

Copy Sent to E. Beach 10/13/89

MERIDIAN OIL

RECEIVED

OCT 10 1989

OIL CONSERVATION DIV.
SANTA FE

October 6, 1989

*11/24/89 Verbal from
E. Beach.*

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #100 is located at 1790' from the South line and 810' from the East line of Section 7, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 7, along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

_____ hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #100 as proposed above.

By: _____

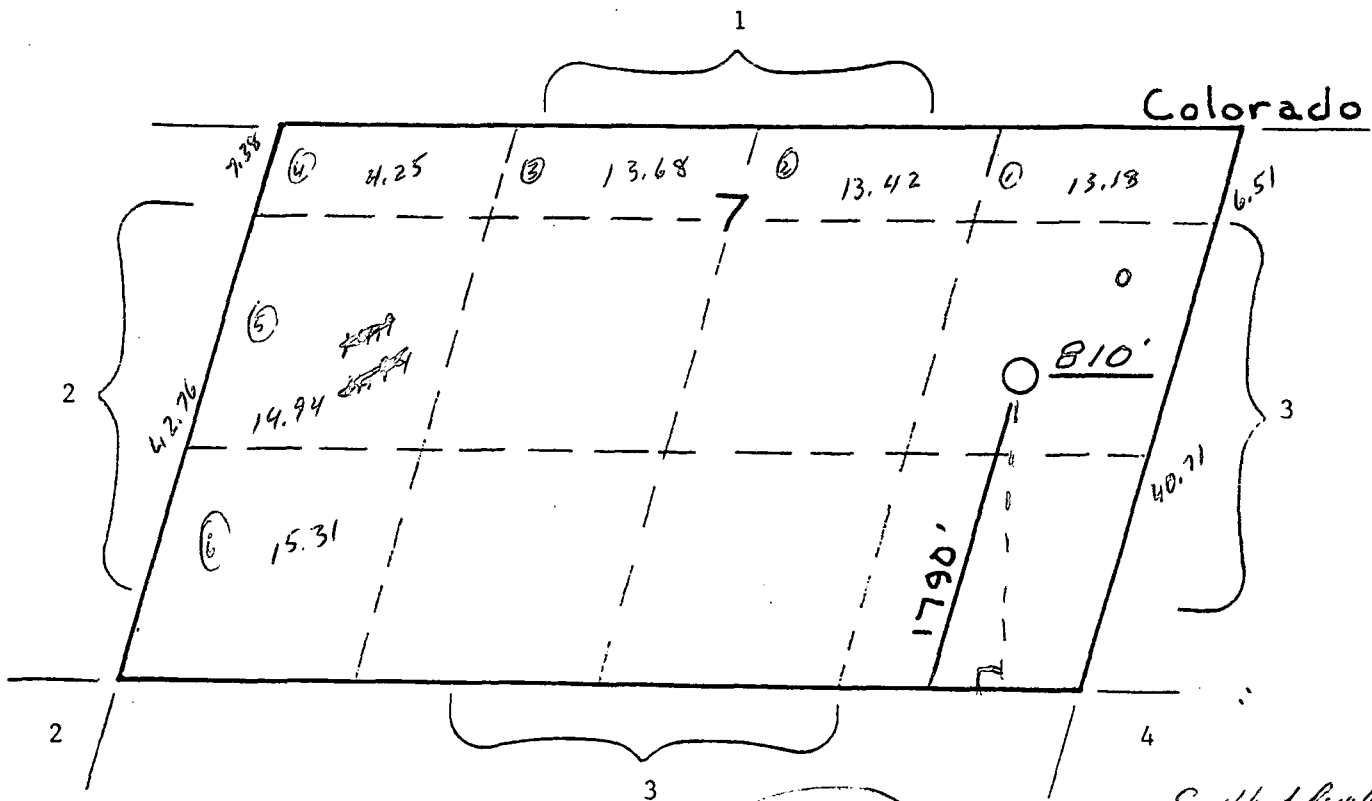
Date: _____

xc: Arco Oil & Gas
✓ Speerex Limited Partnership
✓ Northwest Pipeline Corp
Amoco Production

Footage 1790' FSL; 810' FEL

APPLICATION FOR NON-STANDARD PRORATION UNIT

County San Juan State New Mexico Section 7 Township 32N Range 8W



Southland Supply Co.
Trail Canyon Well No. 3
2050' ESE - 430' FEE
Spud: 5/19/82
Dowl Basin Dakota/
Blanco Mesquite
Completion

| | |
|---------|---|
| Remarks | 1) Arco Oil & Gas - W.I.O. |
| | 2) San Juan 32-9 Unit - Amoco Interim - Operator |
| | Southland Royalty Company - W.I.O. |
| | 3) Speerex Limited Partnership - W.I.O. |
| | 4) San Juan 32-8 Unit - Northwest Pipeline Corp. - Operator |

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

'89 NOV 13 AM 10 48

RECEIVED

OCT 12 1989

ARCO OIL AND GAS CO.
LAND DEPT.

NSP-1587

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #100 is located at 1790' from the South line and 810' from the East line of Section 7, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 7, along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

ARCO OIL & GAS hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #100 as proposed above.

By: JRM Amoco

Date: 11/7/89

xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Amoco Production

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

'89 OCT 11 AM 9 34

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #100 is located at 1790' from the South line and 810' from the East line of Section 7, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 7, along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

N.W. PIPELINE hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #100 as proposed above.

By: Paul C. Thompson

Date: 10/9/89

xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Amoco Production

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED
89 OCT 13 AM 9 05

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #100 is located at 1790' from the South line and 810' from the East line of Section 7, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 7, along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

Speerex Ltd. hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #100 as proposed above.

By: William R. Speer,

Date: 10/10/89

General Partner
xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Amoco Production

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

'89 OCT 16 AM 9 58

October 6, 1989

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit for a gas well location in the Basin Fruitland Coal Pool.

Southland Royalty Company Trail Canyon #100 is located at 1790' from the South line and 810' from the East line of Section 7, T-32-N, R-8-W, San Juan County, New Mexico.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and configuration of Section 7, along with an ownership plat, are attached.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

Amoco Production Co. hereby waives objection to Southland Royalty Company's application for a non-standard proration unit for their Trail Canyon #100 as proposed above.

By: JW Sawkins

Date: 10/12/89

xc: Arco Oil & Gas
Speerex Limited Partnership
Northwest Pipeline Corp
Amoco Production

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.A. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| OPERATOR | GAS |
| PERMITS OFFICE | |

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
JAN 3 - 1989
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
SOUTHLAND ROYALTY COMPANY
Address
P.O. BOX 4289, FARMINGTON, NM 87499
Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinhead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
POOL NAME & DEDICATION CHANGE

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|---|--|------------------------------|
| Lease Name <u>TRAIL CANYON</u> | Well No. <u>100</u> | Pool Name, including Formation <u>BASIN FRUITLAND COAL</u> | Kind of Lease State, Federal or Fee | Lease No. <u>NM-33054</u> |
| Location Unit Letter <u>I</u> : <u>1790</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>32N</u> Range <u>8W</u> NMPM, <u>San Juan</u> Count | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>NEW MEXICO NATURAL GAS COMPANY</u> | Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 4289, FARMINGTON, NM 87499</u> |
| Name of Authorized Transporter of Casinhead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>NEW MEXICO NATURAL GAS COMPANY</u> | Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 4289, FARMINGTON, NM 87499</u> |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

REGULATORY AFFAIRS

(Title)

DECEMBER 27, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN - 3 1989
BY [Signature]
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

AUG 10 1989

OIL CONSERVATION DIV.
SANTA FE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Southland Royalty Company | 8. FARM OR LEASE NAME Trail Canyon |
| 3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, New Mexico 87499 | 9. WELL NO. 100 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1790'S, 810'E 1790 | 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DP, ST, GL, etc.) 6640' GL |
| | 11. SEC. T. R., N. OR S.E. AND SUBST. OR AREA Sec. 7, T32N, R8W NMPM |
| | 12. COUNTY OR PARISH San Juan |
| | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Permit to Drill Extension <input checked="" type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

It is anticipated that the "Permit to Drill" will expire before this well can be spudded; Therefore, an extension is requested.

RECEIVED
MAY 25 AM 8:45
FARMINGTON RESOURCE AREA
FARMINGTON NEW MEXICO

RECEIVED

JUN 13 1989

OIL CONSERVATION DIV.
SANTA FE

RECEIVED

MAY 30 1989

OIL CON. DIV.
DIST. 3

1/20/90

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 5-24-89

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

W. WOOD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Southland Royalty Company | 8. FARM OR LEASE NAME Trail Canyon |
| 3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499 | 9. WELL NO. 100 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1790'S, 810'E | 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal |
| 14. PERMIT NO. | 11. SEC., T., R., M., OR BLK. AND CORNER OR AREA Sec. 7, T32N, R8W NMPM |
| 15. ELEVATIONS (Show whether of, FT., OR, M.) 6640' GL | 12. COUNTY OR PARISH San Juan |
| | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACKING TREATMENT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | FRACKING TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) Revision <input checked="" type="checkbox"/> | X | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. GRAB RIGS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Attached is a copy of the C102 showing the revised pool & dedication.

RECEIVED
BLM MAIL ROOM
88 DEC 28 PM 1:51
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
FEB 14 1989
OIL CONSERVATION DIVISION
SANTA FE

RECEIVED
JAN 19 1989
CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 12-22-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: _____

ACCEPTED FOR RECORD
JAN 17 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY [Signature]

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Hold C-104
for NSPT
NSL

Form C-100
Supersedes C-77
Effective 1-4-88

All distances must be from the outer boundaries of the Section.

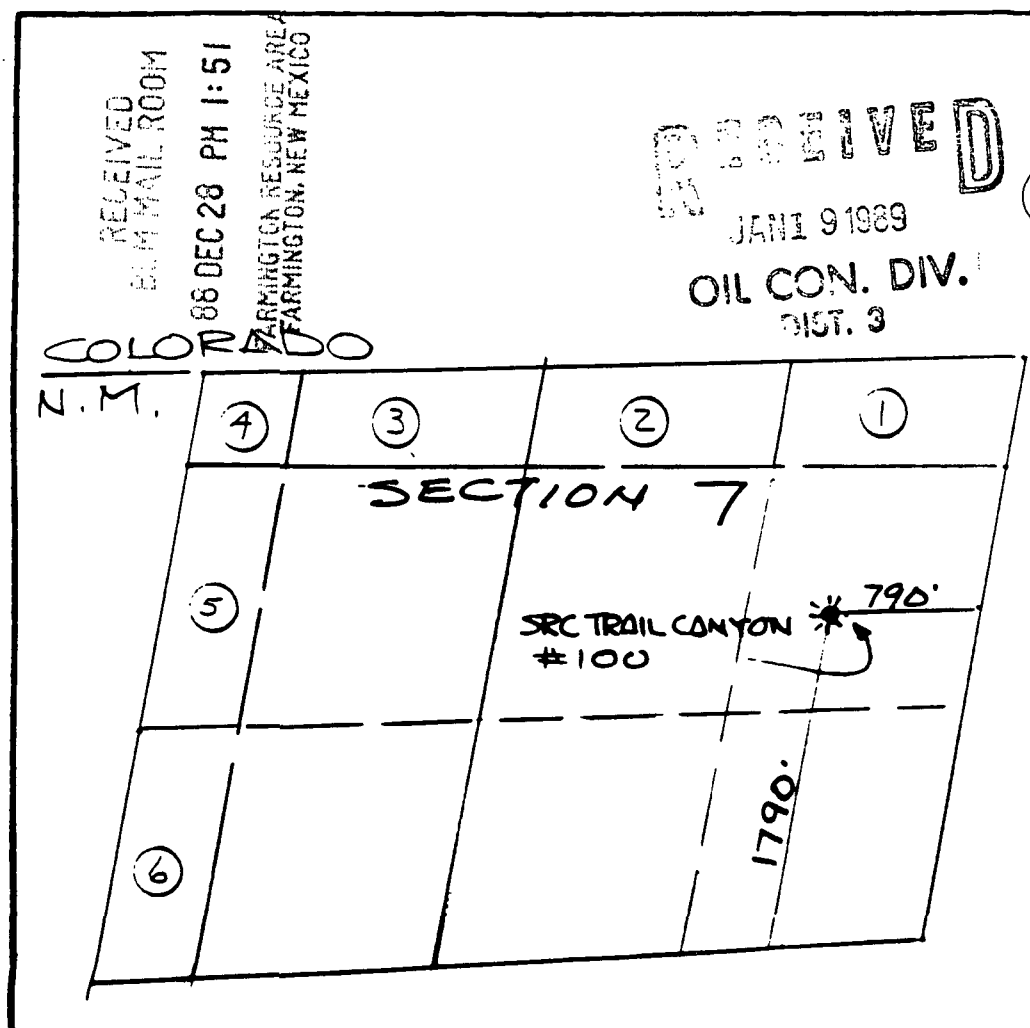
| | | | | | |
|--|--|-----------------------------|------------------------------|---------------------------|--|
| Operator SOUTHLAND ROYALTY COMPANY | | | Lease TRAIL CANYON | | Well No. 100 |
| Unit Letter I | Section 7 | Township 32 NORTH | Range 8 WEST | County SAN JUAN | |
| Actual Footage Location of Well 1790 feet from the SOUTH line and 790 feet from the EAST line | | | | | |
| Ground Level Elev. 6640 | Producing Formation Fruitland Coal | | Pool Basin | | Dedicated Acreage 314.78 320 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name _____

Regulatory Affairs

Position
Southland Royalty Co.

Company
12-22-88

Date _____

NEALE C. EDWARDS
NEW MEXICO
6857
REGISTERED PROFESSIONAL ENGINEER
AND/OR LAND SURVEYOR

[Signature]

Date Surveyed
JUNE 4, 1988

Registered Professional Engineer
and/or Land Surveyor

NEALE C. EDWARDS

Certificate No.
6857



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1790'S, 790'E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles from Ignacio, CO

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

700'

16. NO. OF ACRES IN LEASE

314.78

19. PROPOSED DEPTH

3560'

17. NO. OF ACRES ASSIGNED

TO THIS WELL 160.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6640' GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH |
|--------------|----------------|-----------------|---------------|
| 12 1/4" | 9 5/8" | 32.3# | 200' |
| 8 3/4" | 7" | 20.0# | 3220' |
| 6 1/4" | 5 1/2" liner | 23.0# | 3560' |

130 cf. circulated
1020 cf circ. surface
do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SE/4 of Section 7 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

07-11-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OK Hold C-104 for NSL

NMOCC

*See Instructions On Reverse Side

APPROVED
AS AMENDED

JUL 20 1988
Orig. Sgd. Linda S. C. Rundel

AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

For
Supp
File
100
for C-120
14-65

All distances must be from the outer boundaries of the Section.

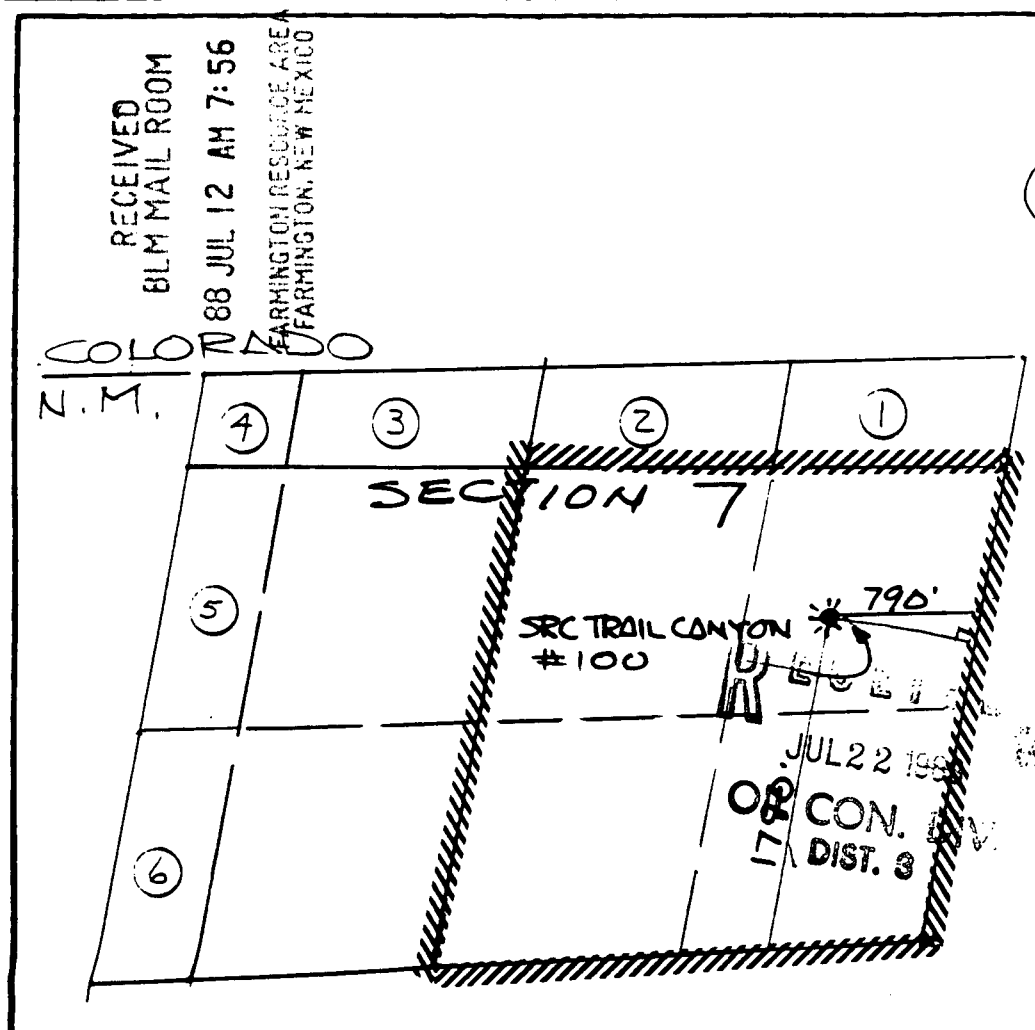
| | | | | | |
|--|---------------------------------------|----------------------|---|--------------------|--------------------------------|
| Operator SOUTHLAND ROYALTY COMPANY | | | Lease TRAIL CANYON (NM 3305A) ³ | | Well No. 100 |
| Unit Letter I | Section 7 | Township 32 NORTH | Range 8 WEST | County SAN JUAN | |
| Actual Footage Location of Well 1790 feet from the SOUTH line and 790 feet from the EAST line | | | | | |
| Ground Level Elev. 6640 | Producing Formation Fruitland Coal | | Pool Undesignated | | Dedicated Acreage 160 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Drilling Clerk
Position
Southland Royalty Co.
Company
7-11-88
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and to the same is true and correct to the best of my knowledge.

Date Surveyed
JUNE 4, 1988
Registered Professional Engineer
and/or Land Surveyor

NEALE C. EDWARDS

Certificate No.
6857

TRAIL CANYON 100

