, please feel free to contact Barbara Williams or me at the letterhead address.

Sincerely,

Jahn D. Roe

John D. Roe

Petroleum Engineer

	~~		NMOCD 1 E	BLM 1 File	マ	a 4111	- 9/00A	
STATE OF NEW MEXI		4,	, , , , , , , , , , , , , , , , , , ,	TION DIVISIO		1-045	5-26997	
NERGY AND MINERALS DEPA	Form C-101 Revised 10-1-78							
DISTRIBUTION		SA	P. O. BOX NTA FE, NEW	•			e Type of Lease	
FILE			•			STATE STATE	K FEE 6 Gas Lease No.	
U.S.G.S.	1-1				• .	LG-56		
OPERATOR	11_	·	•		···- <u>-</u>	11111		
APPLICATION Type of Work	N FOR PE	ERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		7. Unu Agr	eement Name	
	1	٠	DEEPEN .			, ont agn		
Type of Well DRILL X	1		DEEPEN []		JG BACK	8. Farm or Lease Name		
WELL X WELL Name of Operator	ZONE	March On						
DUGAN PRODUCTION	ON CORI	Р.				1		
Address of Operator		NIM O	7000 5020			10. Field and Pool. or Wildcat Exp		
P.O. Box 5820, Far	_					No STORES	COME IS CHILLIA	
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				19. Froposed Depth 5080 ¹	Gallup		rotary	
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5802' GL		State	Wide Bond	Four Corner	s Drilling	AS	AP	
		P	ROPOSED CASING AN	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	H SACKS OF	CEMENT	EST. TOP		
12-1/4"	8-5/		24#	200'	206 cu		surface	
7-7/8"	4-1/	7 2	10.5#	5080'	1642 cu	.ft.	surface	
1				l		1		
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STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102

ENERGY - MO MINERALS DEPARTMENT SANTA FE. NEW MEXICO 87501 All distances must be from the outer boundaries of the Section Well No. Dugan Production Corporation March On Township Unil Leller Section County 24 North 9 West 32 San Juan Actual Facinge Location of Wells 1720 feet from the line and Ground Level Elev. Producing Formation Pool 6802 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). .3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation ___ ☐ No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the 1720 Thomas A. Duqan Position 1910 President Company Dugan Production Corp. Dugan Prod (G-5685 Date 8-5-88 SECTION W. ON ONE July 29, 1988 Hegistered Professional Englaces

OPERATORS OF LEASE HOLD INTEREST
Within 2640' Radius of Dugan Production's
Proposed March On Well No. 1
Unit F, Section 32, T-24N, R-9W, NMPM
San Juan County, NM
(Tract Description on Figure No. 1)

- Tract 1 State Lease LG 5685
 Dugan Production Corp.
 P.O. Box 5820
 Farmington, NM 87499-5820
- Tract 2 State Lease E4912-20
 Tenneco Oil Company
 7990 Interstate Highway 10 West
 San Antonio, Texas 78230

Tenneco Oil Company P.O. Box 3249 Englewood, CO 80155-3249

Tract 3 State Lease E4912-20
Tenneco Oil Company
7990 Interstate Highway 10 West
San Antonio, Texas 78230

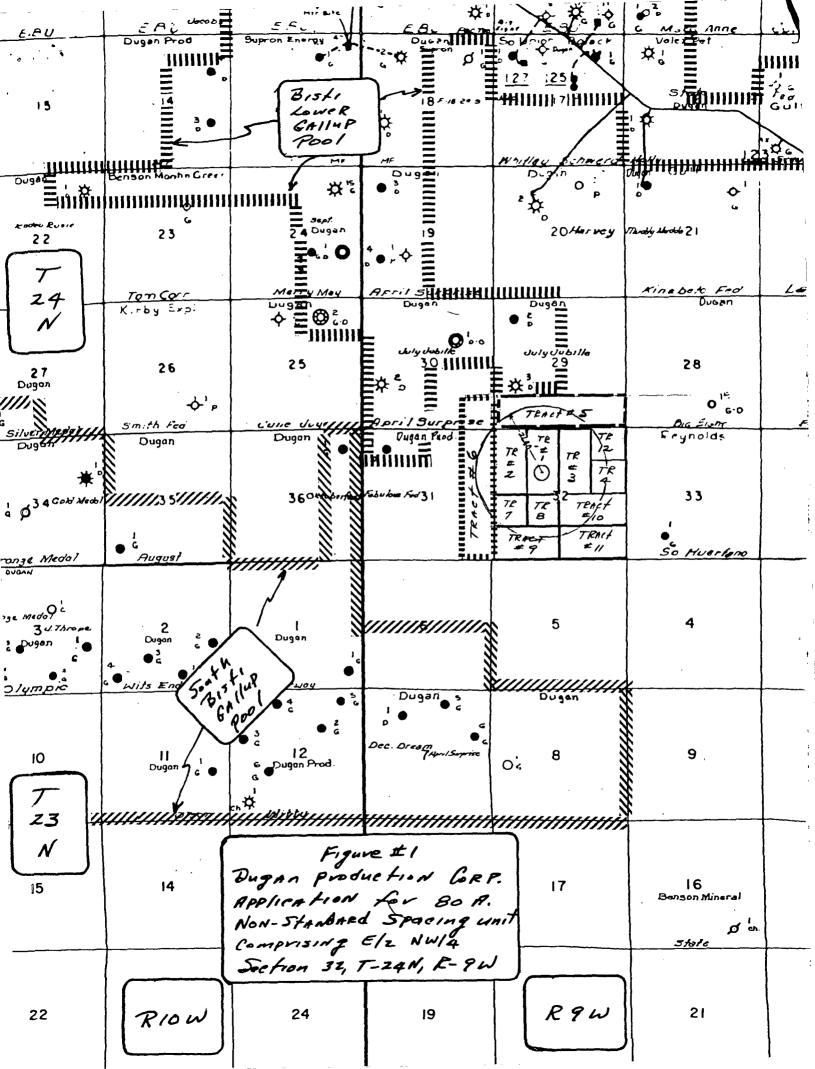
Tenneco Oil Company P.O. Box 3249 Englewood, CO 80155-3249

- Tract 4 State Lease LG 5685
 Dugan Production Corp.
 P.O. Box 5820
 Farmington, NM 87499-5820
- Tract 5 Federal Lease 24661
 Dugan Production Corp.
 P.O. Box 5820
 Farmington, NM 87499-5820 and

Southern Union Exploration Suite 1800, Renaissance Tower 1201 Elm Street Dallas, Texas 75270

Tract 6 Federal Lease NM 4958
Dugan Production Corp.
P.O. Box 5820
Farmington, NM 87499-5820

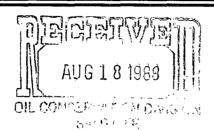
- Tract 7 State Lease E6633-2
 W.R. Speer
 P.O. Box 255
 Farmington, NM 87499
- Tract 8 State Lease B10889-25
 James Amos Tadlock, Jr. & Cavelle Tadlock McGuire
 c/o Cavelle Tadlock McGuire
 7511 East 26th Place
 Tulsa, OK 74129
- Tract 9 State Lease V1360
 Yates Petroleum Corp.
 105 South 4th Street
 Artesia, NM 88210
- Tract 10 State Lease V1360
 Yates Petroleum Corp.
 105 South 4th Street
 Artesia, NM 88210
- Tract 11 State Lease LG 5685
 Dugan Production Corp.
 P.O. Box 5820
 Farmington, NM 87499-5820
- Tract 12 State Lease V1360
 Yates Petroleum Corp.
 105 South 4th Street
 Artesia, NM 88210





dugan production corp.





August 16, 1988

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re:

Application of Dugan Production Corp. for Administrative Approval of Non-Standard 80 Acre Spacing Unit Comprising E/2 NW/4 Sec. 32, T24N, R9W, NMPM Bisti Lower Gallup Oil Pool San Juan County, New Mexico

Dear Mr. LeMay:

Attached for your file is a copy of the U.S. Postal return receipts that were attached to our August 8, 1988 notice to all operators within a 2640' radius of the location proposed for Dugan Production's March On Well No. 1. Having received a receipt for each operator noticed, it is our belief that we have met the notice requirements stipulated in Rule #4 of the special pool rules for the Bisti Lower Gallup Pool.

Should you need additional information or have questions, please feel free to contact me or Barbara Williams at the letterhead address.

Sincerely,

John D. Roe

John D. Roe Petroleum Engineer

JDR/cg/march-on.a

enc.

PS Form 3811, Feb. 1986

CG

Non-Standard Spacing Unit Notice Mailed 8-8-88
To Operators Within a 2640' Radius of the Location Proposed for Dugan Production's March On #1

DOMESTIC RETURN RECEIPT

7. Date of Delivery

PS Form 3811, Mar. 1987

Non-Standard Spacing Unit Notice Mailed 8-8-88
To Operators Within a 2640' Radius of the Location Proposed for Dugan Production's March On #1
Page 2 of 2

DOMESTIC RETURN RECEIPT

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