



October 11, 1994
Midland, Texas

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application for
Amendment of OCD Order
NSP-1612(SD)(NSL) and
Creation of Standard Oil Proration Unit
Blinebry Oil and Gas Pool
Eunice King Well Nos. 19 & 25
Section 28, T21S, R37E
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval for amendment of OCD Order No. NSP-1612(SD)NSL) by reducing the current 120 acre non-standard Blinebry Gas proration unit to a 40 acre non-standard gas proration unit and the OCD approval for creation of a 40 acre standard Blinebry oil proration unit. The change is necessary due to the OCD change of status for the Eunice King well No. 25 from a Blinebry Gas well to a Blinebry Oil well based on the producing GOR.

The 40 acre non-standard gas proration unit will consist of the NE/4 NW/4, Unit C, of Section 28, T21S, R37E, and will be dedicated to well No. 19, located at a standard gas well location of 660' FNL and 1980' FWL. The proposed 40 acre standard oil proration unit will consist of the NW/4 NW/4, Unit D, of Section 28, T21S, R37E, and will be dedicated to well No. 25, located at a standard oil well location of 990' FNL and 990' FWL.

The GOR of well No. 25 has fallen below 50,000 to 1, as shown on the attached copy of the C-116 submitted 9/8/94.

October 11, 1994

It is requested that 40 acre non-standard gas proration unit continue to be dedicated to the Eunice King well No. 19 and the new 40 acre standard oil proration unit be dedicated to the Eunice King well No. 25.

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and a Form C-102 plat illustrating the proration unit acreage and well locations. Also included is a copy of the letter sent to our offset operators.

If you have any questions, or if you require further information, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,



L. V. Trautman
Sr. Petroleum Engineer
New Mexico Area

/tmdr
14163.DOC

Attachments

cc: NMOCD - Hobbs, New Mexico
A.L. Alexander/C.O. Blake
L.V. Trautman
J.K. Ripley
F.S. Godbold/M.W. Kamm/W.M. Turnbull
R.E. Green
J.A. Howard
Central Files - Lease and Well Files

District I
 PO Box 1900, Hobbs, NM 88241-1900
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06865		Pool Code 06660	Pool Name Blinebry Oil & Gas
Property Code	Property Name Eunice King		Well Number 25
OGRID No.	Operator Name Chevron USA Inc		Elevation

10 Surface Location

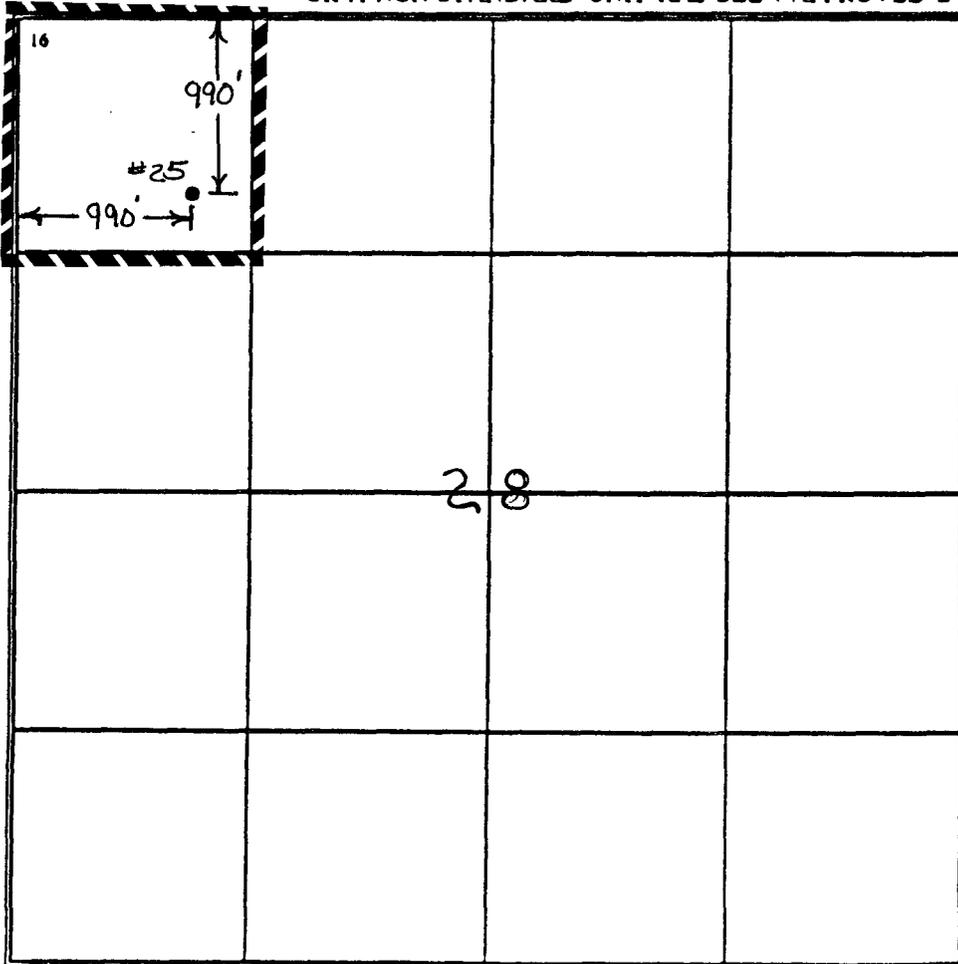
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	28	21S	37E		990	North	990	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Ducts 40	1 Acres	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

L.V. Trautman
 Signature
 L.V. Trautman
 Printed Name
 Sr. Pet. Eng.
 Title
 10/11/94
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

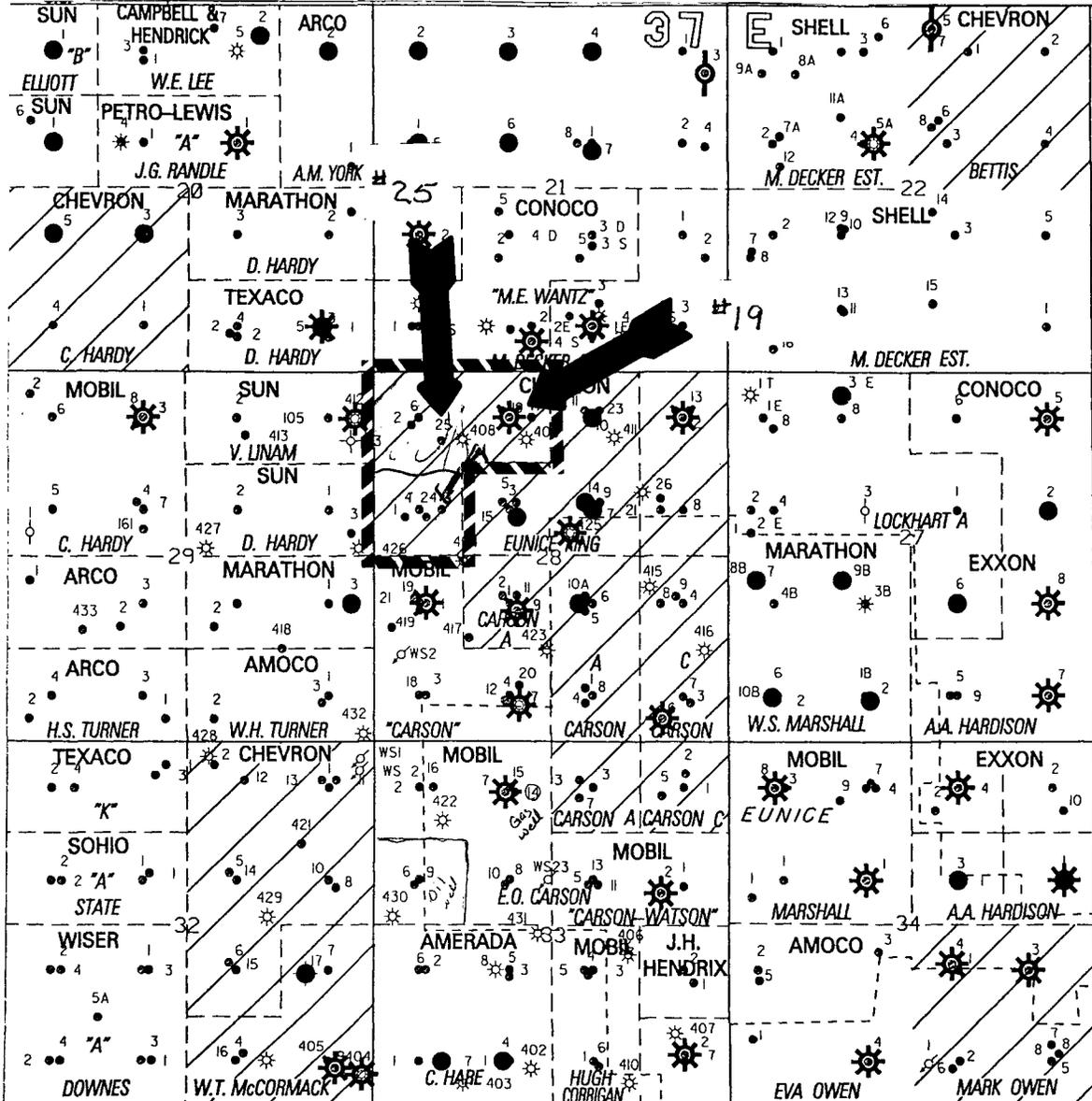
Date of Survey
 Signature and Seal of Professional Surveyor:
 Certificate Number

CHEVRON U.S.A. INC.



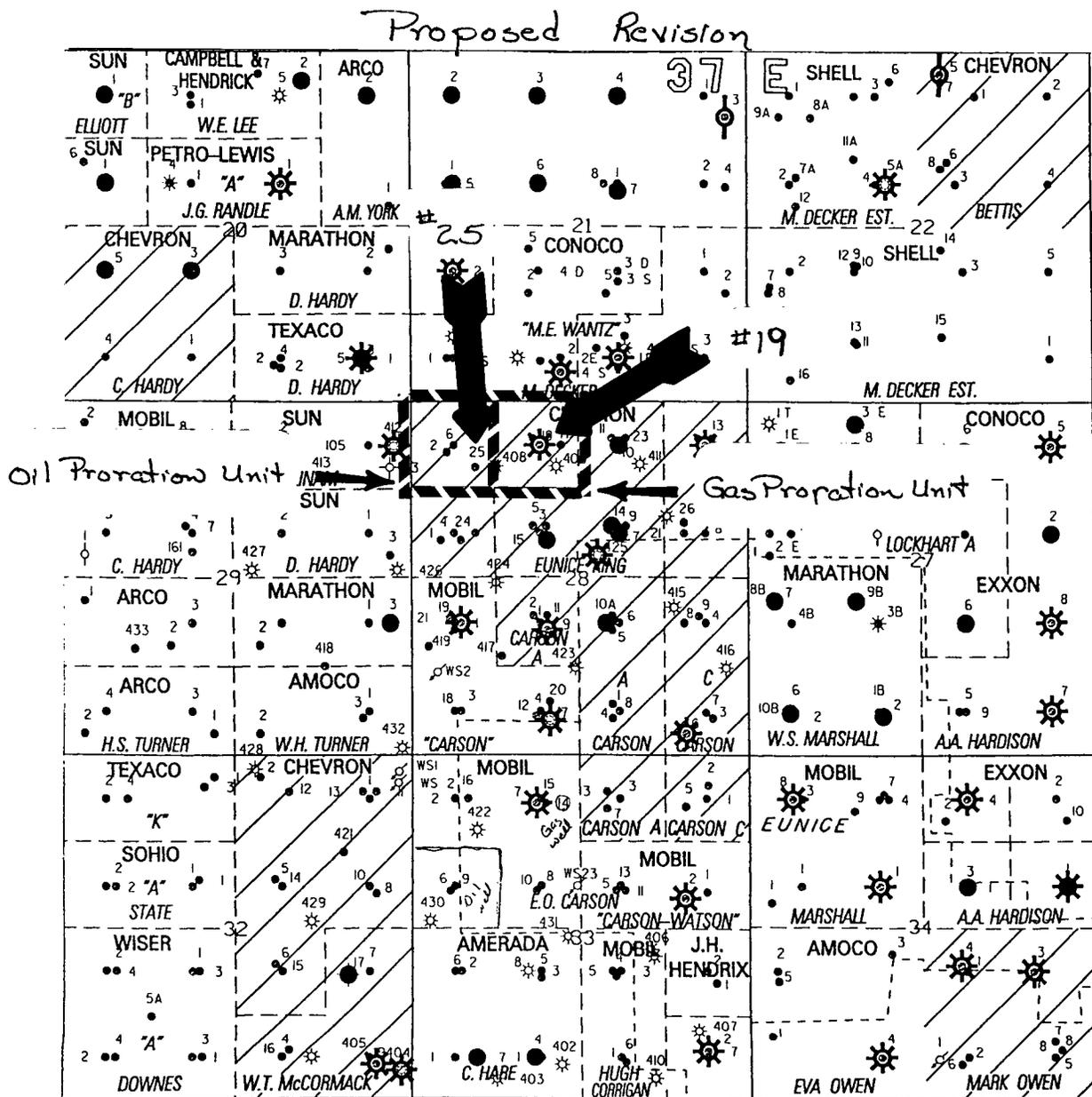
Administrative Application for
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Eunice King Well Nos. 19 & 25
Section 28, T21S, R37E
Lea County, New Mexico

Current Situation



CHEVRON U.S.A. INC.

Administrative Application for
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Blinebry Oil and Gas Pool
Eunice King Well Nos. 19 & 25
Section 28, T21S, R37E
Lea County, New Mexico



2 COPIES TO
 APPROPRIATE DISTRICT OFFICE
 DISTRICT I -
 P.O. BOX 1980, HOBBS NM 88240
 DISTRICT II -
 P.O. DRAWER 00, ARTESIA, NM 89210
 DISTRICT III -
 GOOD RIO BRAZOS RD., AZTEC, NM 87410

STATE OF NEW MEXICO
 ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
 P.O. BOX 2088
 SANTA FE, NEW MEXICO 87504-2088

FORM G-116
 REVISED 1/1/89

OPERATOR: CHEVRON U.S.A., INC.
 ADDRESS: P.O. BOX 689 EUNICE, NEW MEXICO 88231

POOL: BLINERY OIL & GAS
 TYPE(X)

COUNTY: Lea
 SCHEDULE: 1 COMPLETION: 1 SPECIAL: 1

GAS-OIL RATIO TEST

10-5 94

WELL NAME	WELL NO	U	S	T	R	DATE OF TEST	STATUS	CHOKESIZE	TGB PRESS.	LENGTH OF TEST HOURS	WATER BBL'S	GRAV OIL	OIL BBL'S	GAS MCF	GAS-OIL RATIO CU. FT./BBL	CHVRN USE ONLY
✓ KING EUNICE	✓ 8	H	28	21S	37E	07/02/94	P	0.0	275	24	1R	37.8	8	210.7 214	28,750	
	✓ 10	B	28	21S	37E	08/25/94	P	0.0	40	24	3	33.7	7	188.2 134	18,718 19,857	
	✓ 13	A	28	21S	37E	08/26/94	F	0.0	0	24	1	37.2	1	370.8 377	370,000 377,000	
	✓ 14	G	28	21S	37E	07/03/94	P	0.0	85	24	2	34.8	4	84.3 85	21,000 21,250	
	✓ 15	F	28	21S	37E	07/04/94	P	8.0	150	24	6	34.2	5	344.7 215	46,000 43,000	
	✓ 19	C	28	21S	37E	08/19/94	P	0.0	50	24	1	34.5	1	216.7 216	216,700 216,000	
<i>Released by [Signature]</i>	✓ 25	D	20	21S	37E	07/02/94	P	0.0	80	24	7	37.5	6	242.2 243	40,330 40,500	
EDWARD H /NCT-E/	✓ 1	G	18	21S	37E	08/06/94	P	0.0	20	24	1	36.6	8	64.8 55	8,875	
	✓ 2	H	16	21S	37E	08/07/94	P	0.0	25	24	0	36.4	1	30.4 31	30,000 31,000	

INSTRUCTIONS:
 DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 80 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.80. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
 SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 SIGNATURE

AL. ALEXANDER PRODUCTION
 PRINTED NAME AND TITLE
 09-05-94 DATE
 397-8780 EXT 218 TELEPHONE NO.



October 11, 1994

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

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Lea County, New Mexico

(Offset Operator)

Attached is a copy of an administrative application for NMOCD approval of an amendment to an existing unorthodox gas proration unit.

Chevron U.S.A. is amending the existing 120 acre non-standard gas proration unit to a 40 acre non-standard gas proration unit. This change is necessary due to the OCD change of status on the Eunice King well No. 25 from a gas well to an oil well.

If you have any questions about the application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

L. V. Trautman
Sr. Petroleum Engineer
New Mexico Area

LVT/

Attachments

cc: Central Files-Lease and Well Files

CHEVRON U.S.A. INC.

Administrative Application for
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Blinebry Oil and Gas Pool
Eunice King Well Nos. 19 & 25
Section 28, T21S, R37E
Lea County, New Mexico

Offset Operators

Conoco Inc.
Petroleum Center Bldg. Suite 115
501 Airport Dr.
Farmington, NM 87401-2697

Mobil Producing Texas and New Mexico
Box 633
Midland, TX 79702

Shell Western E & P Inc.
Box 1950
Hobbs, NM 88240-1950

Texaco Exploration and Production
205 E. Bender
Hobbs, NM 88240

Marathon Oil Company
Box 552
Midland, TX 79702

Oryx Energy Company
Box 2880
Dallas, TX 75221-2880

District I
 PO Box 1900, Hobbs, NM 88241-1900
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06856		Pool Code 72480		Pool Name Blinberry Oil & Gas	
Property Code		Property Name Eunice King		Well Number 19	
OGRID No.		Operator Name Chevron USA Inc.		Elevation	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	28	21S	37E		660	North	1980	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedications Acres 40	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>L.V. Trautman</i> Signature L.V. Trautman Printed Name Sr. Pet. Eng Title 10/11/94 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>	<p>Certificate Number</p>

New Mexico Oil Conservation Division
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number for this (proposed) completion
7. The operator's OGRID number
8. The operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

C	Communization
U	Unitization
F	Forced pooling
O	Other
P	Consolidation pending

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15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.