NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING
3539 East 30th Street
Farmington, New Mexico 87401
4320 - PD - 142 - 88

NMOCD

NMOCD

Attn: Bill LeMay 310 Old Santa Fe Trail Room #206 Santa Fe, NM 87503

Re: Application for Non-Standard

Gas Proration Unit Rosa Unit #204

NE/4 Sec. 19, T31N, R5W

Dedicated Acreage: 232.01 (N/2)

Dear Mr. LeMay:

Northwest Pipeline Corporation requests permission to produce the above captioned well as a Non-Standard Gas Unit. The unorthodox size of this unit is necessitated by a variation in the legal subdivision of the U.S. Public Land Survey. The offset operators have been notified of our intentions by certified mail and they will forward any objections directly to your office. Copies of these letters along with the receipts for certified mail are enclosed.

This well was originally drilled on 160 acres. With the implementations of the new pool rules the north half of Sec. 19 will now be dedicated to this well.

Sincerely,

Mike Turnbaugh

Drilling Superintendent

MJT/ch disk 13

NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING 3539 East 30th Street Farmington, New Mexico 87401 4320 - PD - 143 - 89

May 17, 1989

Meridian Oil 801 Cherry St. Fort Worth, TX 76102

Re: Non-Standard Gas Proration Unit

Rosa Unit #204

NE/4 Sec. 19, T31N, R5W

Dear Sirs:

Northwest Pipeline has requested permission from the New Mexico Oil & Gas Conservation division to produce the above captioned well as a Non-Standard Gas Unit. Our records show you to be an offset operator. If you have any objections to this request, notify Bill Lemay with NMOCD in Santa Fe, New Mexico within 30 days. This letter is being sent by certified mail in accordance with NMOCD regulations.

Sincerely,

Mike Turnbaugh, Senior Engineer

MJT/ch disk 15

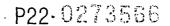
ENE T AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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Operator Northw	est Pipeline	Corporation	Lease	Rosa Unit			Well No. 204
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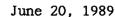


RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
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New Mexico Oil and Gas Conservation Division

ATTN: Mr. W.J. Lemay

P.O. Box 2088

Santa Fe, New Mexico 87504

RE: Non-Standard Gas Proration Unit

Rosa Unit #203

SE/4 Section 18, T-31-N, R-5-W

Rosa Unit #204

NE/4 Section 19, T-31-N, R-5-W

Rio Arriba County, New Mexico

Gentlemen:

This is to advise that Meridian Oil Inc, as an offset operator, has no objection to the proposed non-standard gas proration units for the referenced wells.

Yours very truly,

Alan Alexander

Senior Land Advisor

FOM F Haulins for

AA: TFH: ch

cc: Mike Turnbaugh - NWPL (Farmington)

File: Rosa Unit, 5.0

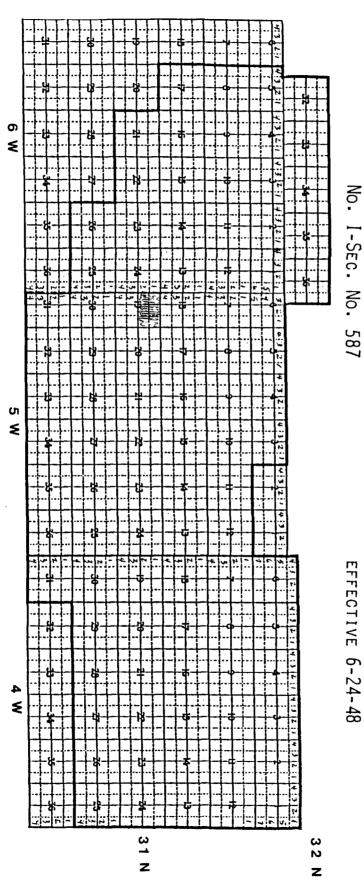
MECEIVED

JUN 22 1989

OIL CONSERVATION DIV. SANTA FE

RIO ARRIBA & SAN JUAN COUNTIES NEW MEXICO

EFFECTIVE 6-24-48



gulram, inc.