

DAVID H. ARRINGTON OIL & GAS, INC. OIL CONSERVATION DIVISION  
RECEIVED

'91 JUN 24 AM 10 17

P.O. BOX 2071, MIDLAND, TEXAS 79702  
(915) 682-6685

June 19, 1991

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Re: Application for Non-Standard Proration  
Unit and Unorthodox Location for  
Britt Phillips No. 2  
1980' FNL & 330' FWL  
Section 10, T20S, R37E  
Lea County, New Mexico

Gentlemen:

David H. Arrington Oil & Gas, Inc., is seeking administrative approval for a non-standard proration unit and an unorthodox location for our Britt Phillips No. 2 well in the Eumont Yates-Seven Rivers-Queen Pool.

We are asking that the original case be reconsidered since we are moving to a less unorthodox location. Conoco, Inc., objected to our original location, but has agreed to not oppose the present location since it is not encroaching upon them. You should be receiving a letter from Mr. Jerry W. Hoover of Conoco, Inc., concerning this very soon.

If you have any questions concerning this matter, please contact the undersigned.

Yours very truly,



Keith E. Logan

0691-35



Midland Division  
Exploration and Production

'91 JUN 24 AM 10 06

Conoco Inc.  
10 Desta Drive West  
Midland, TX 79705-4514  
(915) 686-5400

June 20, 1991

Mr. Michael Stogner  
State of New Mexico  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504

Dear Mr. Stogner:

**David H. Arrington Oil & Gas Administrative Application  
for Non-Standard Proration Unit and Unorthodox Location  
for the Britt Phillips No. 2 Well in the Eumont Pool,  
330' FWL & 2310' FNL, Sec. 10, T-20S, R-37E, Lea County**

As a result of Conoco's letter of opposition, dated May 22, 1991, to the above application, it was scheduled for hearing on the June 27, 1991 docket as Case 10338.

In recent discussions with Keith Logan of Arrington Oil & Gas, it was suggested that if this proposed well were moved to a location that was no more than 1980' FNL that Conoco would no longer oppose the application. Mr. Logan has verbally assured Conoco that they will move this location to 1980' FNL & 330' FWL, Sec. 10, T-20S, R-37E.

Conoco is in agreement with Arrington's solution to this problem and does not oppose their application for a non- standard proration unit and an unorthodox location for the Britt Phillips No. 2 well in the Eumont Pool at this new location.

Very truly yours,

Jerry W. Hoover  
Senior Conservation Coordinator

JWH/tm

cc: Arrington Oil & Gas  
P.O. Box 2071  
Midland, TX 79702



Midland Division  
Exploration and Production

Conoco Inc.  
10 Desta Drive West  
Midland, TX 79705-4514  
(915) 686-5400

June 20, 1991

Mr. Michael Stogner  
State of New Mexico  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504

*Case 10338*  
*M.S.*

Dear Mr. Stogner:

**David H. Arrington Oil & Gas Administrative Application  
for Non-Standard Proration Unit and Unorthodox Location  
for the Britt Phillips No. 2 Well in the Eumont Pool,  
330' FWL & 2310' FNL, Sec. 10, T-20S, R-37E, Lea County**

As a result of Conoco's letter of opposition, dated May 22, 1991, to the above application, it was scheduled for hearing on the June 27, 1991 docket as Case 10338.

In recent discussions with Keith Logan of Arrington Oil & Gas, it was suggested that if this proposed well were moved to a location that was no more than 1980' FNL that Conoco would no longer oppose the application. Mr. Logan has verbally assured Conoco that they will move this location to 1980' FNL & 330' FWL, Sec. 10, T-20S, R-37E.

Conoco is in agreement with Arrington's solution to this problem and does not oppose their application for a non-standard proration unit and an unorthodox location for the Britt Phillips No. 2 well in the Eumont Pool at this new location.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Jerry W. Hoover".

Jerry W. Hoover  
Senior Conservation Coordinator

JWH/tm

cc: Arrington Oil & Gas  
P.O. Box 2071  
Midland, TX 79702



Conoco Inc.

Request for Facsimile  
Transmission

Date	6-20-91
------	---------

## From

Employee	Jerry W. Hoover	Ext.	(915) 686-6548
City, State, Country	Midland TX	Room No.	
Acct. No.			

## To

Name	Michael Stogner	Phone No.	FAX (505) 827-5741
Department	OCD	Room No.	
City, State, Country	Santa Fe, NM		

No. of Pages	1 + Cover
--------------	-----------

## Note

1. Your originals must have good contrast (dark detail on light background).
2. Legible.
3. 1/2-inch margin on all sides of sheet.
4. Number all pages.

## Special Instructions


DAVID H. ARRINGTON OIL & GAS, INC.

OIL CONSERVATION DIVISION  
REC'D

'91 MAY 13 PM 9 35

P.O. BOX 2071, MIDLAND, TEXAS 79702  
(915) 682-6685

May 3, 1991

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

10338

Re: Application for Non-Standard Proration  
Unit and Unorthodox Location for  
BRITT PHILLIPS NO. 2  
330' FWL & 2310' FNL  
Section 10 - T20S - R37E  
Lea County, New Mexico

1980' FNL - 330' FNL

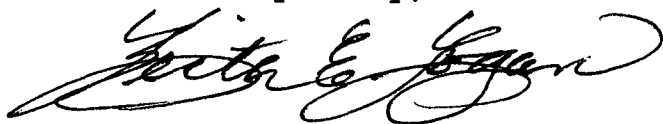
David H. Arrington Oil & Gas, Inc. is seeking administrative approval for a non-standard proration unit and an unorthodox location for our Britt Phillips No. 2 well in the Eumont Yates-Seven Rivers-Queen Pool.

We have asked for waivers of objection from all offset operators by certified mail as required by the Division and a list of these is enclosed.

We are requesting the unorthodox location because our original well had severe problems during a recompletion attempt and to offset drainage from nearby producing wells. Our proposed well will be drilled to the Eunice-Monument Grayburg-San Andres Oil Pool and could also be completed in the Eumont Oil Pool, again at a standard location. We want approval of the location in the event it is a Eumont gas well.

If you have any questions concerning this matter, please contact the undersigned.

Yours very truly,



Keith E. Logan

KEL/vai  
enclosure  
WP0591-18

OFFSET OPERATORS

BRITT PHILLIPS NO. 2  
330' FWL & 2310' FNL  
Section 10 - T20S - R37E  
Lea County, New Mexico

---

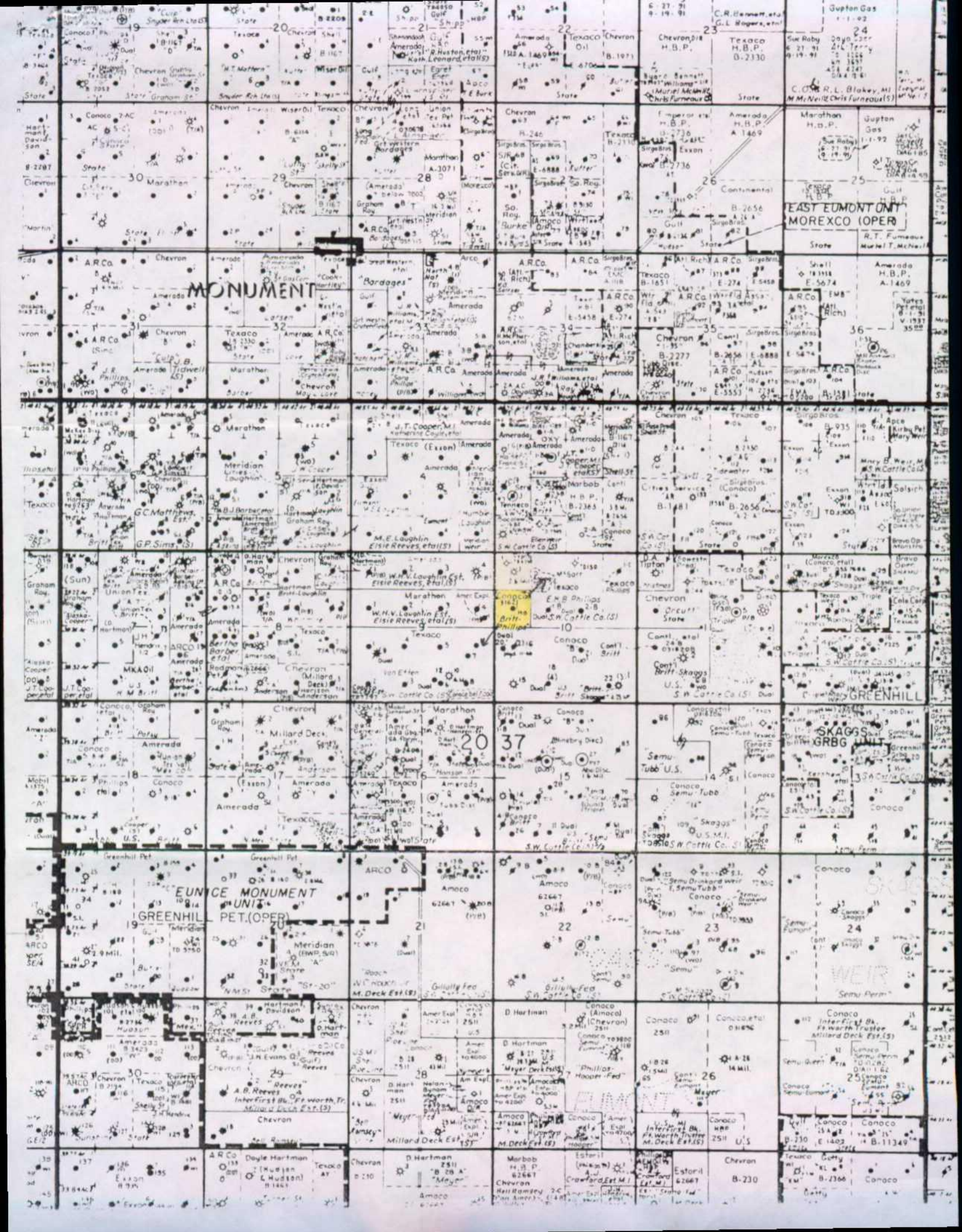
AMERADA HESS  
2207 Industrial  
Midland, Texas 79701

CONOCO, INC.  
10 Desta Drive - Suite 100W  
Midland, Texas 79705

MARATHON OIL  
P.O. Box 552  
Midland, Texas 79702

TEXACO INC.  
P.O. Box 3109  
Midland, Texas 79702





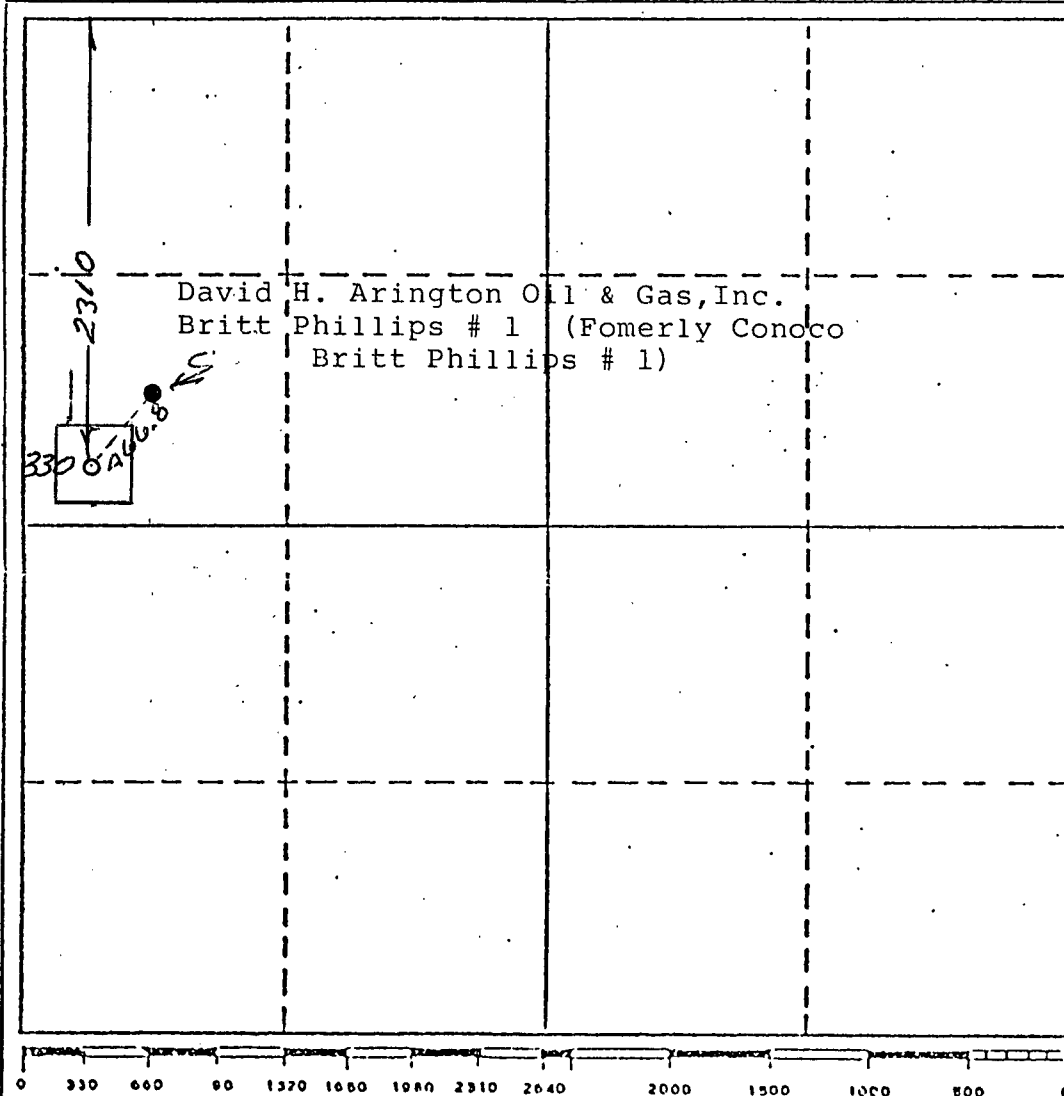
All distances must be from the outer boundaries of the Section.

Operator David H. Arrington Oil & Gas, Inc.			Lease Federal Britt Phillips		Well No. 2
Unit Letter E	Section 10	Township 20 South	Range 37 East	County Lea	
Actual Footage Location of Well: 2310.0 feet from the North line and 330.0 feet from the West line					
Ground Level Elev. 3535.0	Producing Formation		Pool		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

2-16-1990

Registered Professional Engineer and/or Land Surveyor

Truman Gaskin

Certificate No.

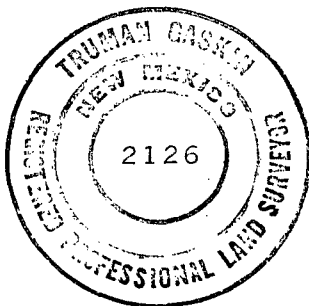
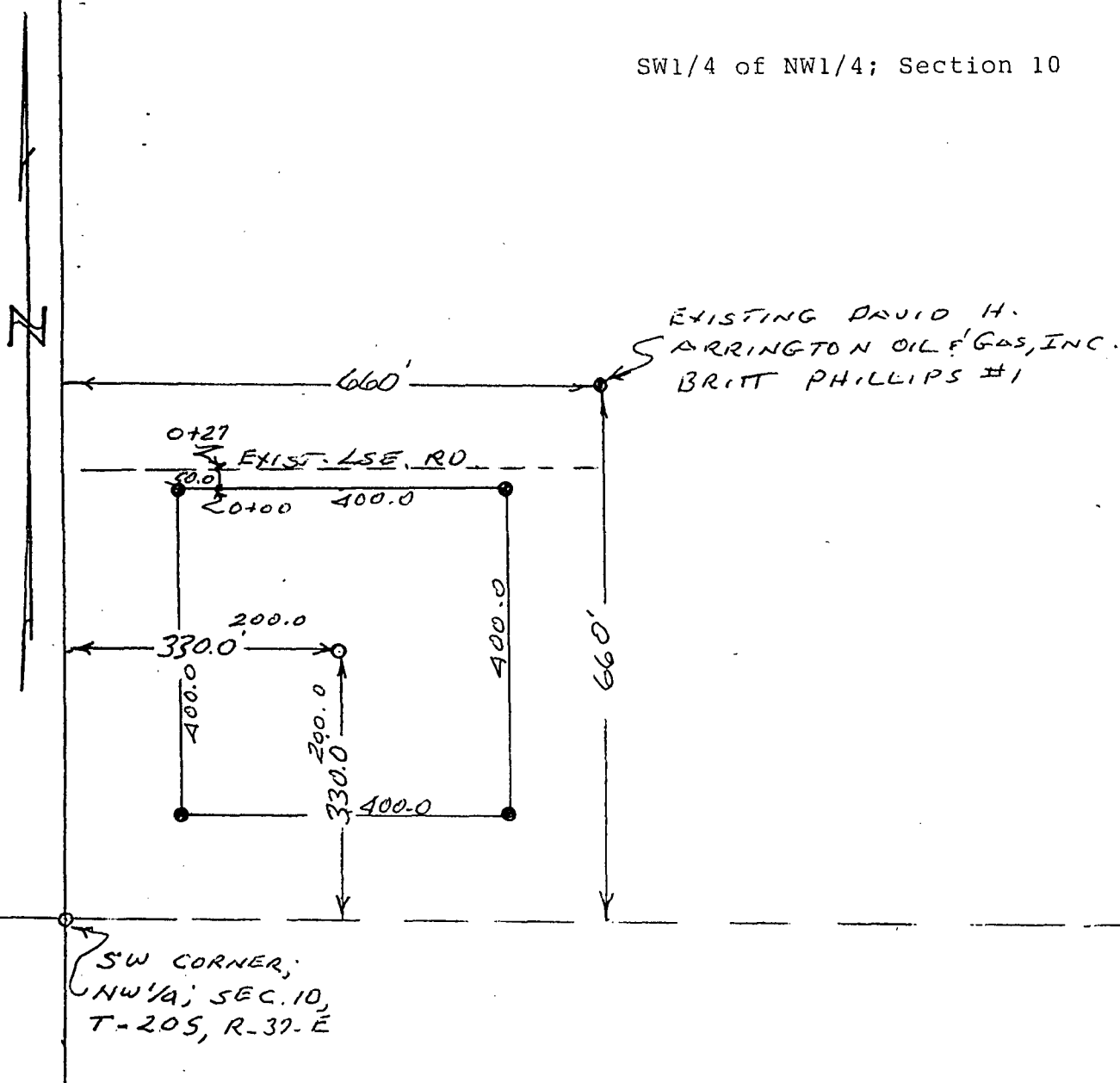
2126



- Texas #630
- New Mexico #2126
- Oklahoma #771

P. O. Box 1207 • Jal, New Mexico 88252  
Phone (505) 395-3429

SW1/4 of NW1/4; Section 10



I, Truman Gaskin do hereby certify that this plat represents a survey made on the ground, under my supervision on the

6th Day 3rd Month 1990 and  
is to the best of my knowledge true and  
correct.

Truman Gaskin Registered Public Surveyor  
New Mexico # 2126

OIL CONSERVATION DIVISION  
RECEIVED

'91 MAY 24 11 00

MARATHON OIL  
P.O. Box 552  
Midland, Texas 79702

Case 10338

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Gentlemen:

Marathon Oil hereby waives any objections to the non-standard proration unit and unorthodox location of the Britt Phillips No. 2, Section 10-T20S-R37E, Lea County, New Mexico.

Very truly yours,

MARATHON OIL

By: David J. Lee - Engineering Mgr.  
Date: 5/21/91

OIL CONSERVATION DIVISION  
RECEIVED

'91 MAY 20 AM 8 52

AMERADA HESS  
2207 Industrial  
Midland, Texas 79701

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Gentlemen:

Amerada Hess hereby waives any objections to the non-standard proration unit and unorthodox location of the Britt Phillips No. 2, Section 10-T20S-R37E, Lea County, New Mexico.

Very truly yours,

AMERADA HESS

By: 

Date: 5-13-91

AMERADA HESS  
MONUMENT  
'91 MAY 13 PM 11 26

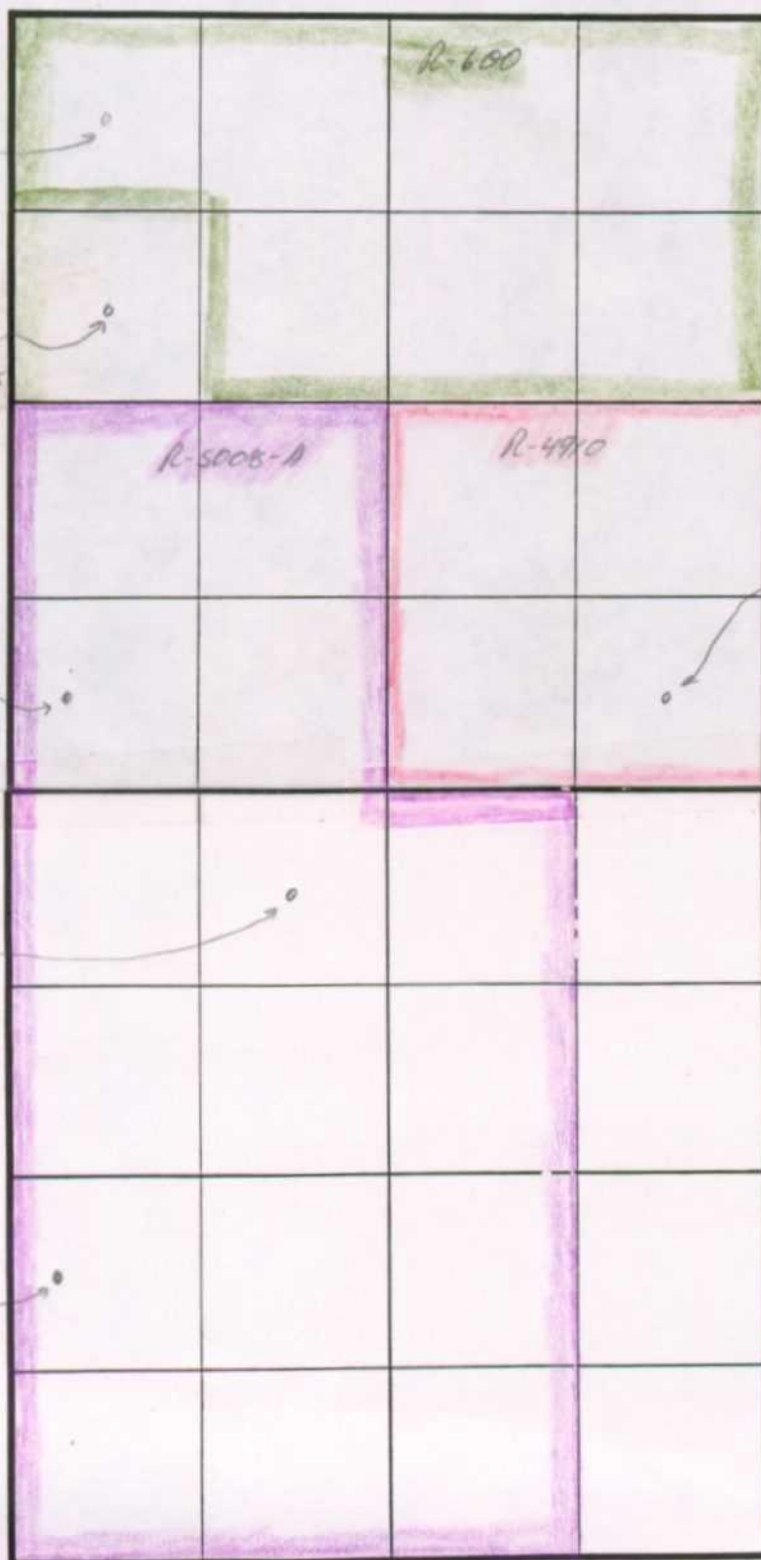
Texaco Inc.  
EHB Phillips Well  
No. 1  
660' FNL  
Spud: 2/28/53  
Event Completion

David H. Arrington Oil & Gas Inc.  
Britt - Phillips Well No. 1  
1980' FNL - 660' FNL Spud: 12/13/65  
by Continental Oil Company  
Event Measurement Completion

Conoco Inc.  
Britt "B" Well No. 15  
660' FNL - 830' FNL  
Spud: 9/26/37  
Event Gas Completion

Conoco Inc.  
Britt "B" Well No. 25  
660' FNL - 1980' FNL  
Spud: 2/28/75  
Event Gas Completion

Conoco Inc.  
Britt "B" Well No. 3  
1980' FNL - 830' FNL  
Spud: 10/15/38  
Event Gas Completion



Conoco Inc.  
Britt Skaggs Corn  
Well No. 1  
660' FNL  
Spud: 5/5/56  
Event Completion

## APRIL 1991 SOUTHEAST GAS PRORATION SCHEDULE

EUMONT YATES 7 RVRs ON (PRC GAS)

DESCRIPTION	STAT	AF	FEB	O/P	FEB
US			SALES	LTM	O/U
1H3420336E	M	1.00	130		
CRYX ENERGY CO.					
ALASKA COOPER					
JD 720537E	N	1.00	2962		20992
4H1220336E	N	1.00	8005		3096
MAVELLY STATE GAS COM					
803517536E	M	1.00	8816		
PENROC OIL CORPORATION					
SINCLAIR STATE					
1G3120336E (HNU)			258		
2H3220336E (HNU)			940		
P. U. SUMMARY	M	1.00	1158		
HARRISON INC.					
LCA 407 STATE					
4E 221535E	M	.50	976		
SEAL FEDERAL					
4H3420336E	M	.50			
STATE AK					
11 321535E	M	.25	213		
PIPELINE TOTAL		60.95			374920
			363500		406025

## PHILLIPS 66 NATURAL GAS &amp; EL PASO NAT. GAS

ZIA ENERGY, INC.					
ELLIOTT FEDERAL					
112020336E	M		5249		
2J2220336E	M		2550		
344554E	M		2550		
PIPELINE TOTAL		.30			

## TEXACO PRODUCING, INC.

JOHN H. HENDRIX CORP					
E W WALDEN					
601522537E	M	.50	1025		
MARATHON OIL COMPANY					
MCDONALD STATE AC 2					
11A1322536E	M	1.00			
L C HARKICK					
10J1521537E	M	.25			

MILLARD DECK ESTATE					
ALEXANDER					
1E 721537E	M	.23			

CRYX ENERGY CO.					
J A AKENS					
6J 321536E	M	1.00	5206		

TEXACO INC.					
H T MATTERN					
5E 291537E	M	1.00	9085		

E H B PHILLIPS					
101023537E	M	1.75	13555		

ROY RIDGEL					
1H1221536E	M	2.00			

WM WEIR					
1E2519536E (HNU)			8650		
2N2319536E (HNU)			3613		
5P2319536E (HNU)					
P. U. SUMMARY	M	2.00	12303		

TEXACO PRODUCING INC.					
AMERICAN NATIONAL RECHANE CGM					
1C1312537E	M	1.98	5681		

O L CLEMAN					
3A1721536E (HNU)			8217		
6B1721536E (HNU)			14358		
P. U. SUMMARY	M	1.00	24615		

J W COOPER					
5G 520537E	M	1.50	30351		
MEXICO H					
1X 221535E	M	2.00	718		

MCS STATE					
211119536E	M	1.00	10202		
4H1317536E	M	1.00	26507		

PAGE 25

## APRIL 1991 SOUTHEAST GAS PRORATION SCHEDULE

EUMONT YATES 7 RVRs ON (PRC GAS)

DESCRIPTION	STAT	AF	FEB	O/P	FEB	APR	ACRE-
US			SALES	LTM	O/U	ALLOC	AGE
5H1319536E	M	1.00	10364			130	160
NEW MEXICO C STATE NCT 2							
9B1920537E	M	1.00	3806			18300	160
NEW MEXICO C STATE NCT 6						18300	160
1J 619537E (HNU)			2210				
2P 619537E (HNU)			3613				
P. U. SUMMARY	M	2.03	5823				324
NEW MEXICO E STATE NCT 1							
2N 120536E	N	1.00	14977		15743	18300	160
NEW MEXICO G STATE CGM							
JH1919537E	M	1.00	11559				160
NEW MEXICO H STATE NCT 1							
2413120537E	M	1.00	4661				160
NEW MEXICO H STATE NCT 2							
26C2020537E (HNU)			1056				
31L2020537E (HNU)			3658				
P. U. SUMMARY	M	2.00	4794				320
30B2320537E	M	1.00	22341				160
NEW MEXICO H STATE NCT 3							
25D1920537E	M	1.00	14546				160
NEW MEXICO H STATE NCT 4							
27L1920537E	M	1.00	2908				160
NEW MEXICO J STATE							
3F2419536E (HNU)			4734				
2N2419536E (HNU)			14875				
P. U. SUMMARY	M	1.00	19609				160
J R PHILLIPS							
9C 620237E	M	1.00	3385				160
SAUNDERS STATE K GAS COM							
1D1819537E	N	1.50	21986		39395		240
SKELLY D STATE CGM							
1E1621536E (HNU)			18386				
2G1621536E (HNU)			20042				
P. U. SUMMARY	N	2.00	38428		276828	3183-	320
SKELLY F STATE CGM							
201720537E	M	1.00	30381				160
STATE AY							
1H3220537E	M	.50	887				80
STATE I COM							
3N1620537E	N	1.00	9837		39070		160
STATE K COM							
1K1320536E	M	1.00	18161				160
L VAN ETLEN							
100 920537E	N	1.00	24469		21658		160
TEXACO PRODUCING INC.							
STATE H							
313219537E	N	.50	22447		17047-		80
L VAN ETLEN							
1L 920537E	M	1.00	3457				160
PIPELINE TOTAL		41.74			50087		6677
			424474				
TEXACO PROD. INC. & NORTHERN NATURAL GAS							
TEXACO PRODUCING INC.							
STATE AF CGM							
1C1821537E (HNU)			681				
2G1819537E (HNU)			15621				
P. U. SUMMARY	N	2.00	681		19718		320
PIPELINE TOTAL		2.00			19718		320
			681				
WARREN PETROLEUM CORPORATION							
ARCO OIL & GAS COMPANY							
CCLMAY							
1C1721536E	M	.50	9205				80
BEC CORP.							
BAKER B							
2K1022537E	M	1.50	126				240
IND STATES OIL COMPANY							
CCLL 8 STATE							
6B1622537E	M	2.00	204				320
PIPELINE TOTAL		4.00					
			5535				640
POOL TOTAL		402.16			688491		64974
			2241432				

PAGE 26

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 834  
Order No. R-600

THE APPLICATION OF THE COMMISSION  
UPON ITS OWN MOTION, DIRECTED TO  
THE TEXAS COMPANY, FOR RECONSIDERATION  
OF ADMINISTRATIVE ORDER NSP-22 WHICH  
CREATED A NON-STANDARD GAS PRORATION  
UNIT IN THE EUMONT GAS POOL CONSISTING  
OF THE NW/4, NW/4, E/2 NW/4, AND NE/4 OF  
SECTION 10, TOWNSHIP 20 SOUTH, RANGE 37  
EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on February 16, 1955, at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28th day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Eumont Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.

(3) That applicant, The Texas Company is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM  
NW/4 NW/4, E/2 NW/4 and NE/4 of Section 10

containing 280 acres, more or less.



(4) That applicant, The Texas Company, has a producing well on the aforesaid lease known as Phillips Well No. 1, located 660 feet from the west line and 661 feet from the north line of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

(5) That the above-described 280-acre non-standard gas proration unit has been producing under the provisions of administrative order NSP-22, and that The Texas Company was required to, and did, show cause why this 280-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Eumont Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 280-acres.

(7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of The Texas Company for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM  
NW/4 NW/4, E/2 NW/4, and NE/4 of Section 10

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's well, E. H. B. Phillips Well No. 1, located in the NW/4 NW/4 of Section 10, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 280 acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JOHN F. SIMMS, Chairman

E. S. WALKER, Member

W. B. MACEY, Member and Secretary

S E A L

ir

## APRIL 1991 SOUTHEAST GAS PRORATION SCHEDULE

CUMONT YATES 7 RVRS QN (PRO GAS)

PAGE 23

DESCRIPTION	STAT	AF	FEB SALES	O/P LTM	FEB 070	APR ALLCC	ACRE-AGE
FELTON							
1C2021S36E	N	1.00	23716	138414	5298-	18300	160
STATE AU							
1C21S36E	M	.97	493			493	155
STATE C							
3K1021S36E	M	1.00	10712			10712	160
STATE D							
3A1221S36E	M	1.00	4227			4227	160
3F1221S36E	M	1.00	1688			1688	160
STATE E							
5N3019S37E	M	.98	2548			2548	156
STATE H							
5H22S36E	M	1.00	7797			7797	160
PHILLIPS PETROLEUM COMPANY				*****			
MOBB							
4H1020S37E	M	1.00	3851			3851	160
LAND OFFICE							
1K1919S37E	M	.25	66			66	40
NEW							
2H2020S36E	M	.50					80
SHELL WESTERN E & P INC.				*****			
STATE F C J N							
112919S37E	M	1.00					160
SOUTHLAND ROYALTY COMPANY				*****			
STATE G COM							
1M3520S37E	M	2.00	814			814	320
TEXACO PRODUCING INC.				*****			
MEXICO X COM							
1H2919S37E	M	1.00	4552			4552	160
TIERRA EXPL INC				*****			
GULF-HOUSTON							
1B19S37E	M	1.00	968			968	160
DWIGHT A. TIPTON				*****			
CHRISTMAS COM							
1D1120S37E	M	1.00	231			231	160
UNION TEXAS PETROLEUM CORPORATION				*****			
BRITT							
3G720S37E(MWU)			19738				
12C720S37E(MWU)			1246				
P. U. SUMMARY	M	2.00	20984			20984	320
BRITT A							
6N620S37E	N	.50	12058	69204	34954-	9150	80
CON H WILSON				*****			
STATE A							
2L419S37E	M	1.00	140			140	160
PIPELINE TOTAL	194.89		961792		95771	1103335	31176
PHILLIPS 66 NATURAL GAS CO.				*****			
ARCO OIL & GAS COMPANY				*****			
STATE L BATTERY 5							
7C321S36E	M	.50	4931			4931	80
CITATION OIL AND GAS CORP.				*****			
STATE A							
2A1221S35E	M	1.00	5770			5770	160
STATE H							
411321S35E	M	2.00	3274			3274	320
STATE N							
4P121S35E	M	1.97					315
CONOCO, INC.				*****			
BRITT A 18							
11C1820S37E	M	1.00	1316			1316	160
BRITT B							
25C1520S37E(MWU)			16627				
15M1520S37E(MWU)			1350				
3L1520S37E(MWU)			6782				
P. U. SUMMARY	M	4.00	24759			24799	640
BRITT D 18							
3J1320S37E(MWU)			156				
6P1820S37E(MWU)			3177				
P. U. SUMMARY	M	1.00	3333			3333	160
BRITT SKAGGS COM							
2K1120S37E(MWU)			426C				

## APRIL 1991 SOUTHEAST GAS PRORATION SCHEDULE

EUMONT YATES 7 RVRS QN (PRO GAS)

PAGE 24

DESCRIPTION	STAT	AF	FEB SALES	O/P LTM	FEB 070	APR ALLCC	ACRE-AGE
1P1020S37E(MWU)			1033				
P. U. SUMMARY	M	1.00	5253				
LOCKHART A 30							
6F3021S36E	M	1.00	234				160
LOCKHART B							
9L1221S36E(MWU)			2828				
10L1421S36E	N	1.00	15760				160
LOCKHART B 1							
4G122S36E(MWU)			2759				
6P122S36E(MWU)			3546				
LOCKHART B 28							
3L2821S36E	N	1.50	17966				240
GA2821S36E	M	.50					80
MEYER A 1							
11K1721S36E(MWU)			15386				
19H1821S36E(MWU)			26150				
P. U. SUMMARY	N	2.75	41536				
18K021S36E	N	1.00	23752				
MEYER D 4							
4S421S36E(MWU)			1582				
29P421S36E(MWU)			12912				
P. U. SUMMARY	M	2.25	14454				
14G421S36E	M	1.00	5908				160
15C421S36E	M	1.00					160
MEYER B 8							
4D021S36E	M	1.00	4154				160
MEYER D 17							
3P1721S36E	N	.50	7267				80
MEYER D 18							
21B21S36E	N	1.00	18513				160
MEYER D 28 A ACI							
1G2820S37E(MWU)			800				
4C2820S37E(MWU)			5285				
P. U. SUMMARY	M	1.50	6085				240
PHILLIPS HOOPER FED COM							
2D2720S37E	M	1.00	5747				160
REED A 3							
2H320S36E(MWU)			11765				
3I320S36E(MWU)			11607				
P. U. SUMMARY	M	3.00	23372				480
REED D							
12K2420S36E	M	1.00					160
SANDERSON J							
401120S36E	M	1.50					240
13G1420S36E	N	1.00					160
SEMU EUMONT							
64G2620S37E	M	1.50	502				240
66L1420S37E(MWU)			2477				
109N1420S37E(MWU)			2979				200
P. U. SUMMARY	M	1.25	820				
68J2120S37E(MWU)			1013				
110K2320S37E(MWU)			1833				240
P. U. SUMMARY	M	1.50	1160				400
90P2220S37E	M	1.00	456				160
91C2620S37E	M	2.50					160
92C1420S37E	M	1.00					160
94E2320S37E	M	1.00	3268				160
STATE AC							
4C3019S37E	M	.98	2236				156
STATE C 16							
1E1620S37E	M	.25	4878				40
STATE C 20							
5H2021S36E(MWU)			3521				
6C2021S36E(MWU)			28303				
P. U. SUMMARY	N	2.00	29824				
STATE D							
14A1521S36E	N	1.00	16810				160
17D1521S36E	N	1.00	26665				160
STATE D COM							
16L1121S36E	M	1.25	11283				200
STATE J 2							
12D222S36E(MWU)			7319				
7J222S36E(MWU)			19693				
STATE KN 12							
7C1219S36E	M	.75	2542				120
MARK AND GARNER PRODUCTION COMPANY				*****			
CHARLOTTE STATE							
2C3220S36E	M	.25					40
ME-TEX SUPPLY COMPANY				*****			
WALLACE STATE							
8K321S36E	M	1.50	3722				240
MILLARD DECK ESTATE				*****			
STATE WEG GAS COM							

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5305  
Order No. R-4910

APPLICATION OF CONTINENTAL OIL  
COMPANY FOR SIMULTANEOUS DEDICATION,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 2, 1974, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 12th day of November, 1974, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Continental Oil Company, is the owner and operator of its Britt B Well No. 17, located in Unit P of Section 10, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That pursuant to Order No. R-908, applicant has heretofore dedicated to said Britt B Well No. 17, a 320-acre non-standard gas proration unit in the Eumont Gas Pool comprising the SE/4 of Section 10 and the SW/4 of Section 11, both in Township 20 South, Range 37 East, NMPM, Lea County.
- (4) That the applicant seeks now to simultaneously dedicate the aforesaid 320-acre unit to said Britt B Well No. 17 and to its Skaggs B Well No. 7, located in Unit K of said Section 11, and to produce said unit's allowable from both wells in any proportion.
- (5) That approval of said application will better enable the applicant to produce its just and equitable share of the gas in the Eumont Gas Pool and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Continental Oil Company, is hereby authorized to dedicate a non-standard 320-acre gas proration unit comprising the SE/4 of Section 10 and the SW/4 of Section 11, both in Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to its Britt B Well No. 17, located in Unit P of said Section 10, and to its Skaggs B Well No. 7, located in Unit K of said Section 11, and to produce said unit's allowable from either or both of said wells in any proportion.


(2) That said Britt B Well No. 17 and Skaggs B Well No. 7 shall be designated by a common lease name for proration purposes.

(3) That Order No. R-908, which previously approved said unit to be dedicated to one well only, is hereby superseded.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member

  
A. L. PORTER, Jr., Member & Secretary

S E A L

## APRIL 1991 SOUTHEAST GAS PRORATION SCHEDULE

EUMONT YATES 7 RVRS QN (PRO GAS)

NNG

PAGE 23

DESCRIPTION	STAT	AF	FEB	D/P	FEB	APR	ACRE-
US			SALES	LIM	070	ALLOC	AGE
FELTON							
1C 2821S36E	N	1.00	23716	138414	5298-	18300	160
STATE A D							
1C 221S36E	M	.97	493			493	155
STATE C							
3K1621S36E	M	1.00	10712			10712	160
STATE D							
3A221S36E	M	1.00	4227			4227	160
6F3221S36E	M	1.00	1688			1688	160
STATE E							
5N3019S37E	M	.98	2548			2548	156
STATE F							
5M 222S36E	M	1.00	7797			7797	160
PHILLIPS PETROLEUM COMPANY							
HOBB							
4N1020S37E	M	1.00	3851			3851	160
LAND OFFICE							
1K1719S37E	M	.25	66			66	40
NEW							
2H2620S36E	M	.50					80
SHELL WESTERN E & P INC.							
STATE E C							
172919S37E	M	1.00					160
SOUTHLAND ROYALTY COMPANY							
STATE E COM							
1N3520S37E	M	2.00	814			814	320
TEXACO PRODUING INC.							
MEXICO X COM							
1H2919S37E	M	1.00	4552			4552	160
TIERRA EXPL INC							
GULF-HOUSTON							
1B 719S37E	M	1.00	968			968	160
DWIGHT A. TIPTON							
CHARTERED COM							
1D1120S37E	M	1.00	231			231	160
UNION TEXAS PETROLEUM CORPORATION							
BRITT							
3G 720S37E(MWU)			15738				
12C 720S37E(MWU)			1246				
P. U. SUMMARY	M	2.00	20984			20984	320
BRITT A							
6N 620S37E	N	.50	12058	69204	34954-	9150	80
DON H WILSON							
STATE A							
2L 419S37E	M	1.00	140			140	160
PIPELINE TOTAL		194.89			95771	1103335	31176
PHILLIPS 66 NATURAL GAS CO.							
ARCO CIL & GAS COMPANY							
STATE L BATTERY							
7C 321S36E	M	.50	4931			4931	80
CITATION OIL AND GAS CORP.							
STATE A							
2A1221S35E	M	1.00	5770			5770	160
STATE H							
411321S35E	M	2.00	3274			3274	320
STATE M							
4P 121S35E	M	1.97					315
CONJUG, INC.							
BRITT A							
1C 1820S37E	M	1.00	1316			1316	160
BRITT B							
25C 1520S37E(MWU)			16627				
15M1520S37E(MWU)			1350				
3L1520S37E(MWU)			6782				
P. U. SUMMARY	M	4.00	24755			24799	640
BRITT D							
3J1920S37E(MWU)			156				
6P1020S37E(MWU)			3177				
P. U. SUMMARY	M	1.00	3333			3333	160
BRITT SKAGGS COM							
2K1120S37E(MWU)			426C				

R-5002  
H

## APRIL 1991 SOUTHEAST GAS PRORATION SCHEDULE

EUMONT YATES 7 RVRS QN (PRO GAS)

PNG

PAGE 24

DESCRIPTION	STAT	AF	FEB	D/P	FEB	APR	ACRE-
US			SALES	LIM	070	ALLOC	AGE
1P1020S37E(MWU)			1033				
P. U. SUMMARY	M	1.00	5253				
LOCKHART A 30							
6F3021S36E	M	1.00	234				
LOCKHART B							
9L1321S36E(MWU)			2828				
10L1421S36E	N	1.00	15760				
LOCKHART B 1							
4G 122S36E(MWU)			2759				
6P 122S36E(MWU)			3546				
LOCKHART B 28							
3L2821S36E	N	1.50	17966				
6A2821S36E	M	.50					
MEYER A 1							
11K1721S36E(MWU)			15386				
19H1821S36E(MWU)			2630				
P. U. SUMMARY	N	2.75	23752				
18K 021S36E	N	1.00					
MEYER B 4							
45 421S36E(MWU)			1582				
29P 421S36E(MWU)			12912				
P. U. SUMMARY	M	2.25	14494				
14G 421S36E	M	1.00	5908				
15C 421S36E	M	1.00					
MEYER B 8							
4D 021S36E	M	1.00	4154				
MEYER D 11							
3P1721S36E	N	.50	7267				
MEYER D 18							
2C1821S36E	N	1.00	18513				
MEYER D 28 A AC1							
1G2820S37E(MWU)			800				
4C2820S37E(MWU)			5285				
P. U. SUMMARY	M	1.50	6085				
PHILLIPS HOOPER FEC COM							
2B2720S37E	M	1.00	5747				
REED A 3							
2H 320S36E(MWU)			11765				
3I 320S36E(MWU)			11607				
P. U. SUMMARY	M	3.00	23372				
REED D							
12K2420S36E	M	1.00					
SANDERSON A							
401120S36E	M	1.50					
13G1420S36E	M	1.00					
SEMU EUMONT							
64G2620S37E	M	1.50					
66L1420S37E(MWU)			502				
109N1420S37E(MWU)			2477				
P. U. SUMMARY	M	1.25	2979				
68J2120S37E(MWU)			820				
110K2120S37E(MWU)			1013				
P. U. SUMMARY	M	1.50	1833				
90P2220S37E	M	1.00	1160				
91C2620S37E	M	2.50	456				
92C1420S37E	M	1.00					
94E2120S37E	M	1.00	3268				
STATE AC							
4C3019S37E	M	.98	2236				
STATE C 16							
1E1620S37E	M	.25	4878				
STATE C 20							
5N2021S36E(MWU)			3521				
6C2021S36E(MWU)			26303				
P. U. SUMMARY	N	2.00	29824				
STATE D							
14A1521S36E	N	1.00	16810				
17D1521S36E	N	1.00	26665				
STATE D COM							
16L1121S36E	M	1.25	11283				
STATE J 2							
12D 222S36E(MWU)			7319				
7J 222S36E(MWU)			19693				
STATE KN 12							
7C1219S36E	M	.75	2542				
MARK AND GARNER PRODUCTION COMPANY							
CHARLOT STATE							
2C3220S36E	M	.25					
ME-TEX SUPPLY COMPANY							
WALLACE STATE							
8K 321S36E	M	1.50	3722				
MILLARD DECK ESTATE							
STATE WEG GAS COM							

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 9748  
Order No. R-5008-A

APPLICATION OF CONOCO INC. FOR  
REVISION OF DIVISION ORDER NO.  
R-5008 AND SIMULTANEOUS DEDICATION,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 20, 1989, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 10th day of October, 1989, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Order No. R-5008, dated May 6, 1975, the Division, upon the application of Continental Oil Company (Conoco Inc.), established two non-standard gas proration units in the Eumont Gas Pool comprising parts of Sections 10 and 15, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, as follows:

A 240-acre unit comprising the SW/4 and the S/2 NW/4 of Section 15, said unit to be dedicated to the applicant's Britt "B" Well No. 3 located at an unorthodox gas well location in Unit L of said Section 15; and



A 280-acre unit comprising the SW/4 NW/4 and SW/4 of Section 10 and the N/2 NW/4 of Section 15, said unit to be dedicated to the applicant's Britt "B" Well Nos. 15 and 25 located, respectively, at unorthodox gas well locations in Unit M of said Section 10 and Unit C of said Section 15.

(3) The applicant, Conoco Inc., seeks to revise and consolidate the two non-standard gas proration units as described above by the deletion of the SW/4 NW/4 of Section 10 and the addition of the W/2 E/2 of Section 15, thereby forming a non-standard 640-acre Eumont Gas Pool spacing and proration unit comprising the SW/4 of Section 10 and the W/2 and W/2 E/2 of Section 15, said unit to be simultaneously dedicated to the applicant's Britt "B" Well Nos. 3, 15 and 25 as described above.

(4) The evidence indicates that the proposed acreage consolidation and simultaneous dedication will allow the applicant to more fully utilize the gas allowable assigned to said non-standard unit, resulting in greater gas production, and will not violate correlative rights inasmuch as the Eumont Gas Pool is a prorated gas pool.

(5) The evidence further indicates that the acreage contained within the proposed 640-acre non-standard unit, including the acreage to be added, is a single lease, being the Britt "B" Federal Lease, and that interest ownership is common.

(6) Testimony indicates that the acreage to be deleted from the proposed 640-acre non-standard unit, being the SW/4 NW/4 of said Section 10, has been sold, and that the current owner has no objection to the proposal.

(7) The entire 640-acre non-standard unit may reasonably be presumed productive of gas from the Eumont Gas Pool and said unit can be efficiently and economically drained and developed by the aforesaid Britt "B" Well Nos. 3, 15 and 25.

(8) No other offset operator and/or interest owner appeared and objected to the application.

CASE NO. 9748  
Order No. R-5008-A  
Page -3-

(9) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(10) The portion of Division Order No. R-5008 which approved the two non-standard units as described in Finding No. (2) above should be superseded by this order.

IT IS THEREFORE ORDERED THAT:

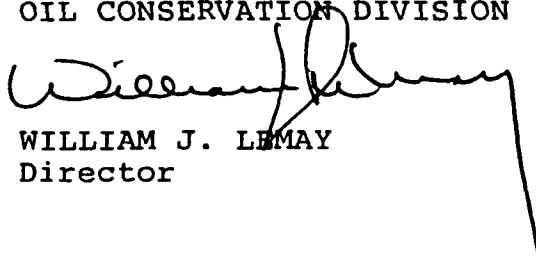
(1) A 640-acre non-standard gas spacing and proration unit comprising the SW/4 of Section 10 and the W/2 and W/2 E/2 of Section 15, both in Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby established and simultaneously dedicated to Conoco Inc's. Britt "B" Well Nos. 3, 15 and 25, all located at previously approved unorthodox gas well locations, respectively, in Unit L of Section 15, Unit M of Section 10, and Unit C of Section 15.

(2) That portion of Division Order No. R-5008 which approved the two non-standard units as described in Finding No. (2) above is hereby superseded by this order.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L