Oil Reports and Gas Services, Inc.

P.O. BOX 755

HOBBS, NEW MEXICO 88241

October 5, 1989

PHONE NUMBERS 393-2727 - 393-2017

Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504

Re: Milford Oil Company

Toles Federal No. 1

H-13-TOS-R37E

Attention: Mr. Michael E. Stogner

Dear Mr. Stogner:

ì

Reference is made to your letter of August 3, 1989 regarding the notification requirements of Rule 4 (b) as it applies to an application for a non-standard gas proration unit for the subject well.

In compliance with Rule 4 (b), notification was sent to the offset operators by certified mail on August 25, 1989. See copy of Receipt for Certified Mail. Only two Domestic Return Receipts were returned. The Post Office would not attempt to trace the third item until 15 working days had passed. I now have a copy of the Post Office Form 3849-B which reflects that article No. P 243010459 was received by Flag Redfern on August 28, 1989.

Yours very truly,

OIL REPORTS & GAS SERVICES, INC.

Donna Holler

DH/LB Enclosure

cc: Milford Oil Company
P. O. Box 427
Tatum, NM 88267

Henry C. Wunsch P. O. Box 425 Roswell, NM 88201

P 243 010 460

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OCT = 6 1989

OIL CONSERVATION DIV. SANTA FE

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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 3, 1989

Milford Wunsch Oil Production P.O. Box 427 Tatum, NM 88267

Attention: Gene Milford

RE: Non-Standard Gas
Proration Unit Application,
Toles Federal Well No. 1,
H-13-T9S-R37E, Sawyer
San Andres Associated
Pool, Lea County, New

Mexico.

Dear Mr. Milford:

So that I may process the subject filing in a timely fashion, please comply with the notification requirements as described in Rule 4 (b) of the General Rules and Regulations for Associated Oil and Gas Pools in New Mexico, as promulgated by Division Order No. R-5353, as amended (see attached copy).

If you should have any question concerning this matter, please contact me.

Sincerely

Michael E. Stogner

Administrative Application Reviewer

MES/ag

cc: Oil Conservation Division - Hobbs

MILFORD WUNSCH OIL PRODUCTION P.O. BOX 427 TATUM, NEW MEXICO 88267

RECEIVED

July 25, 1989

JUL 3 1 1989

OIL CONSERVATION DIV. SANTA FE

Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Request for non-standard proration Sawyer-San Andres, Lea County, R1517

)ulford

Dear Sirs.

Well No. 1 - Toles Federal lease, NM-067693A (Formerly NM-067693) in the SE 1/4, NE 1/4 Sec 13, T.9 S., NMPM, Lea County, New Mexico has been operating as a gas lease since its inception, except for the period December 1977 through November 1979. In 1977 it was classified as an oil well with 40 acre spacing. In December 1979 it was again classified as a gas lease with 160 acres dedicated.

The BLM recognizes only the 40 dedicated acreage and has leased the surrounding 120 acres in past periods. The lease expired December 1988 and it is not presently leased.

In order to avoid future problems with lessees, we request 40 acre non-standard proration for the unit comprising the SE 1/4, NE 1/4 Sec 13, T.9 S., R. 37E. See attached memo from the BLM.

Please contact me if you have any further questions.

Sincerely,

Gene Milfor

Operator



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell District Office
P.O. Box 1397
Roswell, New Mexico 88201-1397



IN REPLY REFER TO:

NM-067693-A & NM-57724 3105.2 (065)

CERTIFIED-RETURN RECEIPT REQUESTED P 165 405 834

AUG 09 1988

Milford Oil Company Attention: Mr. Gene Milford P.O. Box 427 Tatum, New Mexico 88267

Dear Mr. Milford:

Durin May 1976 you began operating Well No. 1-Toles Federal on Federal lease NM-067693-A (formerly Federal lease NM-067693, a five-year lease dated February 1, 1960) in the SELNEL sec. 13, T. 9 S., R. 37 E., NMPM, Lea County, New Mexico, which had previously been operated by Western Drilling Company and which had last produced October 1975. From the time operations began on the well until June 30, 1976, the dedicated acreage was 160 acres on one lease, NM-067693, comprising the NEL sec. 13, T. 9 S., R. 37 E.

However, two partial assignments approved effective July 1, 1976 and June 1, 1978 segregated the one lease in this proration unit into three separate leases as follows: (1) NM-067693 (Lands Remaining) 80 acres comprising the N½NE½ sec. 13, T. 9 S., R. 37 E., (2) NM-067693-A (Lands Assigned) 40 acres comprising SW½NE½ sec. 13, T. 9 S., R. 37 E., and (3) NM-067693-B (Lands Assigned) 40 acres comprising the SE½NE½ sec. 13, T. 9 S., R. 37 E. Both the base lease, NM-067693, and one of the segregated leases, NM-067693-B, were extended until May 31, 1980. These leases had to have either actual or allocated production by May 31, 1980 in order to have been held past their extended term. An approved communitization agreement covering the NE½ of said section would have served to extend them. However, no such agreement was ever filed. Accordingly, in the absence of production or other activity to extend them, leases NM-067693 and NM-067693-B expired. The other segregated lease, NM-067693-A has been held by production from the No. 1-Toles Federal.

Since then, Federal lease NM-57724, a five-year lease, was issued effective January 1, 1984 for 120 acres comprising the N½NE½ and SW½NE½ sec. 13, T. 9 S., R. 37 E. Yates Petroleum Corporation owns 10% while Yates Drilling Company, Abo Petroleum Corporation, and Myco Industries, Inc. each own 30% record title of lease NM-57724. Enclosed is a copy of the well location plat illustrating the present acreage dedication along with copies of case abstracts for leases NM-067693-A and NM-57724.

Therefore, in view of the aforementioned facts, you have two options as follows: (1) submit and obtain approval from the New Mexico Oil Conservation Division at P.O. Box 2088, Santa Fe, New Mexico 87501 for a 40 acre non-standard proration unit comprising the SELNEL sec. 13, T. 9 S., R. 37 E. or (2) submit and obtain approval from this office at P.O. Box 1397, Roswell, New Mexico 88201 for a communitization agreement as to dry gas and associated liquid hydrocarbons producible from the San Andres formation in the NEL sec. 13, T. 9 S., R. 37 E. Also enclosed is a copy of the instructions for communitization agreements. You are hereby given thirty (30) days from this notice to submit an application for one of these two options. However, you can obtain approval for an additional 30-day extension from this office. If you have any further questions regarding this letter, please contact Armando Lopez or David Glass of this office at phone number (505)-622-9042. For questions regarding communitization agreements, please contact Margie Delgado or Mary Lou Ormseth at the same phone number.

Sincerely,

Joe G. Lara

Joe J. Lara

Assistant District Manager,

Minerals

2 Enclosures

NEW MEXICO OIL CONSERVATION COMMISSION

PORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

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PCN: DGOBOP1 DEPARTMENT OF THE INTERIOR PAGE: 1
FORM 1274-18 BUREAU OF LAND MANAGEMENT

CASE ABSTRACT

AS OF: 2 8/ 5/88

COMMODITY- DIL & GAS

NAME AND ADDRESS

TOLES CO LTD PTNRSHP

DWR 1300

ROSWELL

NM 88201

100.00000 %

DESCRIPTION OF LAND

NEW MEX PM

T. 9 S, R. 37 E,

COUNTY, NM

R. 37 E, COUNTY, NM ROSWELL DISTRICT CARLSBAD RESOURCE AREA

SEC. 13: SENE

40,000 ACRES

ACTIONS DATE CODE TAKEN REMARKS 1/31/1960 387 CASE ESTABLISHED SG 2/01/1960 237 LEASE ISSUED 2/01/1960 530 ROYALTY RATE - 12 1/2% 2/01/1960 868 EFFECTIVE DATE 7/01/1976 553 CASE CREATED BY ASGN OUT OF NM NM 067693

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NEW MEXICO OIL CONSERVATION COMMISSION Toles Fed. Destern Drig.Co.ofLongview Toles Fed. Well No. Lesso Well No. Tr. E L	County Lea	
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APPROVED



DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLSoups, NEW

SUBSECUENT REPORT OF RE-DRILLING ON REP-SUBSECUENT REPORT OF ASAROGOMETY SUPPLEMENTARY WELL PUTTORY

DETAILS OF WORK

paints and all other trapelant process.

Will drill to San Andres pay horizon, total depth approximately 5050 feet, with rotary tools. Will set approximately 375 feet of 8-5/8", 28# surface casing, circulating coment to the surface. Will set 4-1/2", 11.60# casing to total depth. Production string will be comented with approximately 350 sacks of coment. A Gammaray Nuetron log will be run and the casing will be perforated. Well will be treated with approximately 10,000 gallons of Acid.

1,900) Est

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Sec. 13		
Lua Go.	H. M.	

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was must so instructions in Rules and Regularies of the Commission Submit is QUINTUPLICATE. If State Land submit 8 Coptes

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RECORD OF DRILL STEEL AND RESCIAL TESTS

If dellistern or other special tests or deviation surveys were made, submit report on separate sheet and armsh herein

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Company or Operson Mantages Swilling Co., of Longvissances P. O. Box 1426, Odeans, Texas 1611 modernon mo Tim Partner

C. S. LAND OFFICE DE 7593

LEARL OF PERMIT TO PROPERT LOG OF OIL OR GAS WELL LOCATE WELL CONNECTLY Company Sector Settling County Loss County Loss of E. Line and Marie W. Line of Box 13 Fleville County Loss Location 1980 ft. S. of E. Line and Marie W. of E. Line of Box 13 Fleville 1977. The information given herewith is a complete and correct record of the well and all work done the so far as can be determined from all available records. IMPORTANT WATER SANDS Matter Asserted Street of client Contracts pushed from Street. The MUDDING AND CEMENTING RECORD

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LA/S TO Service

RECORD OF DRILL-STRM AND SPECIAL VISIO

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mation given herewith is	a complete and correct	record of the well	The second second second
			1 = 24, 1961

The Partner

	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Company or Operator Western Drill			IGINAL AND 4 CO	PIES WITH TH	Toles-Federal	Well No.	
Date Lener	Earth 1		Raspe 37E		County		
	1		0		End of Lease (State, Fed Fo		
Sueyer San					Township 95	378	
Authorized transporter of all _ ur condensate E P.O. Box 3119 The Permian Corporation Hidland, Texas							
Ja Gos Actually Connected? Yes No							
	Change in Tel	REASO					
The undereigned core		Rates and Regul	ations of the Oil C	dyservation Ca	uniusion have been compli-	rd with.	
	Exercise	wis the 22nd	L day of Docum	ber			
Arrama IV	CONSERVA	Arn i		Company	andman Drilling Company		
Date of the last				Address P.O.	, Box 1392 gvies, Texas		

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
				ATURAL GAS			
Western Drilling Comp				Toles-Federal	7 all No.		
Duit Letter Section							
R 13							
Samper San Andrea If well produces oil or cond give location of tank		ener H	Section 13		37%		
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			D. Yes X				
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If yes in not being sold, give recents	10	64					
Change in T	REASON(2) P consequence (check one) Dry Gen and gen Condensate		/please check pr Change in Owner Other /papings h				
The undersigned continue that the					d with		
Trens	22nd av	er Decer	ebar .	. 1964			
				and alla			
			Nestern	Deilling Company			
P 1065			Long	Box 1392 1em, Texas	E STATE OF		

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recognition

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gar well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7 (n) A.M. on date of completion or recompletion, provided this form is filed during ralendar able, will be assigned effective 7 (n) A.M. on date of completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gar must be reported on 15.025 pera at 60° Fahrenheit.

			C- must	
				(Place)
				G AN ALLOWABLE FOR A WELL KNOWN AS
E AK	別[12	KERY KE	QUESTIB	Well No in 1/4
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			1 8	Tout dil verd): 6 bots,oll, 60 bots water in 26 hra ain. Size_ 13/6
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				Matural Prof. TestsMCF/Cays Hours flowedChoks 5129
	1	NEY ALK)		d method of Testing (pitot, back pressure, vic.) Pitot
THE REAL PROPERTY.	Chat			Task After Actu or Fraction Troutmonts 750 MER/Days Hours Stewed Ac-
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				Ac. 1 or Francis Treatment (Cive assists of materials used, buth as acid, water, bill and gand): 750 United #615
				sand): 750 tollions hold
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				ormation given above is true and complete to the best of my knowledge.
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Appro		D(c)		(Company or Opposite)
				2 W/ Orstancy
	0	L CONSE	RVATIO	COMMISSION By: (Signature)
				Tide Supervisor
		O. V.		Send Communications regarding well to
				lox 1392 Langview, agxas
				Address

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND A COPIES WITH THE APPROPRIATE OF MC							
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Permain Corp. or Western Oil Transport Box 3119 Midland, Texas							
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Authorized numberers at El Pano Natl.							
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New Well							
Approx. amt. of oil production expected on test. 75 Bbls.							
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Natural

Spc. 13 T-9-3 H-37 E Las Co., N. M.

NEW MEDITIOD DEL CONSULTATION COMMERSION

Santa Fe, New Montes

WELL RECORD

1151 DE 27 Fil 2 3

Mail to District Office, Oil Conservation Commission, to w.) Form C-101 was sent not later them twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Solomic in QUINTUPLICATE. 11 State Land submit 6 Copies

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Western Drilling Company of Longview						Toles Federal		
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PAB WELL
Substitute of Test of

OSCRIPTION OF WELL AND LEASE his production is commingled with that from any other lease or pool, give commingling under number ST DATA AND REQUEST FOR ALLOWABLE. (The most to after recovery of read volume of food oil and must be upual to or record top all able for this stepch or by for full 2d Annex).

			AND ALLOWALD			
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		AUTHORIZATION TO	HALLION POLICE	DATE INTURAL		
		AUTHORIZATION TO	[10] 1 25 F			
	Western Drilling					
	Box 1392, Longvie	, Texas				
			ALTE	ECTIVE MARCH 1		
	f change of ownership give name address of previous owner.		S.FT			
	ESCRIPTION OF WELL AND	1 Sawer San J				
	Toles Federal				100	1773
					Pedaral	
		1980 Feet Fich The N				
		make 95 name				
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	ESH VATION OF TRANSPOR	TER OF DIL AND NATURAL OF COnfensions []				
		or Constitution (to which appeared eaps	of this feet is in he sens	
	THE PERMIAN CORPORA	TION_ single-od-G-rs [3] sr Dry G-rs [3]	P. O. BOX 3	119. MIDLAND.	EXAS 79701	
	Cities Service Oil	Comapny Use Sec. Two Pro-		to which approved copy i	Child Complete to be awall.	
	well produces oil or insuce,	Death See Twist Post	Bartlesville	dy When	(03	
		H 13 95 371	The state of the s			
셙	his production is commended on	th that from any other lesse or pool,		number		
	Designate Type of Completio	n – (X)	New Well Workshed	Detper Paul Ba	th British Banks, Bull, He	750
	Ir April 1	Date Compl. Ready to Prod.		1007		
	With the April 1999 and the Apri			P.O.T.0		
	PRINTED IDF. R.B. R.S. CR. etc.,		Tee Oil Sin Stry	Tubben I	Wpth.	
	Immilan					
					aing lines	
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHEE		SACKS CEMENT	
				TOTAL BANKS	SHERS CEMENT	
					CONTRACTOR OF THE PARTY OF THE	
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	T DATA AND REQUEST OF			- THE PERSON		
in	T DATA AND REQUEST FO WELL	ALLOWABLE (Test must be at	ich or be for full 24 hours)	of load oil and must be	squal to present up all	
	First New Cill Ric To Tonks	Date of Test	Production that a factor			
			Preducing Mathed (Flows,)			
	Sth of Test	Tuking Presente		F-Secure of		
				Cheta dis		
	mi Prod. Duting Test	013 - 8 lyle.	Veter-fikle.	Gra-Jack		
		BURNING TO SELECT				
	search a			THE PERSON NAMED IN		

TAPE FIR G.S. DOFFICE INAMSPORTER OIL GAS OPERATOR E. PRORATION OFFICE Operator Anteres	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Haw THE C. 100 and C
Heason(s) for filling (Chark primer & staw wall Promeplation Champe in Overseable 2		
If change of ownership give name and address of pravious owner	Meetern Drilling Co. Nex 1302 Longview, Texas 25	
Toleu Federal Location H	LEASE Value Post No. Post	
	9-8 97-S INDA Las	
	TER OF OIL AND NATURAL GAS	Court
Fermian Corporat		to be be send;
Cities Service Co	P.C. nox 3119 Kidland, 7K 70701	to to be seed/
	H 13 9-1 37-8 Yeu	
If this production is commingled wi		
Designate Type of Completic		Learn, Dill. Rears,
Electron (DF, HKB, KT, CR, stc.)		
Petforntises		
	THE ME CALLED AND A STATE OF THE PARTY OF TH	
HOLE SIZE	TUBING, CASING AND CENERTING RECORD CASING A TUBING SIZE DEPTH BEY SACHS CO	
TEST DATA AND REQUEST FO OHL WELL, Date First New Oil Run To Tools	mb a for this depot to be in full 24 hours)	
	Taking Pressure Chisa Size	
	OH-Bels. Jos-W.F	
GAS WELL		
Astual Fras. Tool-MCF/D	moth of Test Drawler of Consessed	

	All drained as mind by he		
Milford			2.1077
		Agent Gene 8 December	

Gene Milford

December 5, 1979

UNITED STATES DEPARTMENT OF THE INTERIO

SUNDRY NOTICES AND REPORTS ON WELLS

the med user their	والمنافذ فالمراكبة المالية المتالة		

- 1, of E gat II offer
- 2. NAME OF OPERATOR Game Willford
- 3. ADDRESS OF OPERATOR Named 00240
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1 below.)
 AT SURFACE. 1980' FEL 6 666' FEL of See. 13
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

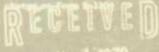
HEQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFT
FRACTURE THEAT
SHOOT OR ACIDIZE
HEPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHARGE ZONES
ABANDON*

SUBSEQUENT REPORT OF

1-1-057-073

- & IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT HAME
- FARH OF LEASE NAME
- S. WELL NO.
- 10. FIELD OR WILDCAT HAME
- 11. SEC. T. R. M. OR BLK AND SURVEY OR
- 12. COUNTY OR PARISH 13. STATE
- 14. AH NO.
- 15. ELEVATIONS (SHOW OF, KDB, AND WD.

INOTE: Report requite of multiple completion or cole



JUN 1 1978

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state oil pertugues described with a directionally described date of starting any proposed work. If well is directionally described to the world proposed work and measured and true vertical depths for all markers and zones pertinent to this world).

those longer \$/54/75. Singerd up to despen. Found halo in 4 1/2" encing of 5155. Set bridge plug on 4866, 1975 has at 5002 and equation with 150 people chaps "t" commits the 48 hours, that coming with 15000, hald fit, Pulled bridge plug, drilled plus, drilled 3 3/4" halo to 4004. Touched with 500 paintees 150 M and the 100 and to 100 m to 100 m with the said.

Subsurface Safety Value: Mains. and Type

18. I hereby certify that the foregoing is true and correct

moran Alexander Soller

Agents

5/30/76

(This apace for funder or Bland office and

APPROVED BY CONDITIONS OF APPROVAL IF ANY

TITLE

ACCEPTED FOR MISSION

JUN 1 1978

U. S. GEOLDGICAL SURVEY HOSES, NEW MEXICO

*Last Suprembers on Taxable Side

UNITED STATES

	THE REAL PROPERTY.	DM III	

DEPARTMENT OF THE INTE	RIGR	indept Reveal No. 42 Element of the second o
SUNDRY NOTICES AND REPORTS		
Gema Milford		Tolos Poderal
c/o ULI Maporta 6 Gas Services, Ins., Ros	763, Nebba, Mt 88240	
c/o Oil Reports & Gos Services, Inc., Best 1 1. Incarres of Wall (Report heather charty and in concluser with a New alon space II below.) At surface		
1980' FRE & 660' FEE of Sqs. 13		Serper Sea Andrea
		11 shr T. R. M. on BIX. AND WINTER OR AREA
	FFR 1 4 1070	Sec. 13, T98, R37E
	se, at, as, July 18 1 (1978)	
3991 K3		Lon IN
18. Check Appropriate Box To Indicate		
(MirriBenges & Trent	Nors: Report soulis	of multiple completion on Wall-
To mean from resignate, on conject this spine are related to be such as the sold in directionally drilled, give milestrate in some to this work,) *		turbuiling retimated dair of electing any Liberthe for all markers and asses peril
All mounds previously filed mellest an	elevation of 3701 me re	

that correct data from Kelly Brobing is elevation 3991, total depth 4977 with 4 1/2" easing set at 4977. Perforations reported at 4918 to 4960 are correct at ES detur-

It is now proposed to deepen to 5000' and treat open hele 4077-3000 with 500 gal and ocid. Return to production from purfe and open hele.

16. I hereby sayings that the foregoing is true and mercel			
MINNOLLE SEAL / Lolle	TITLE		- Part 2/13/04
		VIDION (
APPENDED BY CONDITIONS OF APPROVAL, IF ART:		ACO	
CONDITIONS OF APPROVAL, IF ANY:		1 1 1	

EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE **DHA** G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFICE IRANSPORTER 国和沙运 OPERATOR PROBATION OFFICE OIL CONSCIONATION DIVISION Reason(s) for filing Change of ownership effective QUANTA FE Oct, 1, 1976 Recompletion Change in Ownership X If change of ownership give name and address of previous owner ____ Western Drilling Co. Box 1392 II. DESCRIPTION OF WELL AND LEASE. ell No. Pool Name, to the contract Kind of Lease State, Federal or Fee Federa Sawyer San Andres. 067693 Feet From The ___NO Line of Section 13 Township 9-3 _____1umot .37-E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS there address to which approved copy of this form is to be sent) P.O. Box 3119 Fermian Corporation Permian (Eff. 9 / 1 /87) Permian (Eff. 9 / 1 /87) Hidland, TX B.O. Box 300 н : 13 ___9-5 : 37-F } Yeu If this production is commingled with that from any other lease or pool, good recomingling order numbers IV. COMPLETION DATA Plug Back Designate Type of Completion - (X) Late Spudded Date Compl. Ready to Fire t P.B.T.D. Elevations (DF, RAB, RT, GR, etc.; Name of Producing Formatica . Jin Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASHIG, AND CENSUTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test man So at all for this are cases of total volume of load oil and must be equal to or exceed top allows $t = -\epsilon$ full 24 hours) Date First New Cil Run To Tanks Date of Test e s ethod (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure - 'ret Creseyte Choke Size Actual Pred. During Test Oil - Bbis. Gas-MCF **GAS WELL** Actual Prod. Teet-MCF/D I ... chreneute/MMCF Gravity of Condensate I enoth of Test Luci, "Aseure (Shut-In) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) ATION COMMISSION I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief. ليَّا لِن سَبِّ .. 125 SHILE . This form is to be filed in complian if this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tools taken on the well in accordance with MULE 111. Owner-Orerator All enctions of this form must be filled out completely for allowable on new and recompleted wells.

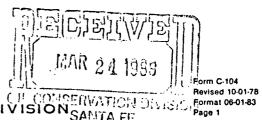
Oct. 11, 1976

(Date)

Fall out only Sections I, II, III, and VI for changes of owner, neme or number, or transporter, or other such change of condition.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA FE			
FILE		1	
U.S.G.4.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR		· ·	
PROBATION OFFICE			



Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION D

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

A.				
Operator Company Military Military 1 011 0				
Gene Milford dba Milford Oil Company				
c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, New Mexico 88241				
Reason(s) for filing (Check proper box) Other (Please explain)				
Now Weil Change in Transporter of:	Filed to reflect exact name as shown			
Recomplation Oil Dr	Dry Gas on bond.			
Change in Ownership Casinghead Gas Condensate				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE NM-067693				
Lease Name Well No. Pool Name, Including Fo				
Toles Federal 1 Sawyer San An	dres Casoc State, Federal or Fee Federal Above			
Location				
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East				
One Deliver				
Line of Section 13 Township 9S Range 3	7E , NMPM, Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Permian P. O. Box 1183, Houston, Texas 77251-1183 Name of Authorized Transporter of Casinghead Gas or Dry Gas KX Address (Give address to which approved copy of this form is to be sent)				
Cities Service Oil & Gas Company P. O. Box 300, Tulsa, Oklahoma 74102				
If well produces oil or liquids, Unit Sec. Twp. Rge.	1			
give location of tanks. H 13 98 37E Yes 12/63				
If this production is commingled with that from any other lease or pool, give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
\parallel \wedge				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVIED, 19			
my knowledge and belief.	BY Sky Xestan			
	DISTRACT & OUDERWOOD			
	TITVE DISTRICT I SUPERVISOR			
//) !// <i>/</i> /	This form is to be filed in compliance with RULE 1104.			
Wansh Dillos	If this is a request for allowable for a newly drilled or deepened			
(Signature) well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.				
All sections of this form must be filled out completely for a				
3/22/88 able on new and recompleted wells. Fill out only Sections I, II, and VI for changes of ow				
(Date)	well name or number, or transporter, or other such change of condition.			

completed wells.