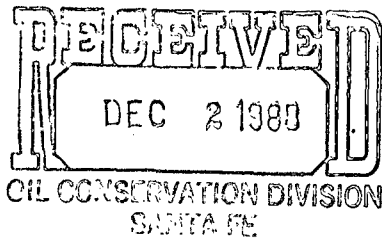


MERIDIAN OIL

November 29, 1988

New Mexico Oil Conservation District
P. O. Box 2088
Santa Fe, New Mexico 87501



RE: Exception to Special Field Rule 2
Southland Royalty Company
(operated by Meridian Oil Inc.)
Scharb "4" No. 2
Scharb (Bone Spring) Field
Lea County, New Mexico

Gentlemen:

Southland Royalty Company (operated by Meridian Oil Inc.) has applied to the Secretary-Director of the New Mexico Oil Conservation Division for an exception to Special Field Rule 2 on the above captioned lease (copy of Application for Permit attached). Southland Royalty Company has respectfully requested waivers of objection to the recompletion of the Scharb "4" No. 2 from the Wolfcamp to the Bone Spring zone from all offset operators. After sending second notices, we have not received answers from everyone. Enclosed are the waivers that we have received. Please process our application for permit to plug back with the enclosed waivers.

The Scharb "4" No. 2 was drilled by Southland Royalty Company in December, 1980, to a depth of 10,740 feet. The well was placed in a 40 acre proration unit, as the Wolfcamp was the initial producing zone. The special field rules state that each well completed or recompleted in the Scharb (Bone Spring) Field shall be located on a standard unit containing approximately 80 acres. Southland Royalty Company is applying for an exception to this rule so that the well maybe recompleted and remain in a 40 acre proration unit, thereby preventing economic waste and increasing field recovery.

Location: Unit Letter F, 1980' FNL & 1980' FWL, Sec. 4,
T-19-S, R-35-E, Lea County, New Mexico

For information regarding this request, please call G. R. Carlson, Regional Production Engineer, at 915/686-5692.

Proctor

Yours very truly,

Connie Monahan
Connie Monahan
Operations Tech III

C. Monahan/

cc: Hobbs NMCOO

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

Case Carlson
B. Dawson
J. Howeson
Well Fire
Hunter Malson
Land

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
A-4096	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		1b. Type of Well		2. Name of Operator		3. Address of Operator		4. Location of Well		5. State Oil & Gas Lease No.	
DRILL ☐ DEEPEN ☐ PLUG BACK ☒		OIL WELL ☒ GAS WELL ☐ OTHER ☐		Southland Royalty Company		21 Desta Drive, Midland, Texas 79705		UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE		7. Unit Agreement Name	
								AND 1980 FEET FROM THE West LINE OF SEC. 4 TWP. 19S RGE. 35E NMPM		8. Farm or Lease Name	
										Scharb "4"	
										9. Well No.	
										2	
										10. Field and Pool, or Wildcat	
										Wildcat (Bone Spring Sand)	
										12. County	
										Lea	
										19. Proposed Depth	
										10,740'	
										19A. Formation	
										Bone Spring Sand	
										20. Rotary or C.T.	
										NA	
										21. Elevations (Show whether DF, RT, etc.)	
										3911' GR	
										21A. Kind & Status Plug. Bond	
										21B. Drilling Contractor	
										22. Approx. Date Work will start	
										10-12-88	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	42#	410'	400 sx.	Circ.
11"	8 5/8"	24 & 28#	4000'	1825 sx.	Circ.
7 7/8"	5 1/2"	15.5 & 17#	10,740'	800 sx.	TOC @ 8100'

- MIRU PU. ND pmp tea. NU BOP. Rlse TAC & POH w/tbg.
- MIRU WL unit. RIH w/gauge ring & junk basket for 5 1/2" csg to +10,500'. POH. RIH w/5 1/2" CIBP & set @ +10,500'. POH. RIH w/dump bailer & cap CIPB w/35' cmt. POH. Load 8 5/8" x 5 1/2" annulus & press test csg to 4000#. RIH w/4" select fire csg gun & perf Bone Spring Sand @ 9323', 30', 34', 37', 41', 43', 46', 48', 50', 58', 60', 64', 67', 70', 72', 76' 82' & 90' for a total of 18 holes. POH. RDMO WL unit.
- RIH w/5 1/2" treating pkr, SN & 2 3/8" tbg. Set pkr @ +9200' & swb well dwn to SN if possible.
- MIRU stimulation company. NU surf lines & test to 4000#. Place, monitor & maintain 500# on the csg-tbg annulus. Pmp 2000 gals 7 1/2% NEFE HCl. Space out 36- 7/8" RCNBS throught job. Displ acid with 38 bbls of 2% KCl wtr. If ballout occurs, surge balls of perfs & continue displ. Rlse pkr & drop dwn to +9400' to assure balls are off perfs. Pull up to +9200' & set pkr. Load & test annulus to 500#. NU flw meter & gate valve. Pmp 150 bbls 2% KCl wtr.
- Swb test well recording rates & cuts. -----OVER-----

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arthur H. Hoke Title Operations Tech III Date 9/28/88

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6. If fluid entry is limited, rlse pkr run thru perfs & POH w/tbg. MIRU stimulation company. NU surf lines & test to 6000#. Pmp 31,000 gals of 40# crosslinked gel w/66,000# 16/30 mesh PRC sand to frac the First Bone Spring Sand dwn 5 1/2" csg. RDMO stimulation company. Shut well in overnight to allow gels to break.
7. Flw well back starting at +16/64" ck increasing size as the press depletes. Obtain flw back fluid & have analyzed.
8. RIH w/notched collar on 2 7/8" tbg & clean out any fill to +9500'. POH.
9. RIH w/prod tbg. ND BOP. NU pmp tee. RIH w/pmp & rods. Set Lufkin 456 pmpg unit & put well on pmp. Pmp depth will be lowered to +9450' after clean up period.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator Southland Royalty Co.		Lease Scharb 4		Well No. 2
Unit Letter F	Section 4	Township 19 South	Range 35 East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line				
Ground Level Elev. 3911.0	Producing Formation Bone Spring Sand	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

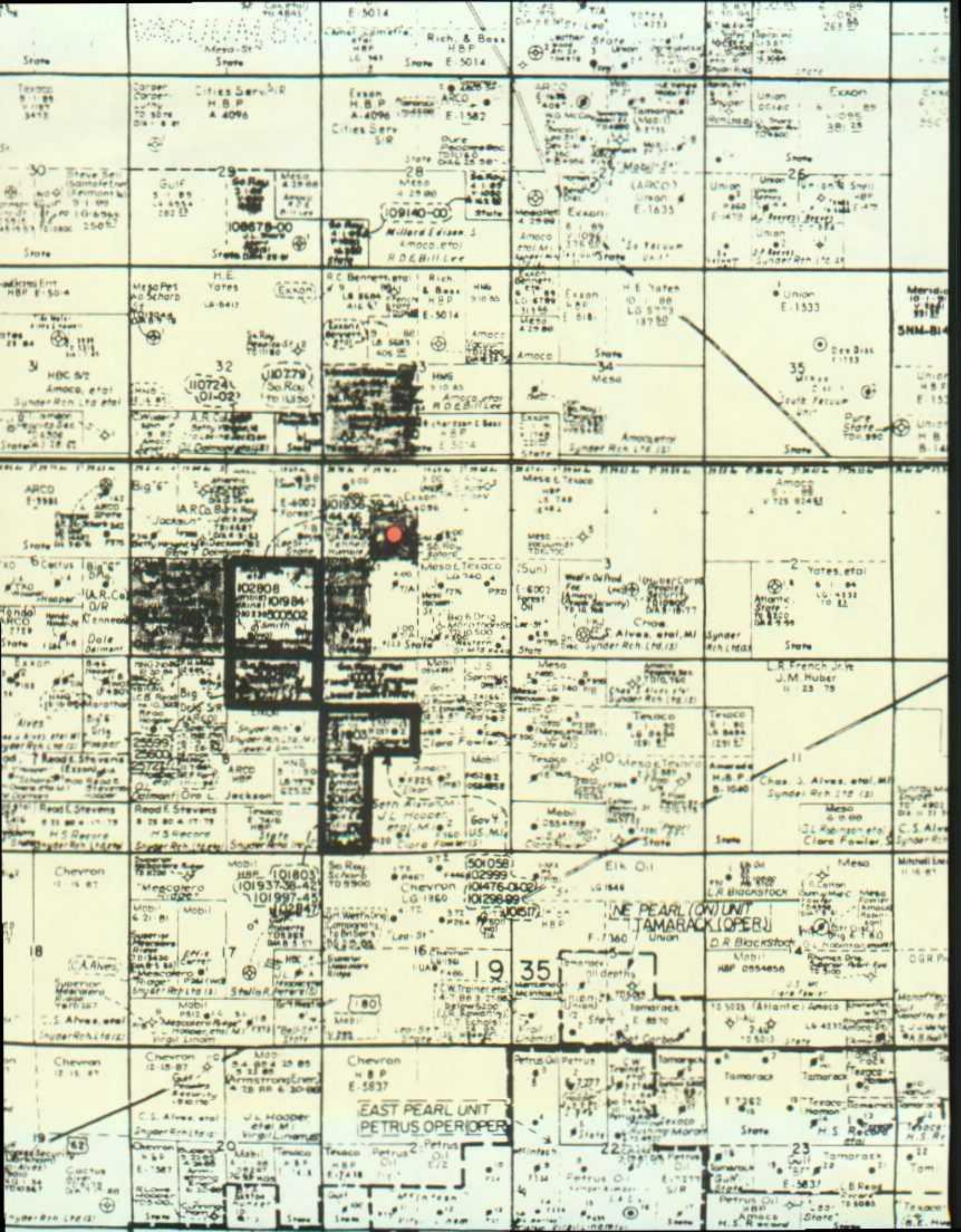
Name
Cathy Nokes
Position
Operations Tech III
Company
Southland Royalty Company
Date
9-28-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 11, 1980

Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. **JOHN W. WEST** 678



OFFSET OPERATORS

Tenneco Oil Exploration & Production
7990 IH 10 West
San Antonio, Texas 78230

Attention: Mike Stewart
Prod Manager

Texaco
Box 3109
Midland, Texas 79702

Attention: W. F. Stone III
Joint Operations Manager

Forest Oil Corp.
Box 1916
Midland, Texas 79702

Attention: Bill Berilgen
Regional Engineer

Exxon Company, U.S.A.
Box 1600
Midland, Texas 79702

Attention: R. R. Hickman
Joint Interest Manager

Bass Enterprises Production Company
6 Desta Drive, Ste 3700
Midland, Texas 79705

Attention: George A. Teer
Division Production Manager

New Mexico Oil Conservation Division
Oil & Gas Division
P. O. Box 1980
Hobbs, New Mexico 88240

RE: Waiver of Objection to
Special Field Rule 2
Scharb (Bone Spring) Field
Lea County, New Mexico
Southland Royalty Company
(operated by Meridian Oil Inc.)
Scharb "4" No. 2
Section 4, T-19-S, R-35-E

WAIVER OF OBJECTION

Gentlemen:

As an offset operator, we hereby waive any and all objections to the proposal of Southland Royalty Company (operated by Meridian Oil Inc.) to recomplete their Scharb "4" No. 2 at a location requiring exception to Special Field Rule 2 allowing them to recomplete into the Bone Spring zone on a 40 acre proration unit.

Location: Unit Letter F, 1980' FNL & 1980' FWL, Sec. 4,
T-19-S, R-35-E, Lea County, New Mexico

Company: BASS ENTERPRISES PRODUCTION Co.
By: Kurt E. Buey
Title: DIVISION ENGINEER
Date: 10/25/88

C. Nokes/

This waiver is granted by the undersigned provided the party or parties seeking the non-standard location by acceptance of this waiver do hereby agree that the said undersigned may drill an offsetting well at a like non-standard location without penalty if the said undersigned deems the drilling of such a well necessary to protect correlative rights.

New Mexico Oil Conservation Division
Oil & Gas Division
P. O. Box 1980
Hobbs, New Mexico 88240

RE: Waiver of Objection to
Special Field Rule 2
Scharb (Bone Spring) Field
Lea County, New Mexico
Southland Royalty Company
(operated by Meridian Oil Inc.)
Scharb "4" No. 2
Section 4, T-19-S, R-35-E

WAIVER OF OBJECTION

Gentlemen:

As an offset operator, we hereby waive any and all objections to the proposal of Southland Royalty Company (operated by Meridian Oil Inc.) to recomplate their Scharb "4" No. 2 at a location requiring exception to Special Field Rule 2 allowing them to recomplate into the Bone Spring zone on a 40 acre proration unit.

Location: Unit Letter F, 1980' FNL & 1980' FWL, Sec. 4,
T-19-S, R-35-E, Lea County, New Mexico

Company: FOREST OIL CORP.
By: M. R. Seim
Title: DIVISION PRODUCTION MANAGER
Date: 10-11-88

C. Nokes/



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

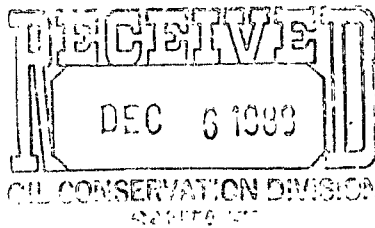
11-30-88

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP ☒ _____
SWD _____
WFX _____
PMX _____



Gentlemen:

I have examined the application for the:

Southland Royalty Co. Scharb "4" #2-F 4-19-35
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed

SCHARB-BONE SPRINGS POOL
Lea County, New Mexico

Order No. R-2589, Adopting Temporary Operating Rules for the Scharb-Bone Springs Pool, Lea County, New Mexico, October 30, 1983, as amended by Order No. R-2589-C, April 13, 1983.

Order No. R-2589-B, November 24, 1984, makes permanent the rules adopted in Order No. R-2589.

Application of Big (6) Drilling Company for Extension of an Existing Oil Pool and Special Pool Rules, Lea County, New Mexico.

CASE NO. 2910
Order No. R-2589

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on October 13, 1983, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 30th day of October, 1983, the Commission, a quorum being present, has considered the evidence adduced, the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises, it finds:

- (1) That the public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof;
- (2) That the applicant, Big (6) Drilling Company, seeks extension of the horizontal limits of the Scharb-Bone Springs Oil Pool to comprise the W/2 of Section 6, all of Section 8, and the N/2 of Section 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM.
Section 6: W/2 of Section 6, all of Section 8, and the N/2 of Section 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico.

- (3) That the applicant also seeks the promulgation of special rules and regulations governing said pool, including provisions for 80-acre spacing units, and for fixed well locations.

- (4) That in order to prevent the economic loss caused by the drilling of unnecessary wells to avoid the augmentation of risk caused from the drilling of an excessive number of wells, to protect the economic well-being of the community, and to protect the correlative rights, temporary special rules and regulations providing for 80-acre spacing units should be promulgated for the Scharb-Bone Springs Oil Pool.

- (5) That in order to encourage the orderly development of the subject pool, the temporary special rules and regulations should provide for 80-acre spacing units comprising the N/2, S/2, E/2, or W/2 of a single governmental quarter section; that due to the configuration of leases, the diversity of ownership, and the locations of wells previously drilled in the SW/4 and W/2 SE/4 of Section 6, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, the well spacing should be permitted to dedicate to wells within said area any two quarter sections contiguous by a common bordering side and lying wholly within said area.

- (6) That the temporary special rules and regulations should provide for fixed well locations in order to assure orderly development of the pool and protect correlative rights.

- (7) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to establish the area that can be efficiently and economically drained and developed by one well.

- (8) That this case should be reopened at an examiner hearing in October, 1984, at which time the operators in the subject pool should appear and show cause why the Scharb-Bone Springs Oil Pool should not be developed on 40-acre spacing units.

IT IS THEREFORE ORDERED: That the limits of the Scharb-Bone Springs Oil Pool in Lea County, New Mexico, are hereby extended to include the following-described area:

(SCHARB-BONE SPRINGS POOL - Cont'd.)

- (2) That Special Rules and Regulations for the Scharb-Bone Springs Oil Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE SCHARB-BONE SPRINGS OIL POOL

- RULE 1. Each well completed or recompleted in the Scharb-Bone Springs Oil Pool or in the Bone Springs formation within one mile of the Scharb-Bone Springs Oil Pool, and not nearer to the Bone Springs formation than the Scharb-Bone Springs Oil Pool, shall be spaced, drilled, oriented, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

- RULE 2. Each well completed or recompleted in the Scharb-Bone Springs Oil Pool shall be located on a standard unit comprising approximately 80 acres comprising the N/2, S/2, E/2, or W/2 of a single governmental quarter section, and no well, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

- RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an operator in the subject pool has been operating a well on a single quarter-quarter section or lot. All operators affecting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all direct operators or from one other operator who has been notified of the application by registered or certified mail, and the Secretary-Director has received the application.

- RULE 4. (As Amended by Order No. R-2589-C, April 13, 1983.) Wells may be located in either quarter-quarter section in the proportion unit provided that any such well shall be located within 200 feet of the center of the quarter-quarter section.

- RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 300 feet to the outer boundary of the unit. All operators affecting the application shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location.

location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proportion unit (79 through 81 acres) in the Scharb-Bone Springs Oil Pool shall be assigned an 80-acre proportional factor of 6.67 for allowable purposes, and in the event there is more than one well on an 80-acre proportion unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proportion unit shall be the same as the allowable assigned to the standard unit in the Scharb-Bone Springs Oil Pool as the acreage in such non-standard unit bears to 80 acres.

IT IS FURTHER ORDERED:

- (1) That the Commission is hereby granted to the Special Rules and Regulations for the Scharb-Bone Springs Oil Pool to permit the operators in the SW/4 and W/2 SE/4 of Section 6, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, to dedicate to existing and future wells within said area any two quarter-quarter sections contiguous by a common bordering side and lying wholly within said area.

- (2) That any well drilling to or completed in the Bone Springs formation within the Scharb-Bone Springs Oil Pool or within one mile of the Scharb-Bone Springs Oil Pool on or before October 9, 1983, that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4, provided that the operator of any such well notify the Honorable Board of Oil Commissioners of the State of New Mexico of the name and location of the well on or before November 15, 1983.

- (3) That any operator desiring to dedicate 80 acres to a well pool shall file a new Form C-125 with the Commission on or before November 15, 1983.

- (4) That this case shall be reopened at an examiner hearing in October, 1984, at which time the operators in the subject pool may appear and show cause why the Scharb-Bone Springs Oil Pool should not be developed on 40-acre spacing units.

- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinafore designated.

SECRETARY OF THE COMMISSION

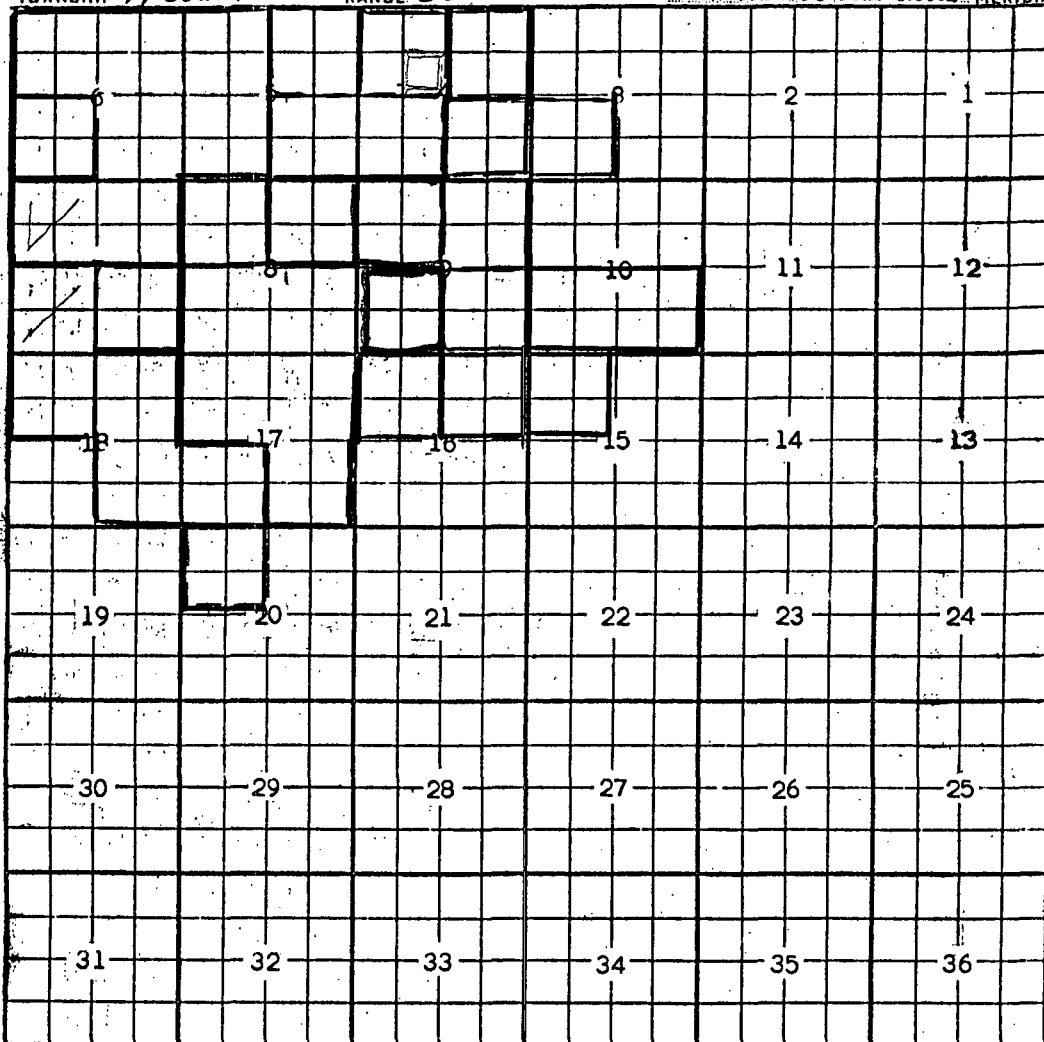
County Lea

Pool Scharb-Bone Springs

TOWNSHIP 19 South

RANGE 35 East

NEW MEXICO PRINCIPAL MERIDIAN



Description: SW 1/4 Sec. 6 (R-7701, 4-1-67)

Ext: NW 1/4 Sec. 5; All Sec. 6; N 1/4 Sec. 7 (R-2589, 10-30-63) - SW 1/4 Sec. 7;
NW 1/4 Sec. 8; NW 1/4 Sec. 18 (R-2692, 5-1-64) - SE 1/4 Sec. 7 (R-3780, 7-1-69)

Ext: SW 1/4 Sec. 4, SE 1/4 Sec. 5 (R-6536, 12-1-80) Ext: NW 1/4 Sec. 9
(R-6890, 1-2-82) Ext: NE 1/4 Sec. 8 (R-6838, 11-8-81)

Ext: Sec. 9 - SW 1/4 (R-7030, 7-21-82)

Ext: SE 1/4 Sec. 4, SE 1/4 Sec. 9 (R-7193, 1-26-83)

Ext: NE 1/4 Sec. 9 (R-7307, 6-14-83) Ext: NE 1/4 Sec. 4, NW 1/4 Sec. 16 (R-7322, 8-1-83)

Ext: NW 1/4 Sec. 4 (R-7351, 9-19-83) Ext: NE 1/4 Sec. 16 (R-7372, 10-20-83)

Ext: S 1/2 Sec. 10, SW 1/4 Sec. 17, E 1/2 Sec. 18 (R-7396, 12-8-83)

Ext: SW 1/4 Sec. 3, NE 1/4 Sec. 5 (R-7502, 4-20-84)

Ext: S 1/2 Sec. 8, N 1/2 and SE 1/4 Sec. 17 (R-7607, 7-27-84) Ext: NW 1/4 Sec. 15 (R-7714, 11-7-84)

Ext: NW 1/4 Sec. 20 (R-8667, 6/10/88)

MERIDIAN OIL INC.

Facsimile Transmittal Sheet

DATE: 2-3 TIME: 9:25
TO: MIKE StogNER
FIRM NAME: NMOCO
CITY: SANTA FE
TELEPHONE NUMBER: _____
FROM: M. MARTIN EXT. #: 657

Total Number of Pages (including this cover page) 3

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- (915) 686-5605
Midland Office

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Please call Evelyn Downes in
HOBBS WITH VERBAL APPROVAL.

B07056068R

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TO ADDRESSEE

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Post Office	79706	Time: 10:00 AM	Return Receipt \$ 90
Zip Code	79706	Weight 3 lbs. 5 oz.	C.O.D.
Initials of Receiving Clerk	for		
ACCEPTANCE			
☒ Next Day Delivery	☐ Second Day Delivery		
☐ By 12 Noon	☒ By 3:00 P.M.		
☐ Express Mail Military Service	☐ International Express		
Express Mail Corporate Account No. X797153	Federal Agency Account No.	Total Postage & Fees \$ 9.65	
FROM:			
MERIDIAN OIL			
FROM:			
#21 DESTA DRIVE			
MIDLAND TX 79705-4499			

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INSURANCE COVERAGE AND CLAIMS.
THANK YOU FOR CHOOSING EXPRESS
MAIL SERVICE.

CUSTOMER RECEIPT

Waiver of
Signature
and Indemnity
(Domestic Only)

I wish delivery to be made without obtaining the signature of the addressee or the addressee's agent (if in the judgment of the delivery employee, the article can be left in a secure location) and I authorize the delivery employee to sign that the shipment was delivered and understand that the signature of the delivery employee will constitute valid proof of delivery.

TO:

Telephone Number:

L. M. Fletcher
576 Enterprise
201/00
L. M. Fletcher 28210

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

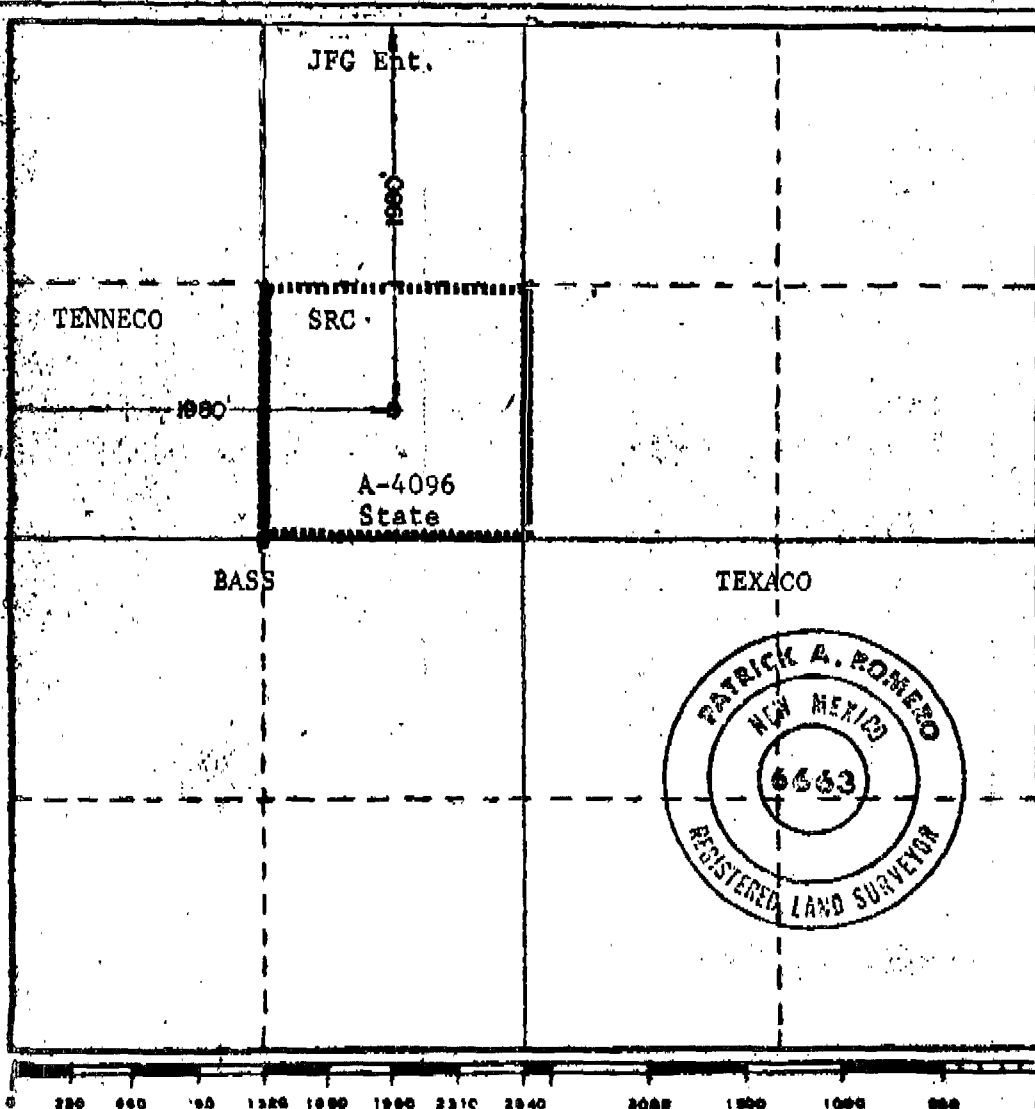
Operator Southland Royalty Co.		Lease Scharb 2		Well No. 2
Unit Letter F	Section 4	Township 19 South	Range 35 East	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line Ground Level Elev. 3911.0 Producing Formation Wolfcamp Pool Undesignated Dedicated Acreage: 40 Acres				

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Connie Monahan
Position
Operations Tech III
Company
Southland Royalty Company
Date
12-30-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 11, 1980

Registered Professional Engineer
and/or Land Surveyor

Patrick A. Romero
Certificate No. **JOHN W. BRYANT 876**
PATRICK A. ROMERO 6663
Ronald J. Eichen 3239