KELLAHIN, KELLAHIN AND AUBREY

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

JASON KELLAHIN OF COUNSEL

W. THOMAS KELLAHIN KAREN AUBREY

CANDACE HAMANN CALLAHAN

September 17, 1990

1

TELEPHONE ISOSI 982-4285
TELEPHONE ISOSI 982-4

SEP 1 8 1990

HAND-DELIVERED

Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

OIL CONSERVATION DIVISION

Re: Meridian Oil Inc.'s Application for three (3) Non-Standard Spacing and

Proration Units, Basin Fruitland Coal Gas Pool,

Rio Arriba County, New Mexico

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., please set the enclosed application for hearing at the next available examiner's docket now set for October 17, 1990.

We suggest the following to be used for the advertisement for this case:

Application of Meridian Oil Inc. for three non-standard spacing and proration units, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks approval of three non-standard spacing and proration units for wells in Sections 3, 4, and 5 of T31N, R5W, N.M.P.M., Rio Arriba County, New Mexico. Said locations are approximately _____ miles from

By copy of this letter and application sent certified mail, return-receipt requested, we are notifying each of the offsetting owners and/or operators of their right to appear at the hearing either in support of or in opposition to this application.

Mr. William J. LeMay September 17, 1990 Page 2

Should any party desire more information about this matter or about the procedures for hearing this application, they may call the Division or the undersigned.

Very truly yours,

Thomas Kellahin

WTK/tic Enclosure

cc: Mr. Alan Alexander
Meridian Oil Inc.
P.O. Box 4289

Farmington, New Mexico 87499-4289

"Certified-Return Receipt Requested"

All parties listed on Exhibit B

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

RECEIVED

IN THE MATTER OF THE APPLICATION
OF MERIDIAN OIL INC. FOR
APPROVAL OF THREE NON-STANDARD
PRORATION AND SPACING UNITS, BASIN
FRUITLAND COAL GAS POOL,
RIO ARRIBA COUNTY, NEW MEXICO

SEP 1 8 1990
OIL CONSERVATION DIVISION

CASE NO.

APPLICATION

COMES NOW MERIDIAN OIL INC., by and through its attorneys, KELLAHIN, KELLAHIN & AUBREY, and applies to the New Mexico Oil Conservation Division for approval of three non-standard proration and spacing units in Township 31 North, Range 5 West, Basin Fruitland Coal Gas Pool as follows:

- (1) Rosa Unit No. 337
 NSPU Description: Section 3: All (368.40 acres)
- (2) Rosa Unit No. 255
 NSPU Description: Section 4: All (368.28 acres)
- (3) Rosa Unit No. 335
 NSPU Description: Section 5: All (367.96 acres)
- 1. Applicant is a working interest owner and the operator of the three spacing units.

- 2. As a result of governmental surveys, the northern side of T31N, R5W consists of a series of irregularly shaped lots, each of which contains more or less than 40 acres, resulting in the necessity for proration and spacing units, which are contrary to the Oil Conservation Division rules for Basin Fruitland Coal Gas wells.
- 3. Applicant proposes to dedicate the acreage described above to Basin Fruitland Coal Gas Wells as shown on Exhibit "A".
- 4. Attached as Exhibit "A" is a plat showing all of the acreage dedicated to the subject wells and the surrounding acreage.
- 5. Attached as Exhibit "B" is a list of all offsetting owners and/or operators who are required by Division rules to receive notification of this application.
- 6. Pursuant to Division rules, a copy of this application was mailed by certified mail, return-receipt requested, to all parties listed on Exhibit "B".

WHEREFORE, Applicant requests that after notice and hearing the application be granted.

Respectfully submitted:

KELLAHIN, KELLAHIN & AUBREY

By:

W. Thomas Kellahin Post Office Box 2265 Santa Fe, New Mexico

87504

(505) 982-4285

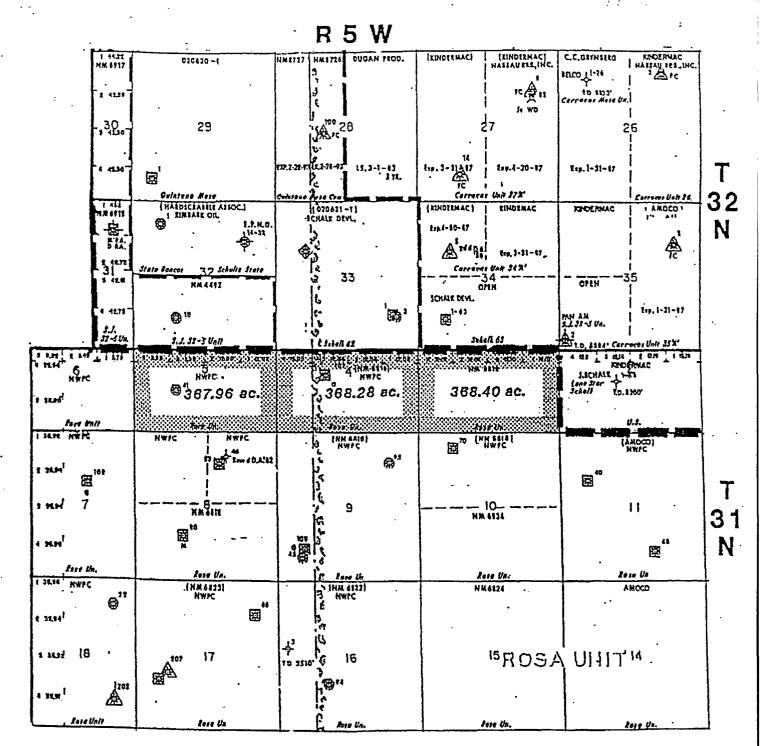


EXHIBIT B

Coastline Petroleum Company P.O. Box 841080 Dallas, Texas 75284

Schalk Development Company P.O. Box 25825 Albuquerque, New Mexico 87125

Nassau Resources, Inc. 650 S. Cherry St., Suite 1225 Denver, Colorado 80222

El Paso Natural Gas Company c/o Meridian Oil Inc. Post Office Box 4289 Farmington, New Mexico 87499

RECEIVED DEP _ 4 1990



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DIL CONSERVATION DIVISION

September 19, 1990

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUXLDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Kellahin, Kellahin & Aubrey P.O. Box 2265
Santa Fe, NM 87504-2265

Attention: W. Thomas Kellahin

General Counsel for Meridian Oil, Inc.

RE: Meridian Oil, Inc.'s application for three (3) non-standard gas spacing and proration units, Sections 3, 4 and 5, Township 31 North, Range 5 West, NMPM, Basin-Fruitland Coal Gas Pool, Rio Arriba County, New Mexico.

Dear Mr. Kellahin:

In reviewing the subject application to be set for the hearing on the October 17, 1990 docket, it appears that this matter can be considered administratively and does not require hearing for resolution. I am therefore returning the subject request for hearing to you since it is deemed unnecessary at this time.

Please submit the required information for administrative review pursuant to Rule 6 of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768.

Should you have any questions concerning this matter, please contact me.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conse vation Division - Aztec

William J. LaMay, Director

Meridian Oil, Inc. - Farmington

US Bureau of Land Managemei t - Farmington

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

September 19, 1990

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Kellahin, Kellahin & Aubrey P.O. Box 2265 Santa Fe, NM 87504-2265

Attention: W. Thomas Kellahin

General Counsel for Meridian Oil, Inc.

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County, New Mexico.

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Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc: Oi

Oil Conservation Division - Aztec

Meridian Oil, Inc. - Farmington

William J. LeMay, Director

US Bureau of Land Management - Farmington

KELLAHIN, KELLAHIN AND AUBREY

ATTORNEYS AT LAW
EL PATIO BUILDING
117 NORTH GUADALUPE
POST OFFICE BOX 2265

CANDACE HAMANN CALLAHAN

W. THOMAS KELLAHIN

JASON KELLAHIN OF COUNSEL

KAREN AUBREY

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

September 17, 1990

HAND-DELIVERED

Mr. William J. LeMay Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501 RECEIVED

TELEPHONE (505) 982-4285

SEP 18 1990

OIL CONSERVATION DIVISION

Re: Meridian Oil Inc.'s Application for three (3) Non-Standard Spacing and Proration Units, Basin Fruitland Coal Gas Pool, Rio Arriba County, New Mexico

Dear Mr. LeMay:

On behalf of Meridian Oil Inc., please set the enclosed application for hearing at the next available examiner's docket now set for October 17, 1990.

We suggest the following to be used for the advertisement for this case:

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By copy of this letter and application sent certified mail, return-receipt requested, we are notifying each of the offsetting owners and/or operators of their right to appear at the hearing either in support of or in opposition to this application.

Mr. William J. LeMay September 17, 1990 Page 2

Should any party desire more information about this matter or about the procedures for hearing this application, they may call the Division or the undersigned.

Very truly yours

Thomas Kellahin

WTK/tic Enclosure

cc: Mr. Alan Alexander
 Meridian Oil Inc.
 P.O. Box 4289
 Farmington, New Mexico 87499-4289

"Certified-Return Receipt Requested"

All parties listed on Exhibit B

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

RECEIVED

IN THE MATTER OF THE APPLICATION
OF MERIDIAN OIL INC. FOR
APPROVAL OF THREE NON-STANDARD
PRORATION AND SPACING UNITS, BASIN
FRUITLAND COAL GAS POOL,
RIO ARRIBA COUNTY, NEW MEXICO

SEP 1 3 1990

OIL CONSERVATION DIVISION

CASE NO.

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APPLICATION

COMES NOW MERIDIAN OIL INC., by and through its attorneys, KELLAHIN, KELLAHIN & AUBREY, and applies to the New Mexico Oil Conservation Division for approval of three non-standard proration and spacing units in Township 31 North, Range 5 West, Basin Fruitland Coal Gas Pool as follows:

- (1) Rosa Unit No. 337
 NSPU Description: Section 3: All (368.40 acres)
- (2) Rosa Unit No. 255
 NSPU Description: Section 4: All (368.28 acres)
- (3) Rosa Unit No. 335
 NSPU Description: Section 5: All (367.96 acres)
- 1. Applicant is a working interest owner and the operator of the three spacing units.

- 2. As a result of governmental surveys, the northern side of T31N, R5W consists of a series of irregularly shaped lots, each of which contains more or less than 40 acres, resulting in the necessity for proration and spacing units, which are contrary to the Oil Conservation Division rules for Basin Fruitland Coal Gas wells.
- 3. Applicant proposes to dedicate the acreage described above to Basin Fruitland Coal Gas Wells as shown on Exhibit "A".
- 4. Attached as Exhibit "A" is a plat showing all of the acreage dedicated to the subject wells and the surrounding acreage.
- 5. Attached as Exhibit "B" is a list of all offsetting owners and/or operators who are required by Division rules to receive notification of this application.
- 6. Pursuant to Division rules, a copy of this application was mailed by certified mail, return-receipt requested, to all parties listed on Exhibit "B".

WHEREFORE, Applicant requests that after notice and hearing the application be granted.

Respectfully submitted:

KELLAHIN, KELLAHIN & AUBREY

y: 1/ 1/2

W. Thomas Kellahin Post Office Box 2265

Santa Fe, New Mexico 87504

(505) 982-4285

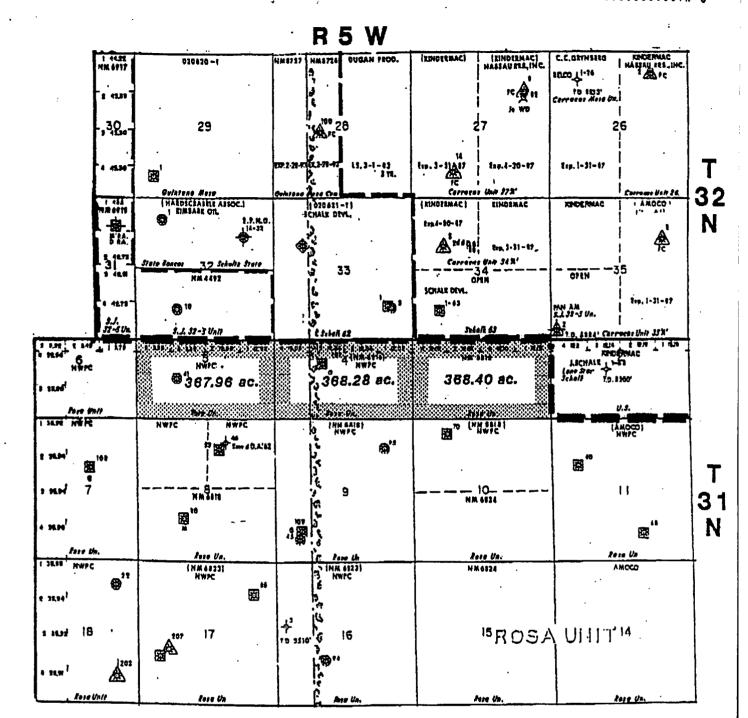


EXHIBIT B

Coastline Petroleum Company P.O. Box 841080 Dallas, Texas 75284

Schalk Development Company P.O. Box 25825 Albuquerque, New Mexico 87125

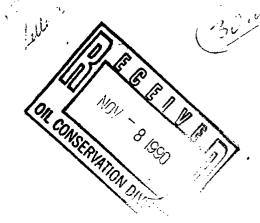
Nassau Resources, Inc. 650 S. Cherry St., Suite 1225 Denver, Colorado 80222

El Paso Natural Gas Company c/o Meridian Oil Inc. Post Office Box 4289 Farmington, New Mexico 87499

MERIDIAN OIL

SENT FEDERAL EXPRESS November 7, 1990

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503



Re: Non-standard Spacing and Proration Units
T-31-N, R-5-W, Rio Arriba County, New Mexico
Rosa Unit #337 - 2205'FSL, 950'FWL, Section 3
Rosa Unit #255 - 790'FSL, 1140'FWL, Section 4
Rosa Unit #335 - 2005'FSL, 950'FWL, Section 5

Gentlemen:

This is an application for administrative approval for non-standard gas spacing and proration unit of the referenced wells in the Fruitland Coal formation.

The following are items for your consideration:

- 1. Completed C-102 for each well showing location, proration unit and leases within the unit.
- 2. Plat showing offset operators/owners and acreage dedication for the referenced wells.
- 3. Fruitland Coal Activity Map with drilled and proposed wells in the Rosa Unit vicinity.
- 4. Map showing prior administrative approvals in the Rosa Unit and surrounding area.
- 5. Affadavit of notification of offset operators/owners by certified mail.
- 6. Copy of application for non-standard spacing and proration unit submitted September 17, 1990, and copy of reply from Michael E. Stogner dated September 19, 1990, requesting that these wells be reviewed administratively.

Please let me know if you require further information.

Sincerely,

Peggy Bradfield Regulatory Affairs

encs.

xc: Bureau of Land Management, Farmington District New Mexico Oil Conservation Division, Aztec District

OFE SOMBER. FON DIVISION REFE VED

MERIDIAN OIL

'90 NOU 13 AM 8 55

SENT FEDERAL EXPRESS November 7, 1990

To: Offset Owners/Operators

This is notification that Meridian Oil Inc. is seeking administrative approval for a non-standard gas spacing and proration unit for the referenced wells.

A copy of the C-102 showing the location of these wells and a map showing the offset owners/operators is attached.

A copy of this application is being submitted to all offset owners/operators by Federal Express mail with a request that you furnish the New Mexico Oil Conservation Division, PO Box 2088, Santa Fe, NM 87501 with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

encl.

WAIVER

Schalk

<u>Development Co.</u> hereby waives objection to Meridian Oil Inc.'s application for a non-standard gas spacing and proration unit for their Rosa Unit #337, #255 and #335 as proposed above.

Date: _

xc: Coastline Petroleum Company

Schalk Development Company

Nassau Resources, Inc.

El Paso Natural Gas Company

MERIDIAN OIL

OFE DOMESER - FON DIVISION REDE FED

'90 NOV 13 AM 8 49

SENT FEDERAL EXPRESS November 7, 1990

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Sincerely yours,

Peggy Bradfield

encl.

WAIVER

El Paso	Natural	Gas	<u>Co.</u> h	ereby	waives	object	tion t	o Merio	dian	Oil	Inc.'s
	applicat										
	for thei	r Ros	a Uni	Lt #33	7, #255	and #3	335 as	propose	ed abo	ove.	
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xc: Coastline Petroleum Company Schalk Development Company Nassau Resources, Inc. El Paso Natural Gas Company Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Meridian Cil Inc. Rosa Unit (SF-078763) 337 Unit Later Section Township 3 31 North Range County M 3 31 North Range County North Sweet North Rice Armida Acmis Focuse Location of Well: 805 feet from the South line and 1200 feet from the West line County FruitLand Coal Basin Dedicated Acress 1. Outlines the acresses dedicated to the subject well by colored peaced or backsine search on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different converses hip is dedicated to the well, have the interest of all owners been consolidated by communication, force-pooling, 62.7 Yes No Stownship will be imagened to the well and interest have according to the feat of an interest of of the feat of an interest of the feat of an interest of the feat of the summer of the feat of the feat of the summer of the feat of the summer of the feat of the feat of the summer of the summer of the well until all interests have according to the well until an owner-moderd talk, discretizing each interest, has been approved by the Division. Operator Central Call	Operator	, , , , ,	Lease				eli No.
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No allowable will be surgigent to the well until all interest, has been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained harrie in rose and complete to the beast of my invended and belief. Supposer Peggy Bradfield Printed Name Regulatory Affairs Position Meridian Oil Inc. Company Date SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes: on the plat was plotted from field notes: on this plat was plotted from field notes: on the	Yes	No If an o' list the owners and tract descrip	swer is "yes" type of consolid tions which have actually best	etion consolidated. (Use reverse	unitiza ada of	tion	
OPERATOR CERTIFICATION I hereby certify that the information constanted havin in torse and complete to the best of my harmonized and belief. Signature Peggy Bradfield Printed Name Regulatory Affairs Position Meridian Oil Inc. Company Date SURVEYOR CERTIFICATION I hereby certify that the well location show on this plant was plotted from field notes of accusal naways made by me or under me supervison, and that the same is true an accurate to the best of my knowledge an belief, 4-17-90 Date Suppyed Signature Signature OPERATOR CERTIFICATION I hereby certify that the information meridian oil Inc. Company Date Surveyor CERTIFICATION I hereby certify that the well location show on this plant was plotted from field notes of accusal naways made by me or under me supervison, and that the same is true an accurate to the best of my knowledge an belief, 4-17-90 Date Suppyed Signature 6857 Continues Company Continues Company	No allowable v	rill be assigned to the well until all	interests have been consolidated, has been approved by the	ted (by communication, us Division.	nitization, force	d-pooling, o	r otherwise)
Peggy Bradfield Printed Name Regulatory Affairs Position Meridian Oil Inc. Company Data 12.10 12.10 12.10 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field noise of actual surveys made by me or under measurement, and that the same is true and correct to the best of my knowledge and belief. 4-17-90 Data Surveys MEntire Mentire					contain bast of	hereby cei ed herein in my imowledg	rify that the information true and complete to the
Meridian Oil Inc. Company Data Data Data Surveyor Certification I hareby certify that the well location show on this plan was plotted from for under me appervison, and that the same is true an correct to the bast of my knowledge and ballof. 4-17-90 Data Surveyor Meridian Signature Servey Meridian Certificate Servey Meridian Signature		/_/	/_/_/		Pego Printed Regu	y Bra Name ilator	
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Correct to the best of my knowledge and belief. 4-17-90 Deta Surpsyed Signature Service NETITOR Professional Surveyor NETITOR (6857) Certificate & PED LAND			3280.00	j 	on this actual	plat was p surveys ma	plotted from field notes of ide by me or under my
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		$\tilde{\omega}$	5280.00		Certifi	THE WERE	TINO SUE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease					Well No.	
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Unit Letter M		.	•	Range			Cou	•		
			31 North	<u> </u>	West	NMI	M	Rio	Arriba	
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790	feet fro	m the South	line and	114	40	feet fro	on the	West	line	
Ground level Elev.	<u> </u>	Producing Formation		Pool					Dedicated Acreage:	
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unitiz	ation, forc	e-pooling, etc.?						•		
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Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revises 1-1-89

<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec. NM 27410 All Distances must be from the outer boundaries of the section Operator 335 Meridian Oil Inc. Rosa Unit Unit Letter Section Township Range County Rio Arriba 31 North 5 West **NMPM** Actual Footage Location of Well: 2005 feet from the 950 West South feet from the Ground level Elev. Dedicated Acreege: 63421 367.96 Acres 1. Outline the acreage dedicated to the subject well by colored praction because smarks on the plat below. Basin 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? Yes Yes unitization ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if seconsary. No allowable will be assigned to the well until all interests have been consolidated (by communication, untilization, forced-positing, or otherwise) or until a non-exendent unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the inform tained harrin in true and complete to the best of my knowledge and belief. Signature Peggy Bradfield Printed Name Regulatory Affairs Position <u>Meridian Oil Inc.</u> Date \widehat{M} 4 11.95 11.98 12.00 SURVEYOR CERTIFICATION 102 I hereby certify that the well location show on this plat was platted from field notes of 950 actual surveys made by me or under my SF-078763 supervison, and that the same is true and! correct to the best of my knowledge and belief. 8-20-90 Date Surrey WE HEALCO 6857 5276.04 336 666 996 1328 1650 1988 2310 2640 2000 1500 1000 500

APPLICATION FOR NON-STANDARD SPACING UNITS

County Rio Arriba

State New Mexico

Section 3, T31N, R5W Section 4, T31N, R5W Section 5, T31N, R5W

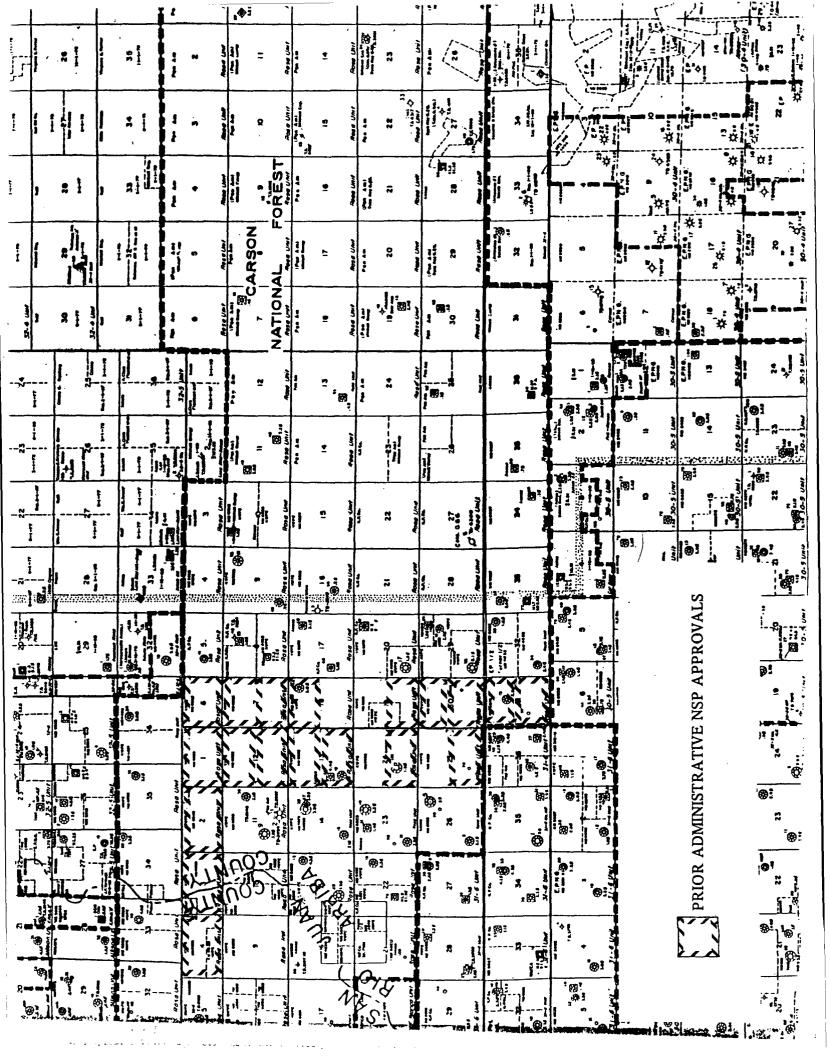
R 5 W 020620-1 NM8727 DUGAN PROD. (KINDERMAC) (KINDERMAC) NASSAURES, INC. NM 8726 KINDERMAC C.C. GRYNBERG NM 6717 HASSAY RES, INC 14.00 ¥1-18 rc.∰., £ 43,89 correces Mese Un. E ¹⁰⁰ 28 30 29 26 JA. Esp.4-30-87 Erp. 1-31-87 Quintana Masa 1 433 HARDSCRABBLE ASSOC. 1 020621 -T1 [KINDERMAC] KINDERMAC AMOCO N 2184-30-87 Æ Erp. 3-31-07 37 Schultz State Carracas Unit 34% 33 NM 4412 OPEN SCHALK DEVL. 國1-43 Erp. 1-31-87 **66** 2 5.J. 51-5 UK 1. 32-5 Unii 3884' Carrocas Unit 35%' 1 1.12 E R4 NADEWYC HWIC . 1.SCHALR 1 - ED Lone Sibr P Schall 1.D. 8200' ®367.96 ac. ູ 368.28 ac. 368.40 ac. 1 15,00 IAMOCO I **⊕°**⁵ e mm' 3 3 3 1 200 MM Sete 11 NM 6824 ₩.° 4 2620 N 壓 Rose Un. Rose Un. fora Uh Rose Un. Roso Va 1 36,16 NWPC (NM 6823) NWPC (HM 6823) NM6824 A MOCO 69 £ 36.94 18 ١, 2 35.02 17 15 ROSA UHIT 14 16 **133)** * 4]203 ◬ Rose Vall

Remarks

- (1) Coastline Petroleum Company, P.O.Box 841080, Dallas, TX 75284
 Schalk Development Company, P.O. Box 25825, Alb., NM 87125
- (2) Nassau Resources, Inc., 650 S. Cherry St., Suite 1225, Denver, Colorado 80222
- (3) Meridian Oil Inc., P.O. Box 4289, Farmington, NM 87499
- (4) El Paso Natural Gas Company c/o Meridian Oil Inc.

R 5 W KNOEMIAC C.C.BRYNSERG 1 44.2E MM 6917 NM8727 | NM8725 | DUGAN FROD. (EINDERMAC) (KINDERMAC) 020420-1 HASTAU TES , IHC. 1500 T₁₋₃₄ to sus' 3Q 26 29 Erp. 1-31-47 15.3-1-43 \$18. 4 4134 Guintene Rese (HARDICEARLE ARIOC.I) KIMBARE OIL Corrects Unit 27% SCHALE DEVL. DAMESOEN AMOCO 1 411 N# 4618 N B. 1.7.N.O A A 244 64 1-31-47 2 12.73 3 | --State Beaces 37 Scholiz Stere 33 OPEN HM 4472 SCHALE DEVL. ···· Top, 1-31-47 4 4418 **33** 3 MM AM 22,72~5 Un. Selest 63 J. 38-3 Unit 4 BE 1 BUE 8 BN 1
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Green - drilled Orange - staked locations as of 11-7-90



MERIDIAN OIL

Rio Arriba County, New Mexico

Rosa Unit #337 805'FSL, 1200'FWL, Section 3, T-31-N, R-5-W

Rosa Unit #255 790'FSL, 1140'FWL, Section 4, T-31-N, R-5-W

Rosa Unit #335 2005'FSL, 950'FWL, Section 5, T-31-N, R-5-W

I hereby certify that the following offset operators/owners have been mailed by Federal Express notification of our application for non-standard gas spacing and proration unit for the subject wells.

Coastline Petroleum Company PO Box 841080 Dallas, TX 75284

Schalk Development Company PO Box 25825 Albuquerque, NM 87125

Nassau Resources, Inc. 650 S. Cherry St., Suite 1225 Denver, CO 80222

El Paso Natural Gas Company c/o Meridian Oil Inc. PO Box 4289 Farmington, NM 87499

Peggy A. Bradfield

San Juan County State of New Mexico

November 7, 1990

My commission expires August 17, 1992

Tradfuld