



OIL CONSERVATION DIVISION
RECEIVED
Oryx Energy Company
24 Smith Road
PO Box 1861
Midland TX 79702-1861
915 688 0300

91 MAR 21 AM 9 22

915-688-0531

March 19, 1991

Southwestern
Production Region

Energy, Mineral and Natural Resource Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Michael Stogner
Hearing Examiner & Petroleum Engineer

Re: Non-Standard Gas Proration Unit
Simultaneous Dedication
Unorthodox Location
Oryx Energy Company
J. A. Akens Well No's. 1, 6, and 10
Eumont Yates 7 Rvrs. Qn. (Pro Gas) Pool
Sec. 3, T-21-S, R-36-E
Lea County, New Mexico

Dear Mr. Stogner:

Oryx requests approval to re-complete the J. A. Akens Well No. 10 from the Und. Glorietta Pool to the Eumont Yates 7 Rvrs. Qn. (Pro Gas) Pool as an unorthodox location. Also, we request approval to assign a 320-acre non-standard gas proration unit and simultaneously dedicate the J. A. Akens Well No's. 1, 6, and 10. Allowable is to be shared by all three wells.

Location of Wells are as Follows:

No. 1 T, 466' FWL & 1981' FSL
No. 6 Q, 1980' FSL & 660' FEL
No.10 V, 660' FSL & 1650' FWL

All in Sec. 3, T-21-S, R-36-E, Lea County, New Mexico

Attached are Forms C-101, C-102, and C-103 for these wells. Offset Operators have been notified by registered mail on March 19, 1991. (See list attached)

Yours truly,

ORYX ENERGY COMPANY

Maria L. Perez
Maria L. Perez
Proration Analyst
A/C 915 688-0375

Attach.
MLP/ak

1P8/339 - (1)

Offset Operators

J. A. AKENS WELLS #1, 6, 10

1. Arco Oil & Gas Company
P. O. Box 1610
Midland, Texas 79701

2. Chevron U.S.A. Inc.
P. O. Box 3108
Farmington, N. M. 87499

3. Conoco Inc.
Petroleum Center Bldg., Ste. 115
501 Airport Drive
Farmington, N. M. 87401 - 2697

4. Exxon Company U.S.A.
P. O. Box 1600
Midland, Texas 79702

5. Metex Pipe and Supply
2407 Sierra Vista
Artesia, N. M. 88210

6. Oryx Energy Company
P. O. Box 1861
Midland, Texas 79702

7. Warren Petroleum Company
P. O. Box 1589
Tulsa, OK 74102

(Feb. '91)

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04455
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
		7. Lease Name or Unit Agreement Name J. A. Akens	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Oryx Energy Company		8. Well No. 1
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Pool name or Wildcat Eumont Yates 7 Rvrs Qn (Pro Gas)	
4. Well Location Unit Letter <u>T</u> : <u>466</u> Feet From The <u>West</u> Line and <u>1981</u> Feet From The <u>South</u> Line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Non-Standard, Simultaneous Dedication</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Assign a Non-Standard 320 acre gas proration unit and simultaneously dedicate to the J. A. Akens Well No.'s 1, 6 and 10.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 3-19-91
 TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. (915)688-0375

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Non-Standard
Simultaneous dedica-
tion

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

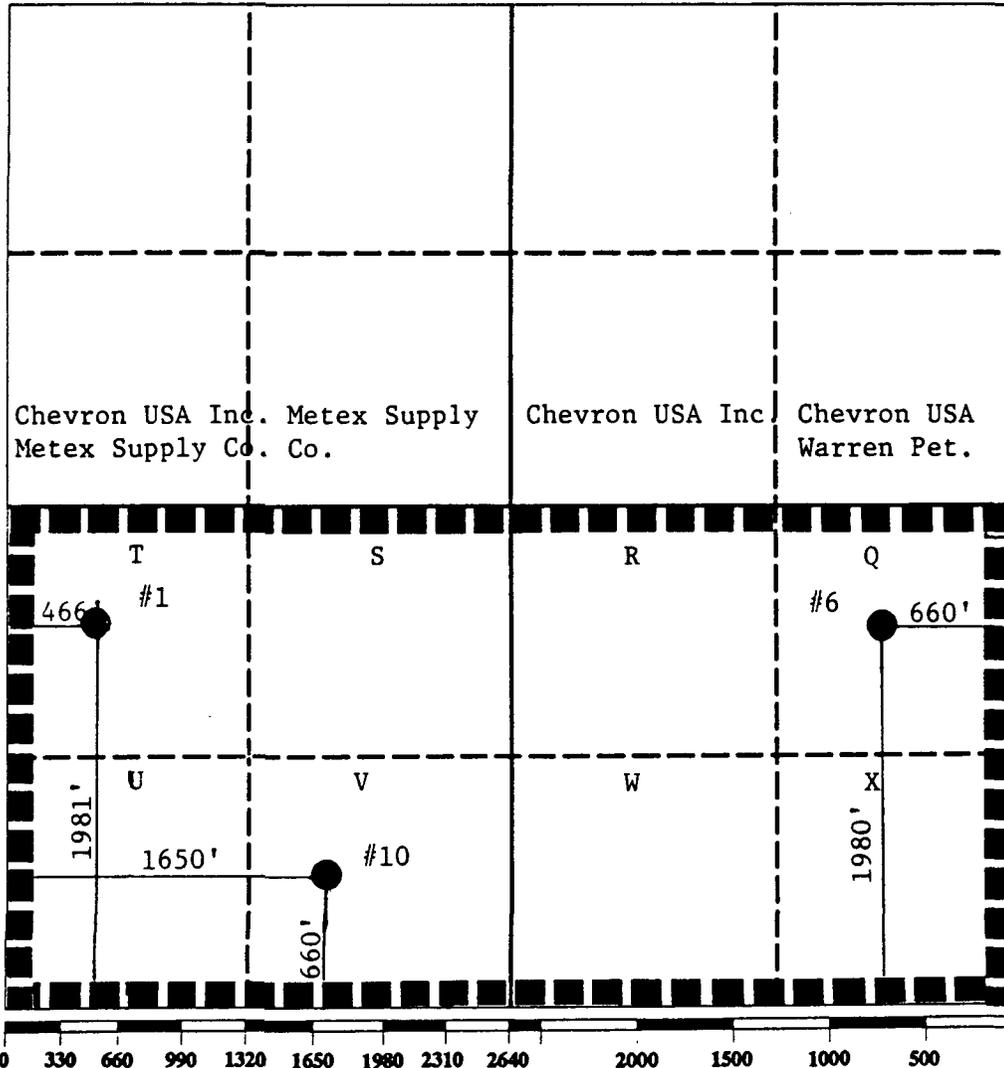
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Oryx Energy Company			Lease J. A. Akens		Well No. 1
Unit Letter T	Section 3	Township 21-S	Range 36-E	County Lea	
Actual Footage Location of Well: 466 feet from the West line and 1981 feet from the South line					
Ground level Elev. 3563.8' GR	Producing Formation Yates-Queen		Pool Eumont Yates 7 Rvrs Qn (Pro Gas)		Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 - If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 - No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Maria L. Perez*

Printed Name: Maria L. Perez

Position: Proration Analyst

Company: Oryx Energy Company

Date: 3-19-91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No.: _____

Chevron & Arco - Chevron & Conoco - Chevron & Conoco

Chevron & Oryx - Chevron & Conoco

Chevron USA Exxon Co. Chevron USA Exxon Co. Chevron USA Exxon Co. Chevron USA Exxon Co.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04460

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

J. A. Akens

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
6

2. Name of Operator
Oryx Energy Company

9. Pool name or Wildcat
Eumont Yates 7 Rvrs Qn (Pro Gas)

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Well Location
Unit Letter Q : 1980 Feet From The South Line and 660 Feet From The East Line

Section 3 Township 21-S Range 36-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3561' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Non-Standard, Simultaneous Dedication</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Assign a Non-Standard 320 acre gas proration unit and simultaneously dedicate to the J. A. Akens Well No.'s 1, 6 and 10.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 3-19-91

TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. (915)688-0375

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease -- 6 copies
 Fee Lease -- 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-26069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name J. A. Akens				
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 10				
2. Name of Operator Oryx Energy Company	9. Pool name or Wildcat Eumont Yates 7 Rvrs Qn (Pro Gas)				
3. Address of Operator P. O. Box 1861, Midland, Texas 79702					
4. Well Location Unit Letter <u>V</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County					
10. Proposed Depth 6319'TD, 5250'PBTD	11. Formation 7 Rvrs-Queen				
12. Rotary or C.T. -					
13. Elevations (Show whether DF, RT, GR, etc.) 3583.5' GR	14. Kind & Status Plug. Bond Statewide				
15. Drilling Contractor -	16. Approx. Date Work will start Upon Approval				
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1304'	600 sxs	Surf.
7-7/8"	5-1/2"	15.5#	6319'	1450 sxs	TOC 550' T.S.

This well was formerly in the Blinebry. Perforated the Glorieta and was unsuccessful. Well presently TA'd. Plans are to recomplete to the 7 Rvrs-Queen.

Unorthodox Location
 Non-Standard 320 acre gas proration unit
 Simultaneous dedication with the J. A. Akens Well No.'s 1, 6 and 10.

See attached recompletion procedure.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maria L. Perez TITLE Proration Analyst DATE 3-19-91
 TYPE OR PRINT NAME Maria L. Perez TELEPHONE NO. (915)688-0371

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

J. A. AKENS #10 WORKOVER PROCEDURE

1. MIRU PU. NU BOP. POH W/ RODS & PUMP. RLSE TAC. DROP SV. TEST TBG TO 4000 PSI. FISH SV. POH W/ 2-3/8" TBG.
2. RU WL CO. SET 5-1/2" CIBP @ 5250'. DUMP BAIL 35' CMT ON TOP.
3. RIH W/ 2-3/8" TBG TO 3530'. RU BJ. SPOT 200 GAL 15% NEFEHCL 3530-3330'. POH.
4. PERF QUEEN & PENROSE 3354-77', 3391-3412', 3422-37', 3480-3503', 3408-14', 3518-26' BY SCHLUMBERGER CNL-FDC LOG DATED 10-4-78 W/ 4" HSC, JRC 23 GC, 2 JSPF, 192 HOLES.
5. RIH W/ 5-1/2" LOK-SET PKR W/ PUMP OUT PLUG IN PLACE (SET TO SHEAR AT 4000 PSI) & SN ON 2-3/8" TBG. SET PKR @ 3300' W/ 15 PTS COMP. ND BOP. NU WH.
6. PRES UP ANNULUS TO 1000 PSI. BJ LOAD TBG W/ 10 GAL 2% KCL WTR FOLLOWED BY 527 GAL 15% NEFE HCL. PRES UP ON TBG. AS SOON AS PUMP OUT PLUG SHEARS, PUMP 2473 GAL 15% NEFEHCL DOWN TBG @ MAX RATE. MP 4000 PSI. DROP 100 7/8" 1.1 SG RCNBS SPACED EVENLY THROUGHOUT THE FIRST 1500 GAL. FLUSH W/ 125 SCF N2 @ MAX RATE USING 2 HIGH RATE PUMP TRUCKS. SD PUMPS & BLEED OFF N2 TO ALLOW BS TO UNSEAT. PUMP AN ADDITIONAL 125 MSCF N2 @ MAX RATE.
7. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. WHEN WELL CLEANS UP, TURN TO BATTERY FOR TEST RATE. RR. FLOW AT CONSTANT RATE FOR 3 DAYS.
8. RUN TANDEM 2000 PSI BOMBS (1 MECHANICAL & 1 ELECTRONIC) W/ DOWNHOLE SHUT IN TOOL ON SL TO PKR DEPTH. OBTAIN FLOWING GRADIENTS EVERY 700'. OBTAIN 2 HR FLOWING BHP & DEAD WT FTP. SHUT WELL IN DOWN HOLE & AT WELLHEAD. PULL BOMBS AFTER 72 HR SI. OBTAIN STATIC GRADIENT EVERY 700'.
9. IF NECESSARY, FRAC AS DIRECTED BY ENGINEERING.
10. MIRU PU. NU BOP. RLSE PKR & POH W/ 2-3/8" TBG. RIH W/ 5-1/2" RBP, 5-1/2" RDG PKR, & SN ON 2-3/8" TBG. SET RBP @ 3200' & TEST TO 4000 PSI. SPOT 2 SX SD ON TOP. POH.
11. RIH W/ 2-3/8" TBG TO 3065'. RU BJ. SPOT 100 GAL 15% NEFEHCL 3065-2965'. POH.
12. RU WL CO. PERF SEVEN RIVERS 2983-86', 2992-95', 3028-33', 3038-41', 3054-60' BY SCHLUMBERGER CNL-FDC DATED 10-4-78 W/ 4" HSC, JRC 23 GC, 2 JSPF, 40 HOLES.
13. RIH W/ 5-1/2" LOK-SET PKR W/ PUMP OUT PLUG IN PLACE (SET TO SHEAR AT 4000 PSI) & SN ON 2-3/8" TBG. SET PKR @ 2900' W/ 15 PTS COMP. ND BOP. NU WH.

14. PRES UP ANNULUS TO 1000 PSI. BJ LOAD TBG W/ 10 GAL 2% KCL WTR FOLLOWED BY 462 GAL 15% NEFE HCL. PRES UP ON TBG. AS SOON AS PUMP OUT PLUG SHEARS, DROP 20 7/8" 1.1 SG RCNBS AS QUICKLY AS POSSIBLE & PUMP 438 GAL 15% NEFEHCL DOWN TBG @ MAX RATE. MP 4000 PSI. FLUSH W/ 50 SCF N2 @ MAX RATE USING 2 HIGH RATE PUMP TRUCKS.
15. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. WHEN WELL CLEANS UP, TURN TO BATTERY FOR TEST RATE. RR. FLOW AT CONSTANT RATE FOR 3 DAYS.
16. RUN TANDEM 2000 PSI BOMBS (1 MECHANICAL & 1 ELECTRONIC) W/ DOWNHOLE SHUT IN TOOL ON SL TO PKR DEPTH. OBTAIN FLOWING GRADIENTS EVERY 700'. OBTAIN 2 HR FLOWING BHP & DEAD WT FTP. SHUT WELL IN DOWN HOLE & AT WELLHEAD. PULL BOMBS AFTER 72 HR SI. OBTAIN STATIC GRADIENT EVERY 700'.
17. IF NECESSARY, FRAC AS DIRECTED BY ENGINEERING.
18. MIRU PU. NU BOP. RLSE PKR & POH. RIH W/ 5-1/2" RETRIEVING HEAD ON 2-3/8" TBG. CIRC SD OFF RBP @ 3200'. LATCH RBP & POH. RIH W/ 5-1/2" LOK-SET PKR ON 2-3/8" TBG TO 2900'. SET PKR W/ 15 PTS COMP. ND BOP. NU WH. TURN WELL TO BATTERY. RR.

ACID ADDITIVES (PER 1000 GAL)

1 GAL CI-23
1 GAL NE-18
10 GAL FE-300L
10 GAL ACETIC ACID

CORROSION INHIBITOR
NONIONIC NON-EMULSIFIER
CITRIC ACID

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

Non-Standard
 Simultaneous dedica-
 tion

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

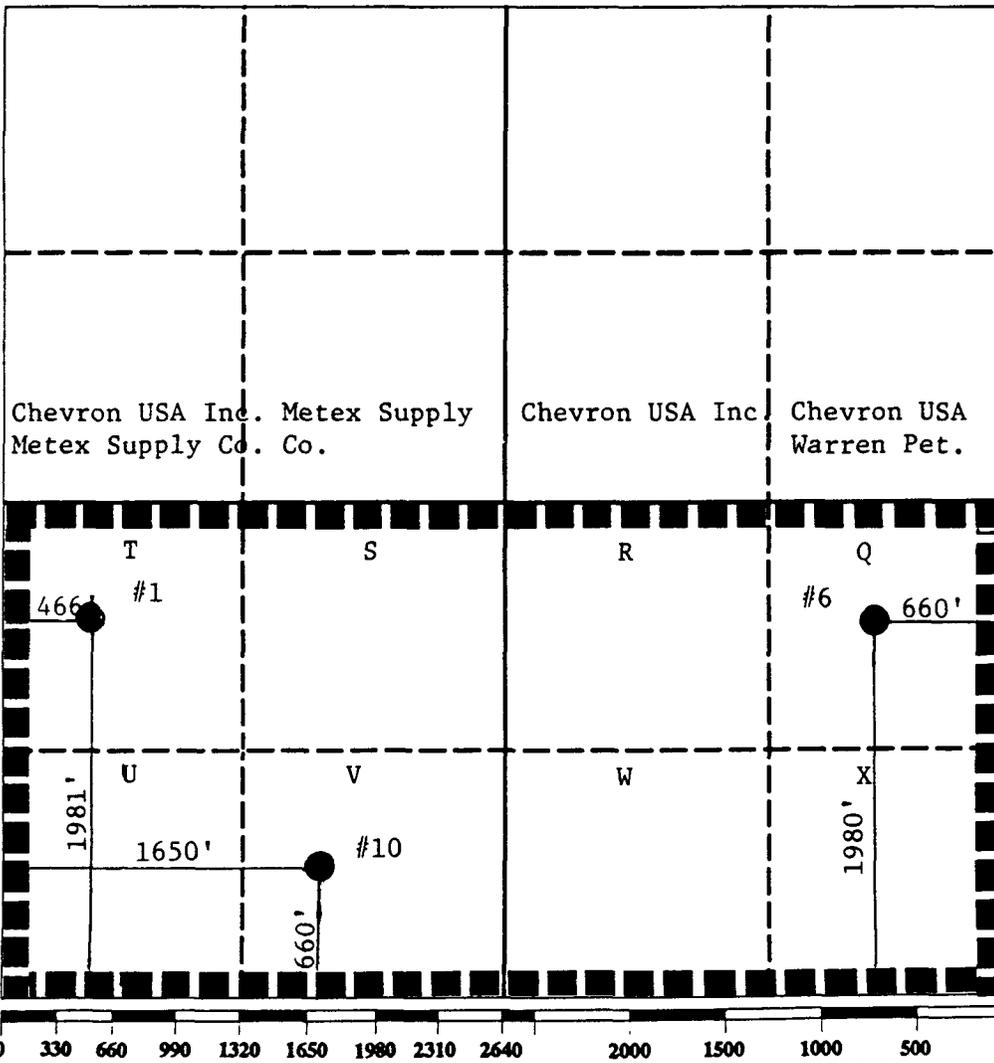
All Distances must be from the outer boundaries of the section

Operator Oryx Energy Company			Lease J. A. Akens		Well No. 10
Unit Letter V	Section 3	Township 21-S	Range 36-E	County Lea	

Actual Footage Location of Well:
 660 feet from the South line and 1650 feet from the West line

Ground level Elev. 3583.5'GR	Producing Formation 7 Rvrs -Queen	Pool Eumont Yates 7 Rvrs Qn (Pro Gas)	Dedicated Acreage: 320 Acres
---------------------------------	--------------------------------------	--	---------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Maria L. Perez*
 Printed Name: Maria L. Perez
 Position: Proration Analyst
 Company: Oryx Energy Company
 Date: 3-19-91

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Signature & Seal of Professional Surveyor: _____
 Certificate No.: _____

Chevron & Arco - Chevron & Conoco - Chevron & Conoco - Chevron & Conoco

Chevron & Oryx - Chevron & Oryx - Chevron & Oryx - Chevron & Oryx

Chevron USA Chevron USA Exxon Co. Chevron USA Chevron USA Exxon Co.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION
RECEIVED
MAR 26 AM 8 51

3-21-91

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP *Review* _____
- SWD _____
- WFX _____
- PMX _____

Gentlemen:

I have examined the application for the: #1-T 3-21-36
 #6-Q 3-21-36
Orpys Energy Inc. J.A. Akens #10-V 3-21-36
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

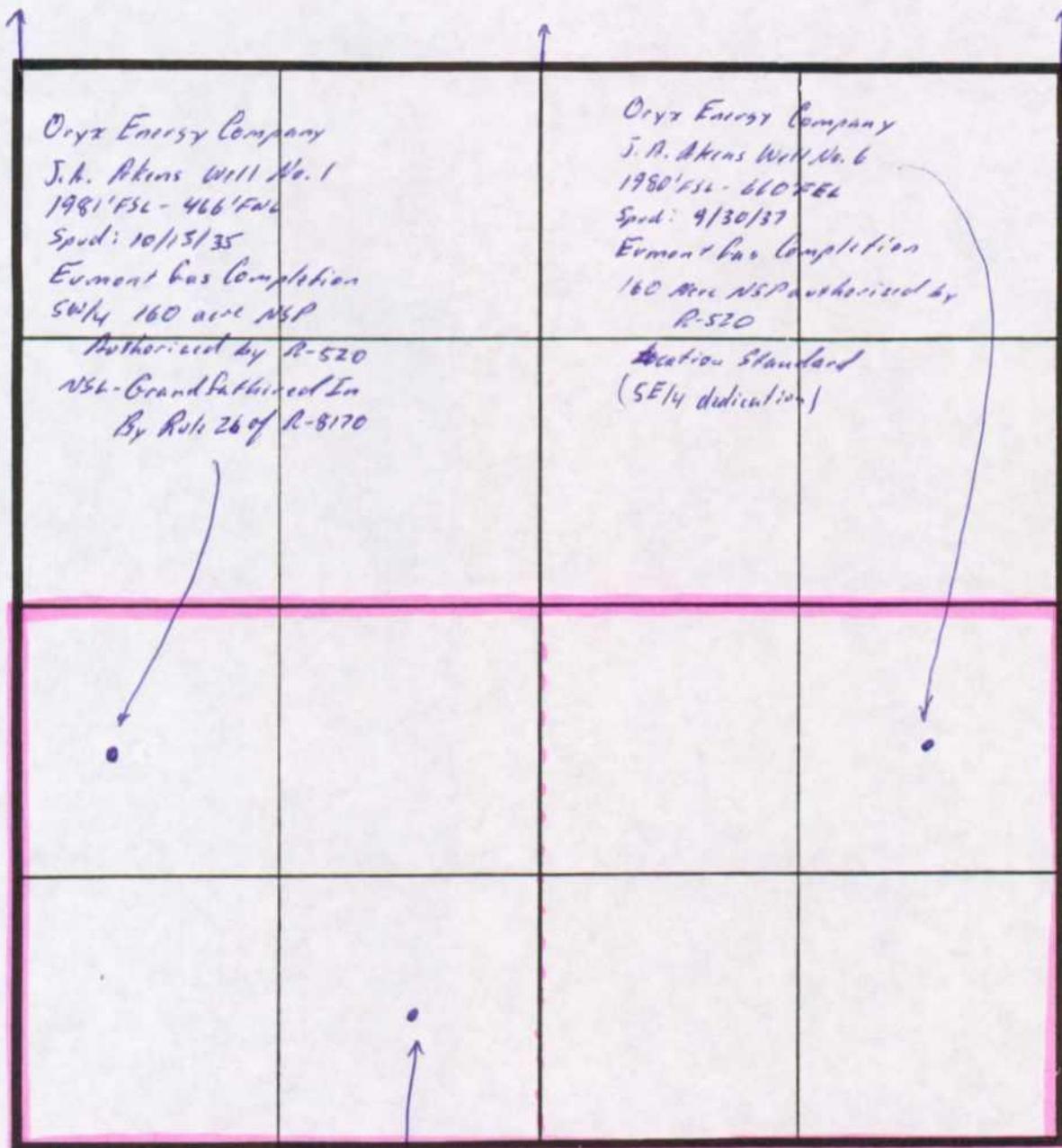
OK

Yours very truly,

Jerry Sexton
 Jerry Sexton
 Supervisor, District 1

/ed

Sec. 3 Township No. 21 South of Range No. 36 East



Oryx Energy Company
J.A. Atkins Well No. 1
1981' FSL - 466' FWL
Spud: 10/15/35
Erment Gas Completion
SW $\frac{1}{4}$ 160 acre NSP

Authorized by R-520
NSL-Grandfathered In
By Rule 26 of R-8170

Oryx Energy Company
J.A. Atkins Well No. 6
1980' FSL - 660' FWL
Spud: 9/30/37
Erment Gas Completion
160 acre NSP authorized by
R-520

Location Standard
(SE $\frac{1}{4}$ dedication)

Oryx Energy Company
J.A. Atkins Well No. 10
660' FSL - 1650' FWL
Spud: 9/16/78
Oil Center Blinkey Completion
Undesignated Oil Center
Clarita Test



ORYX

Oryx Energy Company
24 Smith Road
PO Box 1861
Midland TX 79702-1861
915 688 0300

OIL CONSERVATION DIVISION
RECEIVED
'91 APR 8 AM 8 37

April 5, 1991

Southwestern
Production Region

Energy, Mineral and Natural Resource Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Michael Stogner
Hearing Examiner & Petroleum Engineer

Re: Non-Standard Gas Proration Unit
Simultaneous Dedication
Oryx Energy Company
J. A. Akens Well No's. 1, 6 & 10
Eumont Yates 7 Rvrs. Qn.(Pro Gas) Pool
Sec. 3, T-21-S, R-36-E
Lea County, New Mexico

Dear Mr. Stogner:

Per telephone conversation, attached are the registered mail return receipts for offset operators notification on the captioned request previously mailed on 3-19-91.

The unorthodox location on Well No. 10 is in error. This well is a regular location for the proposed plug back to the Eumont Yates 7 Rvrs Qn.(Pro Gas).

I talked to Evelyn Downs with the Oil Conservation Division in Hobbs in regards to the 160-acre non-standard proration units that were assigned to Wells 1 and 6. Because these were done in 1953 and I was unable to locate a docket number, she said she would call you as she believed these were grandfathered in when fields were consolidated. She showed 160-acre proration units approved by OCD.

Should you require additional information, please contact me at A/C 915, 688-0375.

Yours truly,

ORYX ENERGY COMPANY

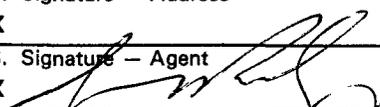
Maria L. Perez
Proration Analyst

Attach.
MLP/ak

1P8/498 - (1)

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

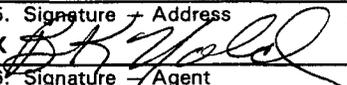
1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Arco Oil & Gas Co. P. O. Box 1610 Midland, TX 79702	4. Article Number P 087 129 878 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X 	
7. Date of Delivery MAR 21 1991	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

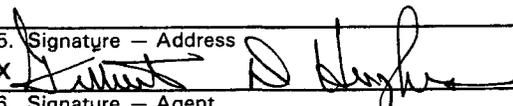
1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Chevron U.S.A. Inc. P. O. Box 3108 Farmington, N.M. 87499	4. Article Number P 087 129 879 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature - Address X 	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 3-25-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Conoco Inc. Petroleum Center Bldg., Ste. 115 501 Airport Drive Farmington, N. M. 87401 - 2607	4. Article Number P 087 129 877 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature - Address X 	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 3-21	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Exxon Company U.S.A. P. O. Box 1600 Midland, TX 79702	4. Article Number P 087 129 876 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature - Address X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Garland</i>	
7. Date of Delivery MAR 21 1991	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Metex Pipe and Supply 2407 Sierra Vista Artesia, N. M. 89210	4. Article Number P 087 129 875 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature - Address X <i>Bonnie Murray</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X	
7. Date of Delivery 3-22-91	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. Show to whom delivered, date, and addressee's address. (Extra charge) 2. Restricted Delivery (Extra charge)

3. Article Addressed to: Warren Petroleum Company P. O. Box 1589 Tulsa, OK 74102	4. Article Number P 087 129 874 Type of Service: <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
5. Signature - Address X <i>Stah</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature - Agent X <i>Stah</i>	
7. Date of Delivery MAR 21 1991	

PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865 DOMESTIC RETURN RECEIPT