

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

June 16, 1993

OIL CONSERVATION DIVISION

RECEIVED

'93 JUN 21 AM 10 00

Mr. Mike Stogner
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504-2088

Re: Arnott Ramsay "NCT-B" Lease
NE/4, NE/4NW/4, E/2SW/4 & SE/4
Section 32,
T-25-S, R-37-E, Lea County, NM

Dear Mr. Sexton:

Enclosed please find the following State of New Mexico OCD forms pertaining to the aforementioned lease:

1. NMOCD form C-102 pertaining to our Arnott Ramsay "NCT-B" No. 13 (O) well dedicating the 40-acre SW/4 SE/4 to the No. 13 as a Jalmat (T-Y-7R) oil producer.
2. NMOCD form C-102 for our Arnott Ramsay "NCT-B" No. 7 (I) well, outlining the reduced 400-acre non-standard Jalmat (Gas) proration unit to which it is dedicated.
3. NMOCD form C-116 Gas-Oil Ratio test pertaining to the Arnott Ramsay "NCT-B" No. 13 (O).

As based upon the enclosed form C-116, the gas-oil ratio on the Arnott Ramsay "NCT-B" No. 13 (O-32-25S-37E) establishes the well as a Jalmat (T-Y-7R) Oil producer. This well was previously a Jalmat (T-Y-7R) Gas producer and was simultaneously dedicated along with our Arnott Ramsay NCT-B No. 7 (I-32-25S-37E) to the 440-acre non-standard Jalmat (Gas) proration unit consisting of the NE/4, NE/4 NW/4, E/2 SW/4, SE/4 of Section 32, T-25-S, R-37-E, Lea County, New Mexico. This 440-acre non-standard proration unit was approved by the NMOCD's Order No. R-8170 dated September 19, 1991.

However, in light of the amount of oil we are now producing, we are forced to allocate the 40-acres in the SE/4 NW/4 of Section 32 to the Arnott Ramsay NCT-B No. 13 well. The 400-acre (440 acre - 40 acre) balance of the recently approved proration unit (R-8170) will remain dedicated to the Arnott Ramsay NCT-B No. 7 well. The reduced proration unit will

New Mexico Oil Conservation Division

June 16, 1993

Page 2

consist of the NE/4, NE/4 NW/4, E/2 SW/4, N/2 SE/4, SE/4 SE/4
Section 32, T-25-S, R-37-E, Lea County, New Mexico as outlined
on the enclosed NMOCD C-102 forms.

Should you have any questions concerning this matter or
require additional information, please let me know.

Very truly yours,

DOYLE HARTMAN, Oil Operator



Don Mashburn,
Production Supervisor

DM/cb

Enclosures

002:OCD0525

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

May 25, 1993

Mr. Jerry Sexton
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88241-1980

Re: Arnott Ramsay "NCT-B" Lease
NE/4, NE/4NW/4, E/2SW/4 & SE/4
Section 32,
T-25-S, R-37-E, Lea County, NM

Dear Mr. Sexton:

Enclosed please find the following State of New Mexico OCD forms pertaining to the aforementioned lease:

1. NMOCD form C-102 pertaining to our Arnott Ramsay "NCT-B" No. 13 (O) well dedicating the 40-acre SW/4 SE/4 to the No. 13 as a Jalmat (T-Y-7R) oil producer.
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As based upon the enclosed form C-116, the gas-oil ratio on the Arnott Ramsay "NCT-B" No. 13 (O-32-25S-37E) establishes the well as a Jalmat (T-Y-7R) Oil producer. This well was previously a Jalmat (T-Y-7R) Gas producer and was simultaneously dedicated along with our Arnott Ramsay NCT-B No. 7 (I-32-25S-37E) to the 440-acre non-standard Jalmat (Gas) proration unit consisting of the NE/4, NE/4 NW/4, E/2 SW/4, SE/4 of Section 32, T-25-S, R-37-E, Lea County, New Mexico. This 440-acre non-standard proration unit was approved by the NMOCD's Order No. R-8170 dated September 19, 1991.

However, in light of the amount of oil we are now producing, we are forced to allocate the 40-acres in the SE/4 NW/4 of Section 32 to the Arnott Ramsay NCT-B No. 13 well. The 400-acre (440 acre - 40 acre) balance of the recently approved proration unit (R-8170) will remain dedicated to the Arnott Ramsay NCT-B No. 7 well. The reduced proration unit will

New Mexico Oil Conservation Division
May 25, 1993
Page 2

consist of the NE/4, NE/4 NW/4, E/2 SW/4, N/2 SE/4, SE/4 SE/4
Section 32, T-25-S, R-37-E, Lea County, New Mexico as outlined
on the enclosed NMOCD C-102 forms.

Should you have any questions concerning this matter or
require additional information, please let me know.

Very truly yours,

DOYLE HARTMAN, Oil Operator



Don Mashburn,
Production Supervisor

DM/cb
Enclosures
002:OCD0525

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

may
DP
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

80-10000

GAS - OIL RATIO TEST

Operator Doyle Hartman		Pool Jalmat (T-Y-7R) Pro Gas		County Lea												
Address P. O. Box 10426, Midland, Texas 79702		TYPE OF TEST - (X) ☒ Scheduled ☐ Completion ☐ Special ☐														
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
		U	S	T	R							WATER BBL.	GRAV. OIL	OL BBL.	GAS MCF.	
Arnott Ramsay NCT-B	7	I	32	25	37	4-24-93	P	64/64	16		24					
Arnott Ramsay NCT-B	10	F	32	25	37	4-24-93	P	64/64	24		24	7	33.3	28.3	534 18869	
Arnott Ramsay NCT-B	13	O	32	25	37	4-23-93	P	52/64	20		24	6	32.1	9.5	402 42316	
F.M. Burleson WN	2	F	8	25	37	Shut-in	F	52/64			24	-	-	-	-	
F.M. Burleson WN	3	D	8	25	37	4-23-93	P	64/64	20		24	-	33.0	1	22 22000	
Carter Eaves NCT-A	1	C	6	24	37	4-23-93	P	64/64	20		24	-	-	-	38	
Carter Eaves NCT-A	2	D	6	24	37	4-23-93	P	55/64	31		24	-	35.1	8	421 52625	
R.W. Cowden	1	J	30	23	37	Shut-in	-					-	-	-	-	
R.W. Cowden A WN	1	P	30	23	37	4-23-93	F	64/64	16		24	-	-	-	19	
R.W. Cowden B	1	L	30	23	37	4-23-93	F	64/64	20		24	-	-	-	13	
R.W. Cowden C	4	C	31	23	37	Shut-in	-					-	-	-	-	
R.W. Cowden C	9	H	31	23	37	4-23-93	P	64/64	17		24	-	-	-	109	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Don Mashburn
Signature

Don Mashburn Engineer
Printed name and title

5-14-93
Date

915/684-4011
Telephone No.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

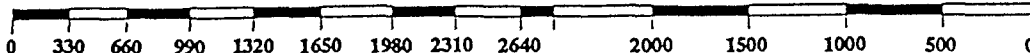
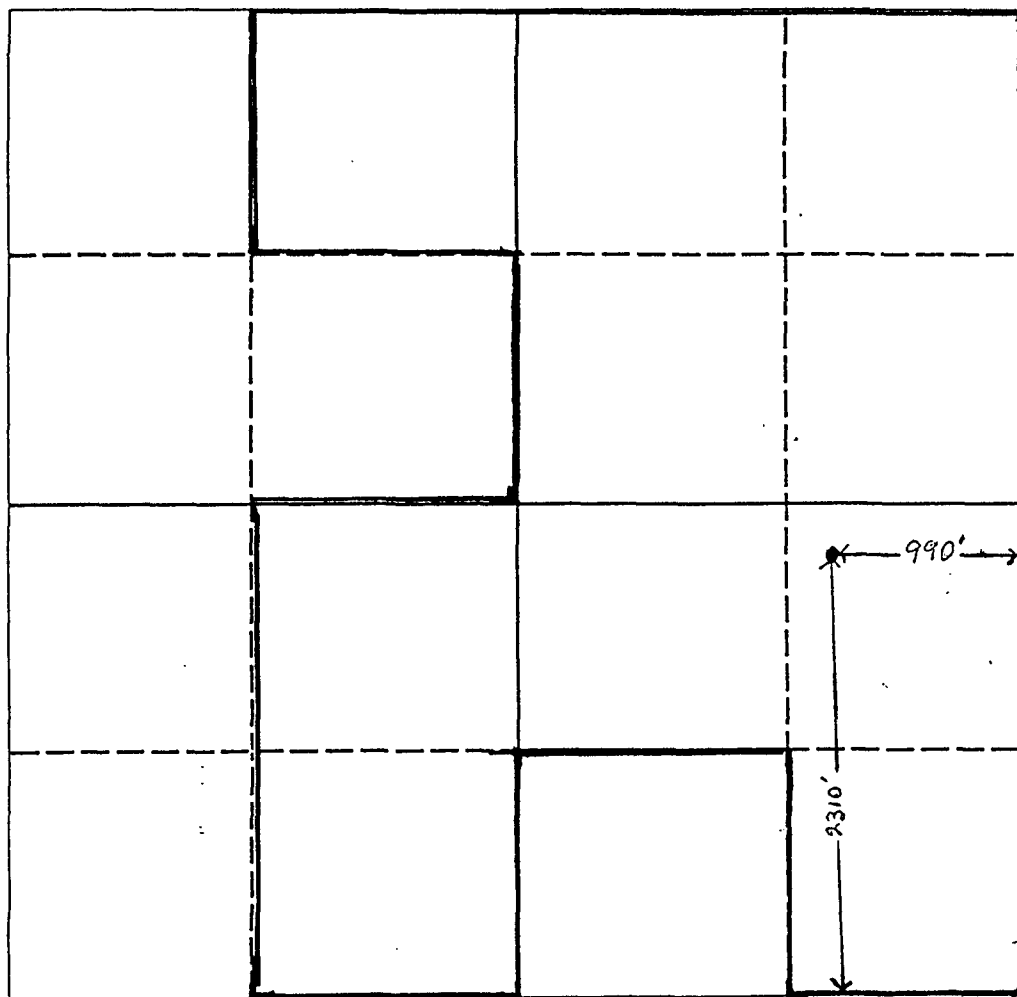
All Distances must be from the outer boundaries of the section

Operator Doyle Hartman			Lease Arnott Ramsey		Well No. 7
Unit Letter I	Section 32	Township 25-S	Range 37-E	County Lea	

Actual Footage Location of Well:

feet from the 2310		line and South	feet from the 990		line East
Ground level Elev. 2296	Producing Formation		Pool Jalmat	Dedicated Acreage: 400 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Don L. Mashburn
Signature

Don L. Mashburn
Printed Name

Engineer
Position

Doyle Hartman
Company

5-24-93
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

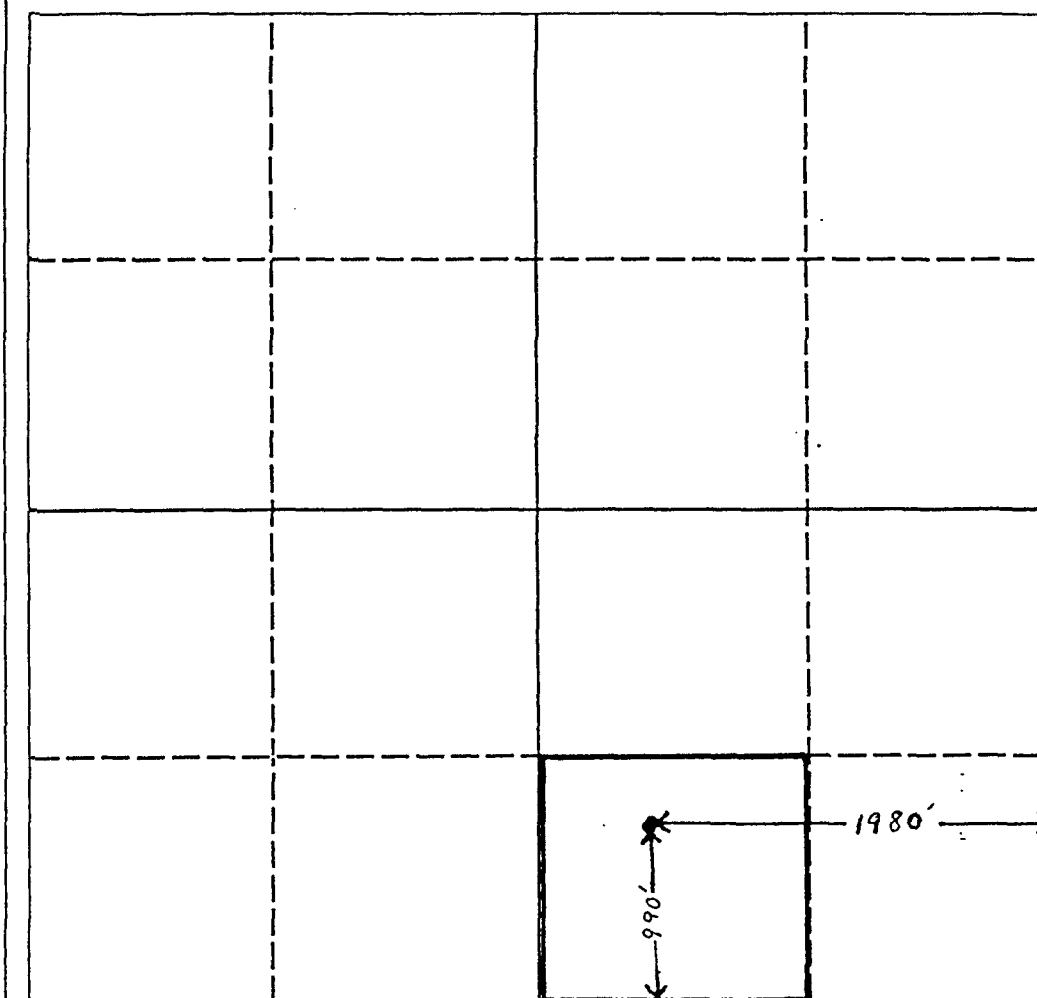
All Distances must be from the outer boundaries of the section

Operator Doyle Hartman			Lease Arnott Ramsey			Well No. 13		
Unit Letter 0	Section 32	Township 25-S	Range 37-E	County NMPM Lea				

Actual Footage Location of Well:

990 feet from the South line and 1980 feet from the E line			
Ground level Elev. 2292	Producing Formation Tansill-Yates-7 Rivers	Pool Jalmar	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Don L. Mashburn
Signature

Don L. Mashburn
Printed Name

Engineer
Position

Doyle Hartman
Company

5-24-93
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Doyle Hartman	Well API No. 30-025-30655
Address P.O. Box 10426 Midland, Tx 79702	
Reason(s) for Filing (Check proper box) ☒ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐ reclassified from gas well to oil well
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arnott Ramsey	Well No. 13	Pool Name, Including Formation Jalmat	Kind of Lease <u>State</u> , Federal or Fee	Lease No. B-229-1
Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>25-S</u> Range <u>37-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Surface Transporter	Address (Give address to which approved copy of this form is to be sent) 10 Desta Drive Suite 627 Midland, Tx 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Doyle Hartman	Address (Give address to which approved copy of this form is to be sent) P.O. Box 10426 Midland, Tx 79702					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 32	Tw. 25-S	Rge. 37-E	Is gas actually connected? yes	When ? 1-24-90
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

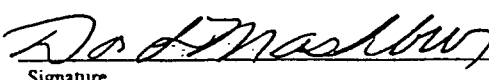
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Don L. Mashburn Engineer
Printed Name
5-24-93 Title
Date (915) 684-4011 Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

'93 JUN 21 AM 10 41

6-18-93

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP X amend NSP 16284
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Doyle Hartman Arnett Ramsay NCTB # 7-I 32-25-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

Da

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

June 22, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Doyle Hartman, Oil Operator
P.O. Box 10426
Midland, TX 79702

Attention: Don Mashburn

RE: *Application to amend Division Administrative Order NSP-1628-A. Arnott Ramsey "NCT-B" Lease; Section 32, Township 25 South, Range 37 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.*

Dear Mr. Mashburn:

Reference is made to your application dated June 16, 1993 to reduce the existing 440-acre non-standard gas spacing and proration unit approved by said Order NSP-1628-A by deleting the SW/4 SE/4 (Unit O) of said Section 32.

This application is virtually identical to Hartman's application dated August 16, 1991 (see copy attached).

Please provide adequate notice pursuant to Rule 2(a)4 of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended.

Should you have any questions or comments concerning this matter, please contact me at (505) 827-5811.

Sincerely,

Michael E. Stogner
Chief Hearing Officer

MES/amg

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

August 16, 1991

OIL CONSERVATION DIVISION
RECEIVED

'91 AUG 16 AM 9 29

Mr. William J. LeMay
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Arnott Ramsay "NCT-B" Lease
Section 32, T-25-S, R-37-E
Lea County, New Mexico
Administrative Application to
Reduce Non-Standard Gas
Proration Unit
NMOCD Order NSP-1628 (L)(SD)

Gentlemen:

We recently received approval per NMOCD Order NSP-1628 (L)(SD), dated June 20, 1991, for a 480-acre non-standard Jalmat (Gas) proration unit consisting of the E/2 W/2 and E/2 of Section 32, T-25-S, R-37-E, Lea County, New Mexico. In addition, our Arnott Ramsay "NCT-B" No. 10 (F-32-25S-37E), Arnott Ramsay "NCT-B" No. 7 (I-32-25S-37E) and Arnott Ramsay "NCT-B" No. 13 (O-32-25S-37E) were simultaneously dedicated to this proration unit.

At this time, we respectfully request your approval to reduce the existing 480-acre nonstandard Jalmat (Gas) proration unit to a 440-acre non-standard Jalmat (Gas) proration unit consisting of the E/2, E/2 SW/4 and NE/4 NW/4 of Section 32, T-25-S, R-37-E, Lea County, New Mexico. The Arnott Ramsay "NCT-B" No. 7 (I-32-25S-37E) and Arnott Ramsay "NCT-B" No. 13 (O-32-25S-37E) would remain simultaneously dedicated to this reduced proration unit, while the Arnott Ramsay No. 10 (F-32-25S-37E) would be removed from the proration unit altogether.

Three (3) copies of a color-coded land map outlining the reduced 440-acre non-standard Jalmat (Gas) proration unit as well as the locations of our wells are enclosed for your review. Supplementing the land plat is a companion table describing by tract number and color, all Jalmat (Gas) proration units (including the operator of the Jalmat (Gas) rights) that offset the reduced proration unit.

Complete copies of this application have also been sent by certified mail to all offset operators owning Jalmat (Gas) rights as

described on the enclosed plat and table. The following is a list of those offset operators:

ARCO Oil & Gas Company
Attention: J. A.. Nicholson
P.O. Box 1610
Midland, Texas 79702-1610

Lewis B. Burleson, Inc.
Attention: Lewis B. Burleson
P.O. Box 2479
Midland, Texas 79702-2479

Chevron USA Inc.
Attention: Alan H. Bohling
P.O. Box 1150
Midland, Texas 79702-1150

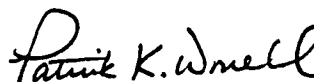
Meridian Oil Production Inc.
Attention: Charles Brown
21 Desta Drive
Midland, Texas 79705

Lanexco, Inc.
Attention: Tommy Phipps
P.O. Box 2730
Midland, Texas 79702-2730

Thank you for your consideration in this matter.

Very truly yours,

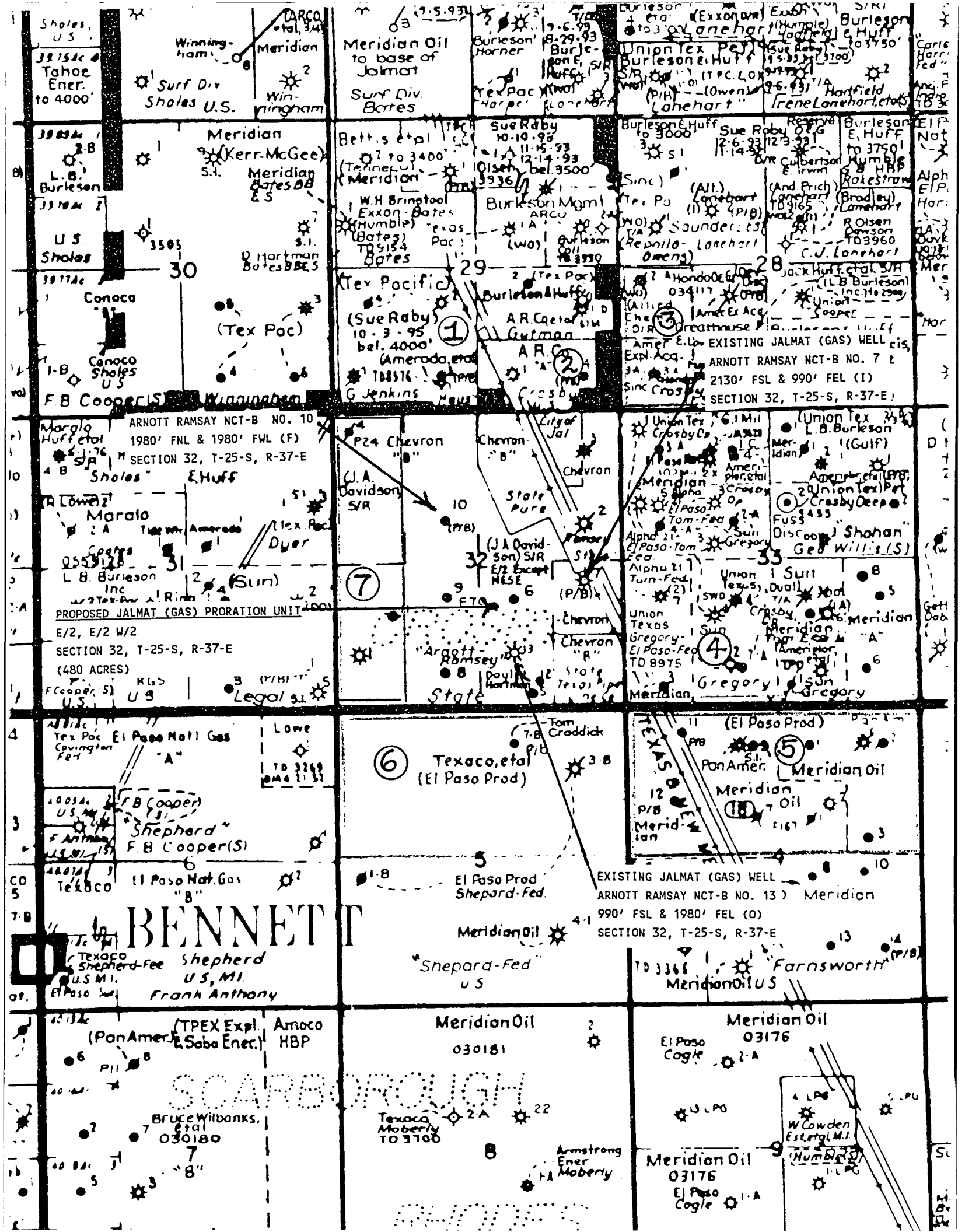
DOYLE HARTMAN



Patrick K. Worrell
Engineer

PKW/cb
Enclosures
558:OCD0816

cc: Mr. Jerry Sexton
District I
New Mexico Oil Conservation District
P.O. Box 1980
Hobbs, NM 88240-1980



OFFSET JALMAT (GAS) OPERATORS
 ARNOTT RAMSAY NCT-B WELL NOS. 7, 10 AND 13
 E/2 AND E/2 W/2 SECTION 32, T-25-S, R-37-E
 LEA COUNTY, NEW MEXICO
 (480 ACRES)

TRACT NO.	OPERATOR	LEASE & WELL NAME(S)	GAS WELL LOCATION(S)	UNIT DESCRIPTION	NUMBER OF ACRES
1 (PINK)	LEWIS B. BURLESON, INC.	JENKINS LEASE	NON-PRODUCING NON-DEDICATED	SW/4 SECTION 29, T-25-S, R-37-E	160
2 (ORANGE)	ARCO OIL AND GAS CO.	CROSBY "A" NO. 1	O-29-25S-37E	S/2 SE/4 SECTION 29, T-25-S, R-37-E	80
3 (PURPLE)	ARCO OIL AND GAS CO.	RUBY S. CROSBY "A" LEASE	NON-PRODUCING NON-DEDICATED	W/2 SW/4 SECTION 28 T-25-S, R-37-E	80
4 (GREEN)	LANEXCO, INC.	EL PASO TOM FEDERAL NO. 5 EL PASO TOM FEDERAL NO. 6 EL PASO TOM FEDERAL NO. 7	E-33-25S-37E J-33-25S-37E L-33-25S-37E	NW/4 NW/4, S/2 NW/4, AND S/2 SECTION 33, T-25-S, R-37-E	480
5 (LAVENDER)	MERIDIAN OIL, INC.	FARNTHORTH LEASE	NON-PRODUCING NON-DEDICATED	W/2 SECTION 4 T-26-S, R-37-E	320
6 (BLUE)	MERIDIAN OIL, INC.	SHEPARD FEDERAL NO. 7	B-05-26S-37E RHODES GAS NON-PRORATED	W/2 SECTION 5 T-26-S, R-37-E	320
7 (BROWN)	CHEVRON USA, INC.	ARNOTT RAMSAY NCT-B NO. 1	M-32-25S-37E	W/2 W/2 SECTION 32 T-25-S, R-37-E	160



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

September 19, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Doyle Hartman, Oil Operator
P.O. Box 10426
Midland, Texas 79702

Attention: Patrick K. Worrell

*Administrative Order NSP-1628-A
(SD)*

Dear Mr. Worrell:

By Division Administrative Order NSP-1628(L)(SD), dated June 20, 1991, as corrected July 9, 1991, Doyle Hartman, Oil Operator, was authorized a 480-acre nonstandard gas spacing and proration unit in the Jalmat Gas Pool comprising the E/2 and E/2 W/2 of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, in which was dedicated the Arnott Ramsay (NCT-B) Well Nos. 7 and 13, both located at standard gas well locations in Units I and O, respectively, and the Arnott Ramsay (NCT-B) Well No. 10 located at an unorthodox gas well location 1980 feet from the North and West lines (Unit F) all in said Section 32.

Reference is now made to your application dated August 16, 1991 to reduce said 480-acre unit by deleting the SE/4 NW/4 of said Section 32 and to remove the Arnott Ramsay (NCT-B) Well No. 10 from the gas proration unit altogether.

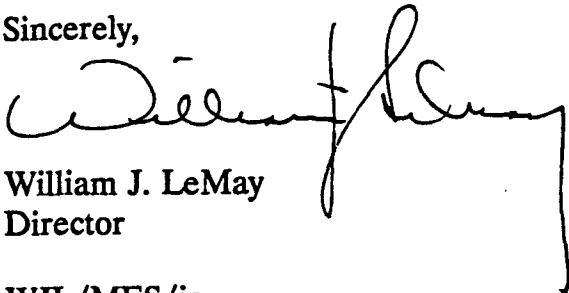
By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170 as amended, a 440-acre non-standard gas spacing and proration unit in said pool comprising the NE/4, NE/4 NW/4, E/2 SW/4 and SE/4 of said Section 32 is hereby approved.

Doyle Hartman, Oil Operator
September 19, 1991
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Furthermore, the Arnott Ramsay (NCT-B) Well Nos. 7 and 13 shall remain simultaneously dedicated to the reduced proration unit and shall both be allowed to produce the allowable assigned the subject gas proration unit in any proportion.

Division Administrative Order NSP-1628(L)(SD) is hereby placed in abeyance until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
NMSLO - Santa Fe
File: NSP-1628 ✓

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

OIL CONSERVATION DIVISION
RECEIVED

'93 JUN 30 AM 9 04

June 28, 1993

Mr. Michael E. Stogner
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Arnott Ramsay "NCT-B" Lease
Section 32, T-25-S, R-37-E
Lea County, New Mexico
Administrative Application to
Reduce Non-Standard Gas
Proration Unit

Gentlemen:

We respectfully request your approval to reduce the existing 440-acre nonstandard Jalmat (Gas) proration unit to a 400-acre non-standard Jalmat (Gas) proration unit consisting of the NE/4, NE/4 NW/4, E/2 SW/4, N/2 SE/4, SE/4 SE/4 of Section 32, T-25-S, R-37-E, Lea County, New Mexico. The Arnott Ramsay "NCT-B" No. 7 (I-32-25S-37E) would remain dedicated to this reduced proration unit, while the Arnott Ramsay No. 13 (O-32-25S-37E) would be removed from the proration unit altogether.

Three (3) copies of a color-coded land map outlining the reduced 400-acre non-standard Jalmat (Gas) proration unit as well as the locations of our wells are enclosed for your review. Supplementing the land plat is a companion table describing by tract number and color, all Jalmat (Gas) proration units (including the operator of the Jalmat (Gas) rights) that offset the reduced proration unit.

Complete copies of this application have also been sent by certified mail to all offset operators owning Jalmat (Gas) rights as described on the enclosed plat and table. The following is a list of those offset operators:

ARCO Oil & Gas Company
Attention: J. A. Nicholson
P.O. Box 1610
Midland, Texas 79702-1610

New Mexico Oil Conservation Division
June 28, 1993
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Lewis B. Burleson, Inc.
Attention: Lewis B. Burleson
P.O. Box 2479
Midland, Texas 79702-2479

Chevron USA Inc.
Attention: Alan H. Bohling
P.O. Box 1150
Midland, Texas 79702-1150

Meridian Oil Production Inc.
Attention: Charles Brown
21 Desta Drive
Midland, Texas 79705

Lanexco, Inc.
Attention: Tommy Phipps
P.O. Box 2730
Midland, Texas 79702-2730

Thank you for your consideration in this matter.

Very truly yours,

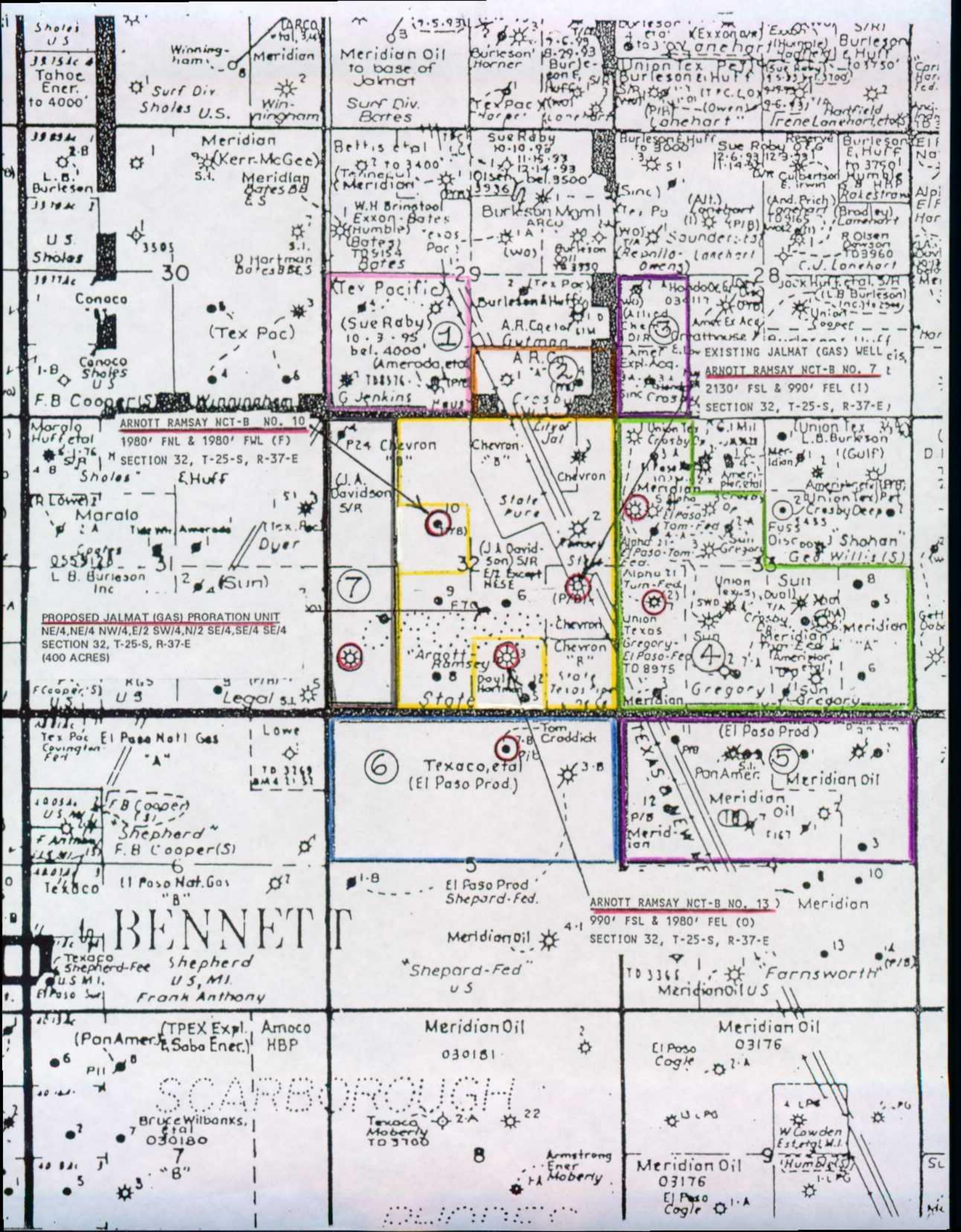
DOYLE HARTMAN

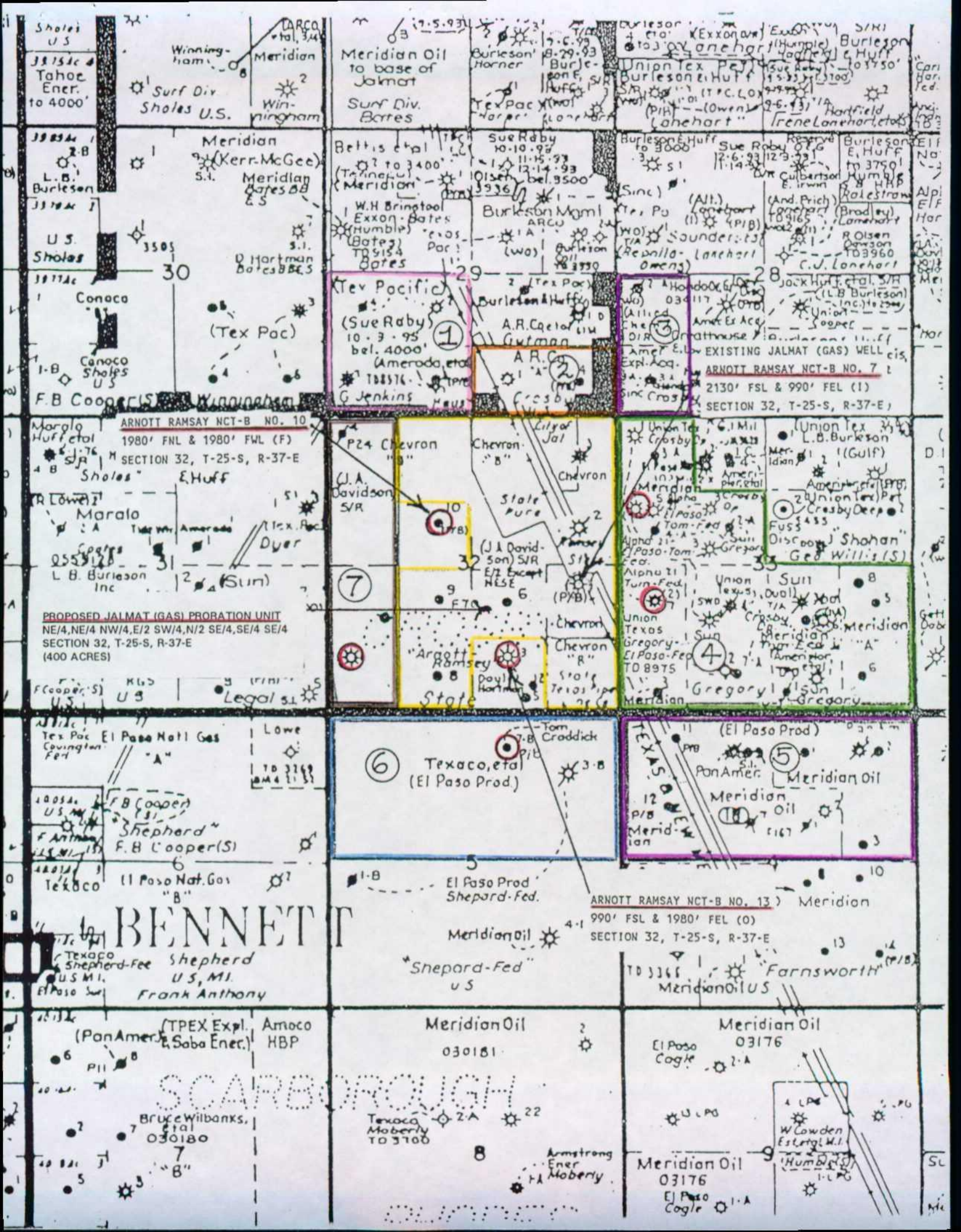


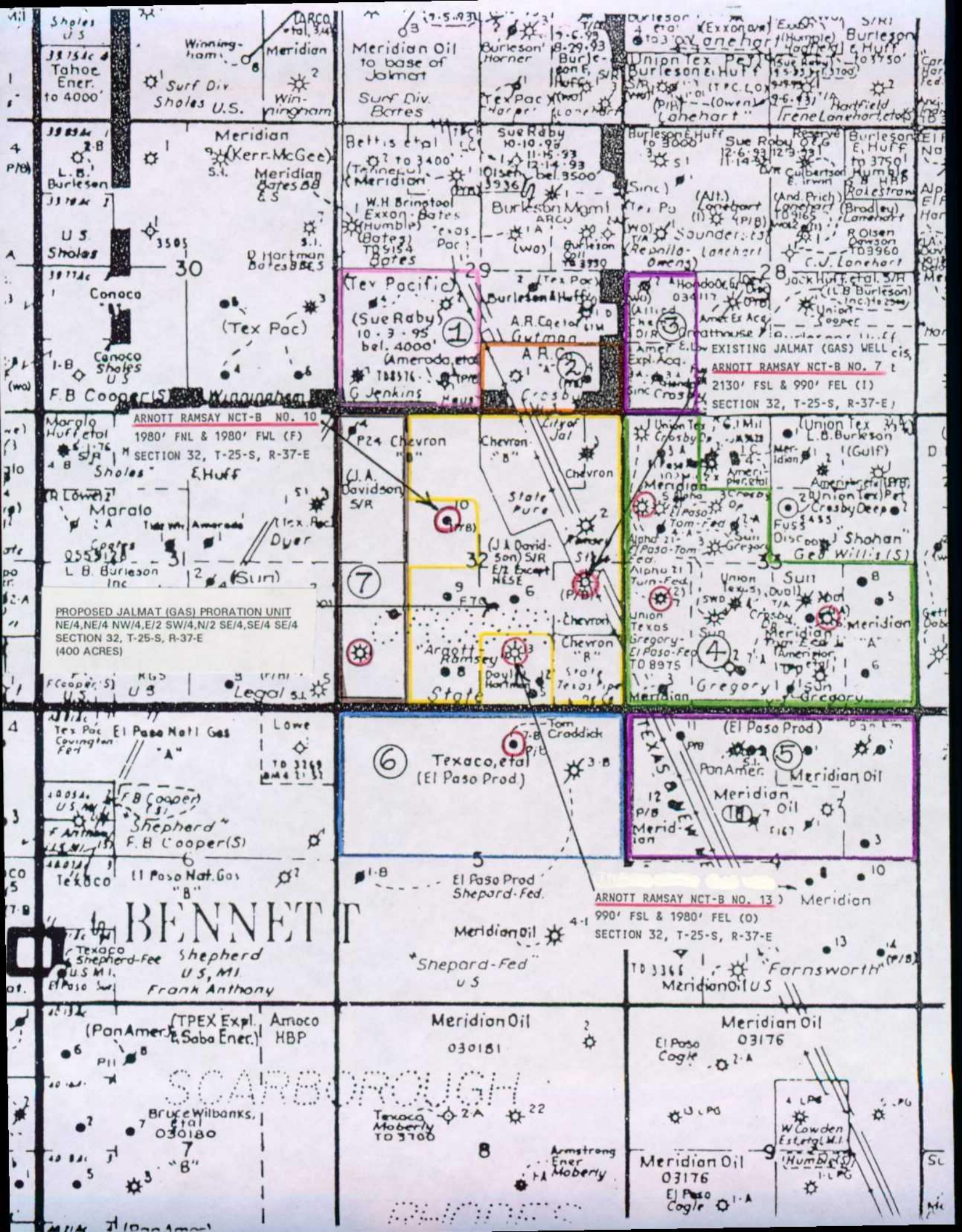
Don Mashburn
Production Supervisor

DM/cb
Enclosures
558:OCD0628

cc: Mr. Jerry Sexton
District I
New Mexico Oil Conservation District
P.O. Box 1980
Hobbs, NM 88240-1980







BENNETT

SCARBOROUGH

SECTION 32, T-25-S, R-37-E

OFFSET JALMAT (GAS) OPERATORS
 ARNOTT RAMSAY NCT-B WELLS
 NE/4, NE/4 NW/4, E/2 SW/4, N/2 SE/4, SE/4 SE/4
 SECTION 32, T-25-S, R-37-3
 LEA COUNTY, NEW MEXICO

TRACT NO.	OPERATOR	LEASE & WELL NAME(S)	GAS WELL LOCATION(S)	UNIT DESCRIPTION	NUMBER OF ACRES
1 (PINK)	LEWIS B. BURLESON, INC.	JENKINS LEASE	NON-PRODUCING NON-DEDICATED	SW/4 SECTION 29, T-25-S, R-37-E	160
2 (ORANGE)	ARCO OIL AND GAS CO.	CROSBY "A" NO. 1	O-29-25S-37E	S/2 SE/4 SECTION 29, T-25-S, R-37-E	80
3 (PURPLE)	ARCO OIL AND GAS CO.	RUBY S. CROSBY "A" LEASE	NON-PRODUCING NON-DEDICATED	W/2 SW/4 SECTION 28 T-25-S, R-37-E	80
4 (GREEN)	LANEXCO, INC.	EL PASO TOM FEDERAL NO. 5 EL PASO TOM FEDERAL NO. 6 EL PASO TOM FEDERAL NO. 7	E-33-25S-37E J-33-25S-37E L-33-25S-37E	NW/4 NW/4, S/2 NW/4, AND S/2 SECTION 33, T-25-S, R-37-E	480
5 (LAVENDER)	MERIDIAN OIL, INC.	FARNSWORTH LEASE	NON-PRODUCING NON-DEDICATED	N/2 SECTION 4 T-26-S, R-37-E	320
6 (BLUE)	MERIDIAN OIL, INC.	SHEPARD FEDERAL NO. 7	B-05-26S-37E RHODES GAS NON-PRORATED	N/2 SECTION 5 T-26-S, R-37-E	320
7 (BROWN)	CHEVRON USA, INC.	ARNOTT RAMSAY NCT-B NO. 1	M-32-25S-37E	W/2 W/2 SECTION 32 T-25-S, R-37-E	160

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

May 25, 1993

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Offset Jalmat (Gas) Operators
Arnott Ramsay "NCT-B" Lease
NE/4, NE/4 NW/4, E/2 SW/4 and SE/4, Section 32
T-25-S, R-37-E
Lea County, New Mexico
Waiver Request

Attached is a copy of our Administrative Application for approval to reduce the existing 440-acre non-standard Jalmat (Gas) proration unit (NMOCD Order R-8170 dated September 19, 1991) consisting of the NE/4, NE/4 NW/4, E/2 SW/4 and SE/4 of Section 32, T-25-S, R-37-E, to 400 acres consisting of NE/4, NE/4 NW/4, E/2 SW/4, N/2 SE/4 and SE/4 SE/4 of Section 32, T-25-S, R-37-E, Lea County, New Mexico. This newly reduced gas proration unit would contain the Arnott Ramsay "NCT-B" No. 7 (I-32-25S-37E).

As an offset operator, if you do not have any objections to the attached application, we respectfully request your approval of our administrative request before the NMOCD. Please indicate your approval of our requests by signing one (1) copy of this waiver and returning it in the enclosed self-addressed stamped envelope at your earliest convenience.

Thank you for your consideration in this matter.

Very truly yours,

DOYLE HARTMAN, Oil Operator



Don Mashburn
Production Supervisor

DM\cb
Enclosures
002:ARN0525

Offset Jalmat Gas Operators
May 25, 1993
Page 2

APPROVED BY ARCO OIL & GAS COMPANY

BY: _____

Date: _____

APPROVED BY LEWIS B. BURLESON, INC.

BY: _____

Date: _____

APPROVED BY CHEVRON USA INC.

BY: _____

Date: _____

APPROVED BY MERIDIAN OIL PRODUCTION INC.

BY: _____

Date: _____

APPROVED BY LANEXCO, INC.

BY: _____

Date: _____