DAVID H. ARRINGTON DIL & GAS, RENGE

'91 JUN 24 AM 10 17

P.O. BOX 2071, MIDLAND, TEXAS 79702 (915) 682-6685

June 19, 1991

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Re: Application for Non-Standard Proration Unit and Unorthodox Location for Britt Phillips No. 2 1980' FNL & 330' FWL Section 10, T20S, R37E Lea County, New Mexico

Gentlemen:

David H. Arrington Oil & Gas, Inc., is seeking administrative approval for a non-standard proration unit and an unorthodox location for our Britt Phillips No. 2 well in the Eumont Yates-Seven Rivers-Queen Pool.

We are asking that the original case be reconsidered since we are moving to a less unorthodox location. Conoco, Inc., objected to our original location, but has agreed to not oppose the present location since it is not encroaching upon them. You should be receiving a letter from Mr. Jerry W. Hoover of Conoco, Inc., concerning this very soon.

If you have any questions concerning this matter, please contact the undersigned.

Yours very truly,

Keith E. Logan

0691-35

OIL CONSERVE ON DIVISION

REC: YED



Midland Division **Exploration and Production** '91 JUN 24 AM 10 06

Conoco Inc. 10 Desta Drive West Midland, TX 79705-4514 (915) 686-5400

June 20, 1991

Mr. Michael Stogner State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504

Dear Mr. Stogner:

David H. Arrington Oil & Gas Administrative Application for Non-Standard Proration Unit and Unorthodox Location for the Britt Phillips No. 2 Well in the Eumont Pool, 330' FWL & 2310' FNL, Sec. 10, T-20S, R-37E, Lea County

As a result of Conoco's letter of opposition, dated May 22, 1991, to the above application, it was scheduled for hearing on the June 27, 1991 docket as Case 10338.

In recent discussions with Keith Logan of Arrington Oil & Gas, it was suggested that if this proposed well were moved to a location that was no more than 1980' FNL that Conoco would no longer oppose the application. Mr. Logan has verbally assured Conoco that they will move this location to 1980' FNL & 330' FWL, Sec. 10, T-20S, R-37E.

Conoco is in agreement with Arrington's solution to this problem and does not oppose their application for a non- standard proration unit and an unorthodox location for the Britt Phillips No. 2 well in the Eumont Pool at this new location.

Very truly yours,

Jerry W. Hoover

Senior Conservation Coordinator

JWH/tm

cc:

Arrington Oil & Gas P.O. Box 2071 Midland, TX 79702

Chre 10338



Midland Division Exploration and Production Conoco Inc. 10 Desta Drive West Midland, TX 79705-4514 (915) 686-5400

June 20, 1991

Mr. Michael Stogner State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504

Dear Mr. Stogner:

David H. Arrington Oil & Gas Administrative Application for Non-Standard Provation Unit and Unorthodox Location for the Britt Phillips No. 2 Well in the Eumont Pool, 330 FWL & 2310 FNL Sec. 10, T-20S, R-37E, Lea County

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Very truly yours,

Jerry W. Hoover

Senior Conservation Coordinator

JWH/tm

CC;

Arrington Oil & Gas P.O. Box 2071 Midland, TX 79702

10C0

Conoco Inc.

Request for Facsimile Transmission

Date	6-	20	 9	/

Jerry W. Hoover	(915) 686 - 6548
City. State, Country Milland TX	Room No.
Acet. No.	

To	FAX
Name Michael Stogner	Phone No. (505) 827-5741
Department O C D	Room No.
City, State, Country Santa Fe, NM	

No. of Pages	,	,
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- Your originals must have good contrar (dark detail on light background).
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 Number all pages.

Special Instructions		
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'91 MAY 13 AM 9 35

P.O. BOX 2071, MIDLAND, TEXAS 79702 (915) 682-6685

May 3, 1991

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

10338

Re: Application for Non-Standard Proration Unit and Unorthodox Location for

BRITT PHILLIPS NO. 2 330' FWL & 2310' FNL Section 10 - T20S - R37E Lea County, New Mexico

1980/FAL - 330/Fure-

David H. Arrington Oil & Gas, Inc. is seeking administrative approval for a non-standard proration unit and an unorthodox location for our Britt Phillips No. 2 well in the Eumont Yates-Seven Rivers-Queen Pool.

We have asked for waivers of objection from all offset operators by certified mail as required by the Division and a list of these is enclosed.

We are requesting the unorthodox location because our original well had severe problems during a recompletion attempt and to offset drainage from nearby producing wells. Our proposed well will be drilled to the Eunice-Monument Grayburg-San Andres Oil Pool and could also be completed in the Eumont Oil Pool, again at a standard location. We want approval of the location in the event it is a Eumont gas well.

If you have any questions concerning this matter, please contact the undersigned.

Yours very truly,

Keith E. Logan

KEL/vai enclosure WP0591-18

OFFSET OPERATORS

BRITT PHILLIPS NO. 2 330' FWL & 2310' FNL Section 10 - T20S - R37E Lea County, New Mexico

AMERADA HESS 2207 Industrial Midland, Texas 79701

CONOCO, INC. 10 Desta Drive - Suite 100W Midland, Texas 79705

MARATHON OIL P.O. Box 552 Midland, Texas 79702

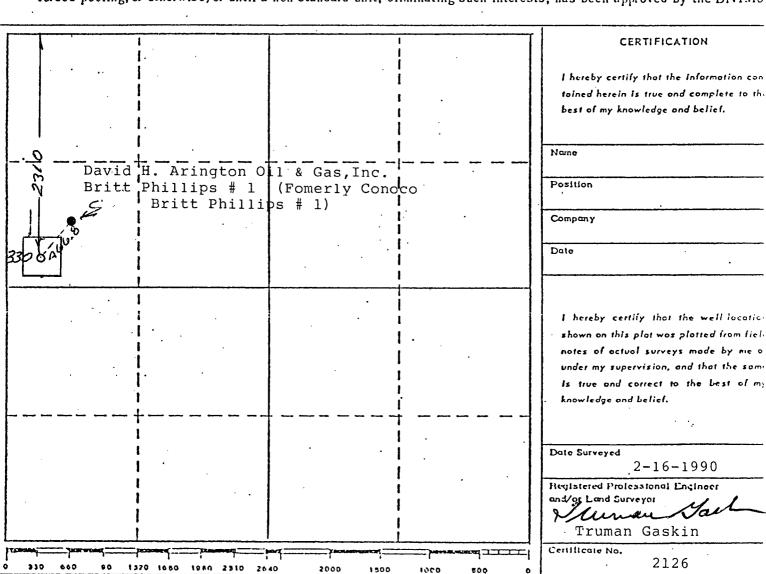
TEXACO INC. P.O. Box 3109 Midland, Texas 79702

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P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Operator Well No. David <u> Arrington Oil</u> & Gas Federal Unit Letter 20 South East \mathbf{E} 10 37 Lea Actual Fastage Location of Well: 330.0 2310.0 North West feet from the foot from the line Ground Level Elev. Producing Formation Dedicated Acreage: 3535.0

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side c this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the Information con



TRUMAN GASKIN, Registered Surveyor

SURVEYING COMPANY, INCORPORATED

P. O. Box 1207 • Jal, New Mexico 88252

 New Mexico /2126 Phone (505) 395-3429 • Oklahoma #771

> Survey of Well Pad and Entrance Road to David H. Arrington Oil & Gas, Incorporated Federal Britt Phillips # 2 Well

Located: 2310'FNL & 330'FWL; Section 10, T-20-S, R-37-E, N.MP.M., Lea

County, New Mexico

Scale 1"= 200'

SW1/4 of NW1/4; Section 10

EXISTING PRUID H. ARRINGTON OIL F'GOS, INC. BRITT PHILLIPS #1 LSE, RO 400.0 0400 330.0 400-0

SW CORNER, NW14; SEC.10, T-205, R-37-E



 $\mathbf{I}_{\mathcal{D}}$ Truman Gaskin do hereby certify that this plat represents a survey made on the ground, under my supervision on the

6th Pay 3rd Month 1990 and is to the cost of my knowledge true and

Truman Gaskin Registered Public Surveyor

New Mexico #2126

CHE CONSER : A DIVISION DE CAD

'91 MM 28 MM 11 00

MARATHON OIL P.O. Box 552 Midland, Texas 79702

Case 10338

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Gentlemen:

Marathon Oil hereby waives any objections to the non-standard proration unit and unorthodox location of the Britt Phillips No. 2, Section 10-T20S-R37E, Lea County, New Mexico.

Very truly yours,

MARATHON OIL

OIT CONSELY SHE SED HOLDISION

AMERADA HESS 2207 Industrial Midland, Texas 79701

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Gentlemen:

Amerada Hess hereby waives any objections to the non-standard proration unit and unorthodox location of the Britt Phillips No. 2, Section 10-T20S-R37E, Lea County, New Mexico.

Very truly yours,

AMERADA HESS

By: _ Date:

5-13-91

-91 MAY 13 AM 11 26

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 834 Order No. R-600

THE APPLICATION OF THE COMMISSION
UPON ITS OWN MOTION, DIRECTED TO
THE TEXAS COMPANY, FOR RECONSIDERATION
OF ADMINISTRATIVE ORDER NSP-22 WHICH
CREATED A NON-STANDARD GAS PRORATION
UNIT IN THE EUMONT GAS POOL CONSISTING
OF THE NW/4, NW/4, E/2 NW/4, AND NE/4 OF
SECTION 10, TOWNSHIP 20 SOUTH, RANGE 37
EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28th day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Eumont Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, The Texas Company is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM NW/4 NW/4, E/2 NW/4 and NE/4 of Section 10

containing 280 acres, more or less.

- (4) That applicant, The Texas Company, has a producing well on the aforesaid lease known as Phillips Well No. 1, located 660 feet from the west line and 661 feet from the north line of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.
- (5) That the above-described 280-acre non-standard gas proration unit has been producing under the provisions of administrative order NSP-22, and that The Texas Company was required to, and did, show cause why this 280-acre proration unit should not be reduced in size.
- (6) That it is impractical to pool applicant's said lease with adjoining acreage in the Eumont Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 280-acres.
- (7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.
- (8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of The Texas Company for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM NW/4 NW/4, E/2 NW/4, and NE/4 of Section 10

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's well, E. H. B. Phillips Well No. 1, located in the NW/4 NW/4 of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 280 acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

APRIL 1991 SUUTHEAST GAS PRORAT CUMONT YATES 7 RVRS ON (PRO GAS)	ICN SCHEDULE	PAGE 23	APRIL 1991 SOUTHEAST GAS PRORATE	ION SCHEDULE PNG	PAGE 24
DESCRIPTION STAT AF SEES	C/P FEB	ALLOC AGE	DESCRIPTION STAT AF SAFES	21R 558	APR ACRE- ALLGC AGE
FELTUN 102821836E N 1.00 23716 STATE AU	138414 5298-	18300 160	1P1920S37E(MWU) 1033 P. U. SUMMARY M 1.00 5253 LOCKHART A 30 6F3021S36E M 1.00 234 LOCKHART B 20 15760 LOCKHART B 28 LOCKHART B		5293 320
STATE AU STATE AU STATE AU STATE C STATE C 3K Lb 21 S 36E M 1.00 1 C 7 1 2		493 155	6F3021S36E M 1.00 234		234 160
3K1021S36E M 1.00 1C712 STATE U		10712 160	101421536E(MHU) 2828 101421536E N 1.00 15760	16064	18300 160
STATE U 3A221S36E M 1.00 10712 3A2221S36E M 1.00 4227 673221S36E M 1.00 1688 STATE E 2000		4227 160 1688 160	LOCKHART B 1 4G 122536E(MWU) 2759 6P 122536E(MWU) 3546	20001	10,500
วาที่วิที่วิจั19837E M .98 2548 STATE!!		2548 156	6P 122S 36E(MWU) 3546 LOCKHART B 28	117740	27.52 240
5M 222536E M 1.00 7797		7797 160	3L2821S36E N 1.50 17966 GA2821S36E M .50 MEYER A 1	113349	27450 240 80
PHILLIPS PETROLEUM COMPANY	*******		11K1721S36C(MWU) 15386 19H1821S36E(MWU) 26150 P- U- SUMMARY N 2-75 41536 18K 821S36E N 1-00 23752		
401020837E M 1.30 3851 LAND OFFICE _ 1K1919837E M .25 66		3851 160	P. U. SUMMARY N 2.75 41536 18K B21536E N 1.00 23752	138414 129817 138414 55493-	50325 440 18300 160
NEW 2H2020536E M .50		66 4 0 80	MEYER B 4 45 421336E(HNU) 1592 29P 421336E(HNU) 12912 P. V. SUMMARY M 2.25 14454		
SHELL HESTERN E & P INC. STATE F COM 112919537E M 1.00	*******		19K 021536E N 1.00 23752 45 421536E(HHU) 12912 P. U. SUMN ARY M 2.25 14454 156 421536E N 1.00 5908 156 421536E N 1.00 MEYER 6 8 40 821536E M 1.00 4154 MEYER 7 187 391721536E N .50 7267		14494 360 5908 160 160
		160	MEYER 8 8 1.00 4154		4154 160
SCUTHLAND ROYALTY COMPANY STATE C COM 1M3520537E M 2.JO 814	*******		MEYER 0 17 3P1721536E N .50 7267	15612	9150 80
	*******	814 320	MEYER B 18 	15280	18300 160
TEXACO PRIDUCING INC. MEXICO X COM LH2919537E M 1.00 4552	**********	4552 160	METER U 28 A AL I 162820537E(MHU) 800 4C2820537E(MHU) 5285		
	******		P. U. SUNMARY N 1.50 6085 PHILLIPS HOOPER FEC CON		6085 240
TIERRA EXPL INC GULF-HOUSTON IB 719537E M 1.0C 968		968 160	ZBZ7Z3S37E M 1.00 5747 REED A 3		5747 160
DWIGHT A. TIPTON CHRISTMAS COM ID1120537E M 1.00 231	*******		MEYER B 18 2C 1821S36E N 1.00 18513 MEYER D 28 A ACI 1C3820S37E(Mu) 5285 P. U. SUMMARY M 1.50 6085 PHILLIPS HOUPER FEC COM 2D2720S37E M 1.00 5747 REED A 3 320S36E(Mu) 11667 P. U. SUMMARY M 3.00 23372 REED D		21272 400
		231 160	REED 0 12K2420S36F N 1.00		23372 480 160
UNION TEXAS PETROLEUM CORPORATION ORITY 3G 720537E(MWU) 12738 126 720537E(MWU) 12738	*******		REED D		240 160
12C 723337E NNU) 1246 P. U. SUMMARY M 2.00 20984		20984 320	13G142US3GE M 1.00 SEMU EUHONT		
P. U. ŠÚMMÁRÝ M 2.00 2Č964 Britt a 6N 62JS37E N .5J 12058	69204 34954-	9150 80	66L 1420S37E (MWU) 502 109N1420S37E (MWU) 2477		240
CONTH MILSON	*******		SEMU EUMONT 666 26 20 337E M 1.50 661 14 20 337E (MHU) 2477 105N 14 20 337E (MHU) 2477 P. U. SUMMARY M 1.25 2979 68		2979 200
2L 419S37E M 1.00 140		140 160	110K2322S37E(MMU) 1013 P. U. SUMMARY M 1.50 1833 90P222QS37E M 1.50 1160		1833 240 1160 160
PIPELINE TOTAL 194.89 961792	95771	1103335 31176	9102620537E N 2.50 456 9201420537E N 1.00		456 400
PHILLIPS 66 HATURAL GAS CO.			94E2J20S37E M 1.00 3268 STATE AC		3268 160
ARCO_CIL_6_GAS COMPANY	*******		\$1423019537E M .98 2236 \$14EC 16 \$1E1620537E M .25 4878 \$1AFEC 20 \$12021536E(MHU) 3521 \$622021536E(MHU) 26303		2236 156 4878 40
ARCO CIL & GAS COMPANY STATE L BATTERY 5 7C 321536E M .50 4931		4931 80	STATE C 20 5H202I\$36E(MHU) 352I		10.0
CITATION OIL AND GAS CORP.	*******		6C2021S36E(MHU) 26303 P. U. SUMMARY N 2.00 29824	141846	36600 320
CITATION OIL AND GAS CORP. STATE A 1221S35E M 1.00 5770 STATE HALLES M 2.00 2021		5770 160	1701521536E N 1:00 16010	138414 17193 138414 42836-	18388 168
314 321835E M 2.00 3214 314TE M 4P 121835E M 1.97		3274 320	STĂTĒ Û CŪM _ 16L1121536E M 1.25 11283	*******	11283 200
estine i tue	******	315	P. U. SUMMARY NO 2.00 29824 STATE D 1401521S36E N 1.00 16810 1701521S36E N 1.00 26665 STATE U. COMMARY NO 2.00 1601121S36E M 1.25 11283 STATE J. 2 170 222S36E (MWU) 7319 171 222S36E (MWU) 19693		
CUNICU. INC. BRITTA B BRITTA B BRITTA B BRITTA B BRITTA B	************	1316 160	STATE KN 12 701219536E M .75 2542		2542 120
1 6701723376617401 100274		5255 100		******	2542 120
15M1J23S37E(MHU) 1350 3L15ZUS37E(MHU) 6782 P. J. SUMMARY H. 4-00 24755		24799 640	MARK AND GARNER PRODUCTION CCMPANY CHARLOTTE STATE 2C3220S36E M .25		40
EXTT B TB 3J1920S37E(MWU) 156 621823S37E(MWU) 3177		e4111 G40	ME-TEX SUPPLY COMPANY WALLACE STATE BK 321836E M 1.50 3722	******	
6P1823537E(MHU) 3177 P. U. SUMMARY N 1.00 3333 BRITI SKAGGS COM 2K1120S37E(MHU) 426C		3333 160			3722 240
2K1120S37E(MHU) 426C			MILLARD DECK ESTATE	*******	

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5305 Order No. R-4910

APPLICATION OF CONTINENTAL OIL COMPANY FOR SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 2, 1974, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>12th</u> day of November, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, is the owner and operator of its Britt B Well No. 17, located in Unit P of Section 10, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That pursuant to Order No. R-908, applicant has heretofore dedicated to said Britt B Well No. 17, a 320-acre non-standard gas proration unit in the Eumont Gas Pool comprising the SE/4 of Section 10 and the SW/4 of Section 11, both in Township 20 South, Range 37 East, NMPM, Lea County.
- (4) That the applicant seeks now to simultaneously dedicate the aforesaid 320-acre unit to said Britt B Well No. 17 and to its Skaggs B Well No. 7, located in Unit K of said Section 11, and to produce said unit's allowable from both wells in any proportion.
- (5) That approval of said application will better enable the applicant to produce its just and equitable share of the gas in the Eumont Gas Pool and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Continental Oil Company, is hereby authorized to dedicate a non-standard 320-acre gas proration unit comprising the SE/4 of Section 10 and the SW/4 of Section 11, both in Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to its Britt B Well No. 17, located in Unit P of said Section 10, and to its Skaggs B Well No. 7, located in Unit K of said Section 11, and to produce said unit's allowable from either or both of said wells in any proportion.
- (2) That said Britt B Well No. 17 and Skaggs B Well No. 7 shall be designated by a common lease name for proration purposes.
- (3) That Order No. R-908, which previously approved said unit to be dedicated to one well only, is hereby superseded.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

n.n. Carrie

A. L. PORTER, Jr., Member & Secretary

SEAL

APRIL 1991 SUUTHEAST GAS PRORAT CUMUNT YATES 7 RVRS ON (PRO GAS)	TILN SCHEDULE NNG	PAGE		PRIL 1991 SOUTHEAST GAS UMONT YATES 7 RVRS QN (PRO (P/ PNG	AGE 24
DESCRIPTION STAT AF FEB	21R 558	APR ACR	RE- GE	DESCRIPTION STAT AF SALES		EEB ALAPR	ACRE-
FELTON 1.00 23716	138414 5298-	18300	160 P	1PL920S37E(MHU) 103 0. SUMMARY M 1.00 5253 0CKMART A 30 0CKMART A 30 0CKMART B 1.00 234 9L132IS36E(MHU) 2826 10CKHART B 1.00 15760 0CKHART B 20 112S36E(MHU) 3756 0CKHART B 20 112S36 0CKHART B 20 112S36 0CKHART B 20 112S36 0CKHART B 20 0CKHART B 20 0C		5293	320
102821536E N 1.00 23716 STATE AU STATE C 493 STATE C 493		493	155 L	OCKHART A 30 6F3021536E M 1.00 234	•	234	160
3K1621S36E M 1.00 1C712		10712	160 L	9L1321536E(NWU) 2828 10E1421536E N 1.00 15760	}	16064 18300	160
3AJ221SJ6E M 1.00 4227 6F3221SJ6E M 1.00 1688 STATE E		4227 1688	160 r	UCKHART B 1 4G 122S 36E (MWU) 2799 6P 122S 36E (MWU) 3546			•
			156 L	6P 122536E(MWU) 3546 OCKHART B 28	_	13349 27450	240
STATE !! 5M 222S36E M 1.CO 7797		7797	160	312821536E N 1.50 17966 6A2821536E M .50	1	.13349 27450	240 80
PHILLIPS PETROLEUM COMPANY	*******			11K1721S36E(MWU) 15386 19H1821S36E(MWU) 26156			
4N1820537E M 1.00 3851 LAND OFFICE			160 p	. Ú. SÚMMÁRÝ N 2.75 41536 18K 821536E N 1.00 2379	138414	29817 50325 55493- 18300	440 160
NEW 2H2020\$36E M .50		66	40 M	PEYER B 4 45 421536E(MWU) 1593 29P 421536E(MWU) 12913			
	******		P	29P 421S36E[MHU] 1582 29P 421S36E[MHU] 1291 - U. SUMMARY H 2.25 1445 14G 421S36E H 1.00 5906	ì	14494 5908	360 160 160
SHELL MESTERN E & P INC. STATE F COM 112919537E M 1.00			160 M	ETEK D B		.151	160 160
SCUTHLAND ROYALTY COMPANY STATE E COM 1N3520537E M 2.00 814	*******			T 40 82 1536E M 1.00 4154 EYER 0 17 3P172 1536E N .50 726		4154 15612 9150	80
		814	320 M	EYER B 18 2C182IS36E N 1.00 1851		15280 18300	160
TEXACO PRIDUCING INC. MEXICO X CON 1H2919537E M 1.00 4552	*******		М	EYER D 28 A ACI 1G2820537E(MWU) 800)		
	******	4552	160 P	4C2820S37E(MWU) 5289		6085	240
TIERRA EXPL INC GULF-HOUSTON 18 719337E M 1.0C 968	*******	968	160 R	HILLIPS HOOPER FEE COM 202720837E N 1.00 5747	!	5747	160
	******	700	100 K	EZH 320536E(MMU) 11765			
DNIGHT A. TIPTON CHRISTMAS COM ID1120537E M 1.00 231		231	160 R	31 320536E(MWU) 11601 . U. SUMMARY N 3.00 23372 EED 0	}	23372	480
UNION TEXAS PETROLEUM CORPORATION	*******		s	EYER 1518 A			160 240
DRITT 120537E(MuU) 19738 12C 723537E(MuU) 1246 P. U. SUMMARY M 2.00 20984 BRITT A			,	13G1420S3GE M 1.00			240 160
P. U. SUMMARY M 2.00 20984 BRITT A	4004		320	64G2620S37E M 1.50 66L1420S37E(MHU) 50	2		240
PM 0502315 M •30 15039	69204 34954-	9150	80 P	109NT420537E(MHU) 2477	1	2979	200
CON H WILSON STATE AT 2L 419537E M 1.00 140	***********	140	160 P	110K2320S37E\MWU\ 101\		1833 1160	240
PIPELINE TOTAL 194.89	95771	1103335		6912120337E(MWU) 826 110K2320537E(MWU) 101: 90K2320537E M 1.50 13: 90K2220537E M 1.50 11:60 91C2620537E M 2.50 45: 92C1420537E M 1.00 94E2320537E M 1.00 3260	5	1160 456	240 160 400
961792 PHILLIPS 66 HATURAL GAS CO.		311	176	92C1420S37E M 1.00 94E2320S37E M 1.00 326		3268	160
	•			4C3019S37E M .98 2230		2236	156
ARCO CIL G GAS COMPANY STATE L BATTERY 5 7C 321S36E M .50 4931	******		s	161620837E M .25 4870 STATE C 20		4878	40
	******	4931	80	5H202IS36E(MHU) 352 6C202IS36E(MHU) 2630		141846 36600	320
CITATION OIL AND GAS CGRP. \$14121535E M 1.00 5770 \$14121535E M 2.00 3770	**********	5770	160). Û. SÛMMARY N' 2.00 29824 STATE D - 14415215365 N. 1.00 14811		- · -	* - '
STATE H 411321535E M 2.00 3274			320 s	ÎGA 1521836E N 1.00 1681 1701521836E N 1.00 2666 TATE D COM		17193 42836- 18300	188
3741321535E M 2.00 3274 STATE M 4P 121535C M 1.97			315 \$	161121536E M 1.25 1128		11283	200
CONDCU. INC.	******		c	TATE D 14A1521536E N 1.00 1681 1701521536E N 1.00 2666 16L121536E M 1.25 1128 170 22536E(MHU) 1969 171 22536E(MHU) 1969 171 22536E(MHU) 1969			
HR11 8	.500 ²	1316	100	7C1217330L H 113 L34		2542	120
25(1523537E(HHU) 16627 15M1323537E(HHU) 1350 31.1523537E(HHU) 1350 P. U. SUNSARY	.)		č	ARK AND GARNER PRODUCTION CO HARLOTTE STATE 2C322OS36E M .25	HPANY ****	*****	
D 11 CHMARY 4 4 (10 24766)	•	24799					40
EXT(1 0 18 1)19205 77E(HMU) 156 6710 205 37E(MMU) 3177 P. U. SUMMARY M 1.00 3333 BRITT SKAGGS COM 2K1120S J7C(HMU) 426C			H	IE-TEX SUPPLY COMPANY IALLACE STATE BK 321536E M 1.50 372		3722	240
P. U. SUMMARY M 1.00 3323 BRITT SKAGGS COM		3333		ILLARD DECK ESTATE		*****	
2K1120S37C(MWU) 426C			S	STATE WEG GAS CUN			

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9748 Order No. R-5008-A

APPLICATION OF CONOCO INC. FOR REVISION OF DIVISION ORDER NO. R-5008 AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 20, 1989, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 10th day of October, 1989, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Order No. R-5008, dated May 6, 1975, the Division, upon the application of Continental Oil Company (Conoco Inc.), established two non-standard gas proration units in the Eumont Gas Pool comprising parts of Sections 10 and 15, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, as follows:

A 240-acre unit comprising the SW/4 and the S/2 NW/4 of Section 15, said unit to be dedicated to the applicant's Britt "B" Well No. 3 located at an unorthodox gas well location in Unit L of said Section 15; and

CASE NO. 9748 Order No. R-5008-A Page -2-

A 280-acre unit comprising the SW/4 NW/4 and SW/4 of Section 10 and the N/2 NW/4 of Section 15, said unit to be dedicated to the applicant's Britt "B" Well Nos. 15 and 25 located, respectively, at unorthodox gas well locations in Unit M of said Section 10 and Unit C of said Section 15.

- (3) The applicant, Conoco Inc., seeks to revise and consolidate the two non-standard gas proration units as described above by the deletion of the SW/4 NW/4 of Section 10 and the addition of the W/2 E/2 of Section 15, thereby forming a non-standard 640-acre Eumont Gas Pool spacing and proration unit comprising the SW/4 of Section 10 and the W/2 and W/2 E/2 of Section 15, said unit to be simultaneously dedicated to the applicant's Britt "B" Well Nos. 3, 15 and 25 as described above.
- (4) The evidence indicates that the proposed acreage consolidation and simultaneous dedication will allow the applicant to more fully utilize the gas allowable assigned to said non-standard unit, resulting in greater gas production, and will not violate correlative rights inasmuch as the Eumont Gas Pool is a prorated gas pool.
- (5) The evidence further indicates that the acreage contained within the proposed 640-acre non-standard unit, including the acreage to be added, is a single lease, being the Britt "B" Federal Lease, and that interest ownership is common.
- (6) Testimony indicates that the acreage to be deleted from the proposed 640-acre non-standard unit, being the SW/4 NW/4 of said Section 10, has been sold, and that the current owner has no objection to the proposal.
- (7) The entire 640-acre non-standard unit may reasonably be presumed productive of gas from the Eumont Gas Pool and said unit can be efficiently and economically drained and developed by the aforesaid Britt "B" Well Nos. 3, 15 and 25.
- (8) No other offset operator and/or interest owner appeared and objected to the application.

CASE NO. 9748
Order No. R-5008-A
Page -3-

- (9) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.
- (10) The portion of Division Order No. R-5008 which approved the two non-standard units as described in Finding No. (2) above should be superseded by this order.

IT IS THEREFORE ORDERED THAT:

- (1) A 640-acre non-standard gas spacing and proration unit comprising the SW/4 of Section 10 and the W/2 and W/2 E/2 of Section 15, both in Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby established and simultaneously dedicated to Conoco Inc's. Britt "B" Well Nos. 3, 15 and 25, all located at previously approved unorthodox gas well locations, respectively, in Unit L of Section 15, Unit M of Section 10, and Unit C of Section 15.
- (2) That portion of Division Order No. R-5008 which approved the two non-standard units as described in Finding No. (2) above is hereby superseded by this order.
- (3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director