

Administrative Order NSP-1728(L)(SD)

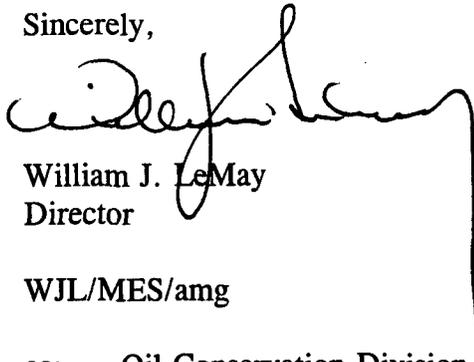
Exxon Company, USA

July 5, 1995

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unorthodox gas well location for the F. F. Hardison "B" Well Nos. 1 and 2 are hereby approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU, in accordance with Rule 5 of said pool rules based upon a unit size of 120 acres.

Sincerely,



William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs
File: NSP-1615 ✓
NSP-1663

REMARKS: The three 40-acre tracts forming the subject 120-acre non-standard gas spacing and proration unit are currently dedicated to the Blinbry interval as follows: (1) the NE/4 NE/4 of said Section 34 in which the No. 2 well is located is dedicated to "oil production", the GOR on the No. 2 well increased to a point that it reclassified as a gas well; (2) the SW/4 NE/4 forming a non-standard 40-acre Blinbry gas spacing and proration unit (approved by Division Administrative Order NSP-1663, dated March 3, 1993) has dedicated thereon the F. F. Hardison "B" Well No. 3, located 2012 feet from the North line and 1978 feet from the East line of said Section 34, this well is shut-in in the Blinbry interval and is now completed as a gas well in the Tubb Gas Pool; (3) the SE/4 NE/4 forming a non-standard 40-acre gas spacing and proration unit (approved by Division Administrative Order NSP-1615, dated January 22, 1991) has dedicated thereon the subject F. F. Hardison "B" Well No. 1. Both the aforementioned Administrative Orders NSP-1615 and 1663 are hereby placed in abeyance until further notice.