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HAL J. RASMUSSEN OPERATING, INC. OIL CONSERVATION DIVISION
SIX DESTA DRIVE, SUITE 5850
MIDLAND, TEXAS 79705
(915) 687-1664

'90 JAN 31 AM 9 05

January 23, 1990

Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

Attn: Mr. Jerry Sexton

Dear Mr. Sexton:

As a result of the recent recompletion of the State "A" A/C 2, well # 28, As a Jalmat oil well, we are requesting a 40 acre proration unit be assigned to the above well. The 40 acres dedicated to this well will result in a reduction of the non-standard proration unit in section 5, T 22 S, R 36 E.

Enclosed are revised plats for the wells no.'s 27, 41 and 44, which reflect the 40 acre reduction in the proration unit.

If you have any questions or need any further information please let me know at 915-687-1664. Thank you for your consideration in this manner.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.



Jay Cherski

JC/nh

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

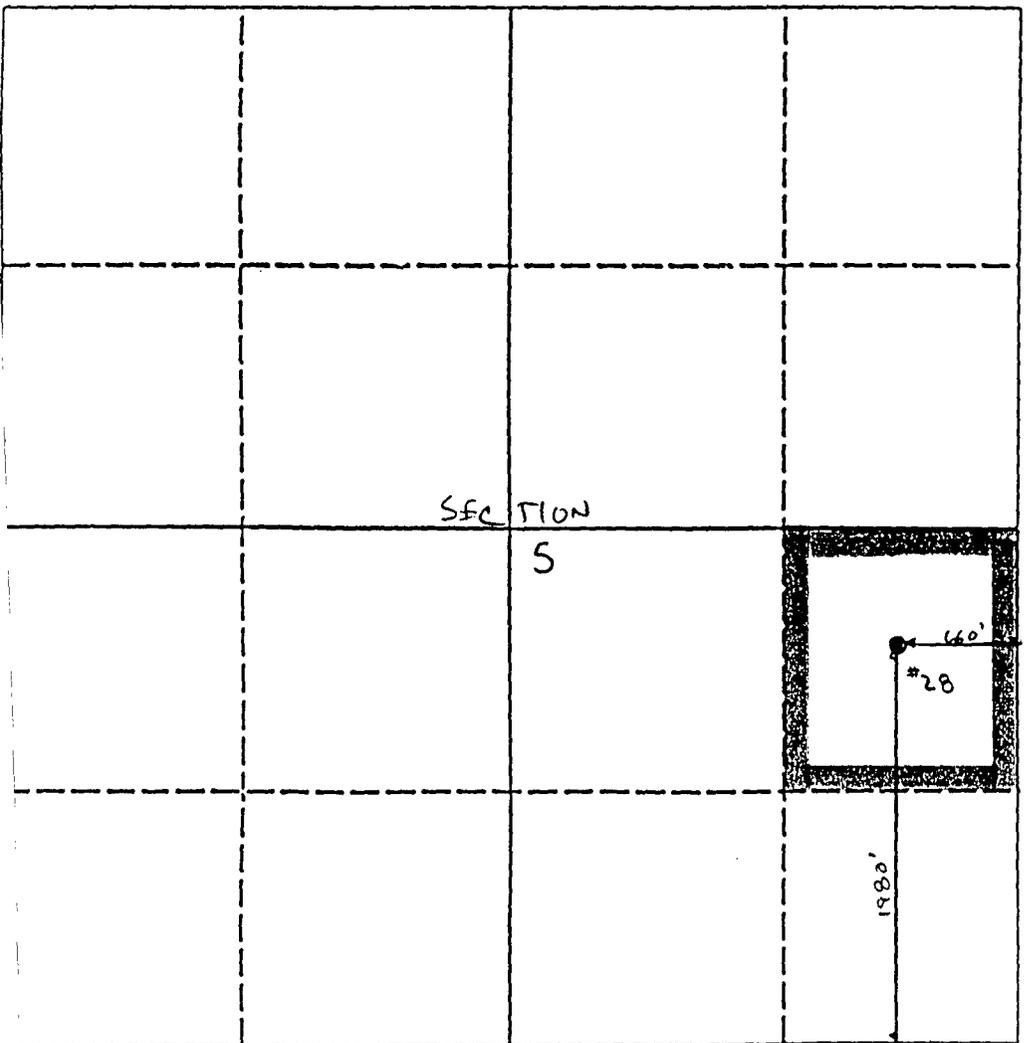
Operator Hal J. Rasmussen Operating, Inc.			Lease State A A/C 2			Well No. 28		
Unit Letter I	Section 5	Township 22 S	Range 36 E		County Lea			
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line								
Ground level Elev.		Producing Formation TANSILL-YATES			Pool Jalmat-TNSL-YTS-7R		Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jay D. Cherski*

Printed Name: Jay D. Cherski

Position: Agent

Company: Hal J. Rasmussen Operating, Inc.

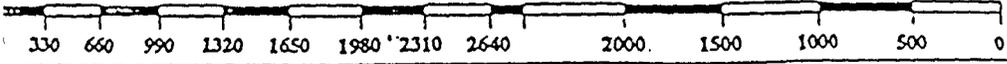
Date: 1/20/90

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No.: _____



Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hal J. Rasmussen Operating, Inc.	Well API No. 30-025-08792
Address Six Desta Drive, Suite 5850, Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A A/C 2	Well No. 28	Pool Name, including Formation Jalmat YNSL-YTS-7R	Kind of Lease State, Pool or Unit	Lease No.
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>22-S</u> Range <u>36 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	Box 2648, Houston, Tx 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
XCEL Gas Co.	Six Desta Drive, Suite 5800, Midland, Tx 79705
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	Yes 12/01/89

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
	12/14/89				3660				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
3603 GL	Tansil-Yates	3032			3361				
Perforations	Depth Casing Shoe								
3032-3098	3171-3334	3361-3365							
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	10		40 395		175				
	7		24 372.8		250				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/14/89	12/14/89	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	6	8.5	78

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jay Cherski Agent
Printed Name Jay Cherski Title
Date 12/21/89 Telephone No. 915-687-1664

OIL CONSERVATION DIVISION
JAN 19 1990

Date Approved _____
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

#28 Hal J. Rasmussen OPER. DIV. 5-22-36
State A A/c-2
gp Co.
Unit I



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

January 18, 1990

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Hal J. Rasmussen Operating Inc.
Six Desta Drive Suite 5850
Midland, TX 79705

Attn: Jay Cherski

Re: State A A/c-2 #28-I
Sec. 5, T22S, R36E
Recompletion as Jalmat Oil Well

Gentlemen:

We have this date approved the completion of the above-referenced well as an oil well in the Jalmat Pool. The recompletion of this well from the South Eunice SR Qn to the Jalmat was permitted as a gas well.

Due to this well being classified as an oil well, and located within the 480-acre proration unit approved by R-9073 it will be necessary for you to apply to get this 480-acre proration unit reduced by the deletion of this 40 acres (Unit I).

Also, you will need to file a revised acreage dedication plat, Form C-102, for #28 showing 40 acres, as well as revised plats for #44-F, #41-M and #27-P reflecting the deletion of Unit I.

If you have any questions, please contact Evelyn Downs at 505-393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

56-277

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HAL J. RASMUSSEN OPERATING, INC.
SIX DESTA DRIVE, SUITE 5850
MIDLAND, TEXAS 79705
(915) 687-1664

January 23, 1990

Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

Attn: Mr. Jerry Sexton

Dear Mr. Sexton:

As a result of the recent recompletion of the State "A" A/C 2, well # 47, As a Jalmat oil well, we are requesting a 40 acre proration unit be assigned to the above well. The 40 acres dedicated to this well will result in a reduction of the non-standard proration unit in section 5, T 22 S, R 36 E.

Enclosed are revised plats for the wells no.'s 27, 41 and 44, which reflect the 40 acre reduction in the proration unit.

If you have any questions or need any further information please let me know at 915-687-1664. Thank you for your consideration in this manner.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.


Jay Cherski

JC/nh

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hal J. Rasmussen Operating, Inc.	Well API No. 30-025-08798
Address Six Desta Drive, Suite 5850, Midland, Tx 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A A/C 2	Well No. 47	Pool Name, Including Formation Jalmat TNSL-YTS-7R	Kind of Lease State, Federal or Foreign	Lease No.
Location Unit Letter <u>C</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u> Line Section <u>5</u> Township <u>22S</u> Range <u>36 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) SHELL PIPELINE BOX 2648 HOUSTON TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) XCEL GAS CO. 6 DESTA DRIVE SUITE 5800 MIDLAND TX
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rgc. Is gas actually connected? When? K 5 22s 36E YFS 12/23/89

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 12/22/89	Total Depth	P.B.T.D. 3765					
Elevations (DF, RKB, RT, GR, etc.) 3601 G.L.	Name of Producing Formation Tansill-Yates	Top Oil/Gas Pay 3079	Tubing Depth					
Performances 3275-3408, 3079-3161	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	9 5/8	326	300					
	7	3810	250					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12/23/89	Date of Test 1/6/90	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Dbls. 25	Water - Dbls. 24
		Gas - MCF 78

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Signature
 Jay Cherski Agent
 Printed Name
 1/19/90 915-687-1664 Title
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
 By _____
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

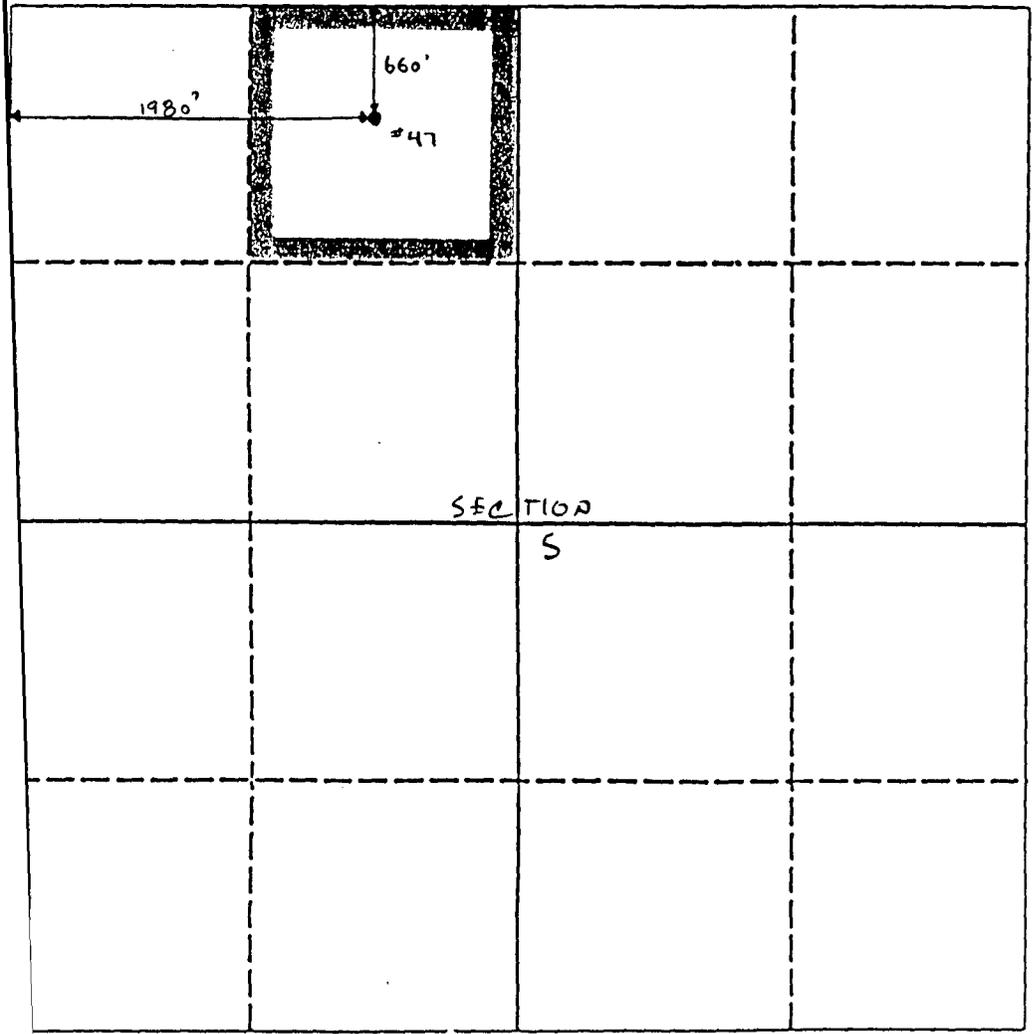
Operator Hal J. Rasmussen Operating, Inc.		Lease State A A/C 2		Well No. 47
Unit Letter C	Section 5	Township 22 S	Range 36 E	County Lea
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST line				
Ground level Elev.	Producing Formation TANSILL - YATES	Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jay D. Cherski*

Printed Name: Jay D. Cherski

Position: Agent

Company: Hal J. Rasmussen Operating, Inc.

Date: 1/20/90

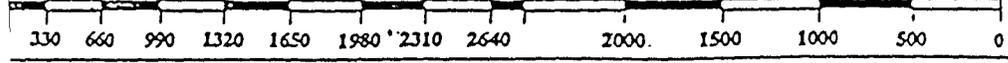
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No.: _____



OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

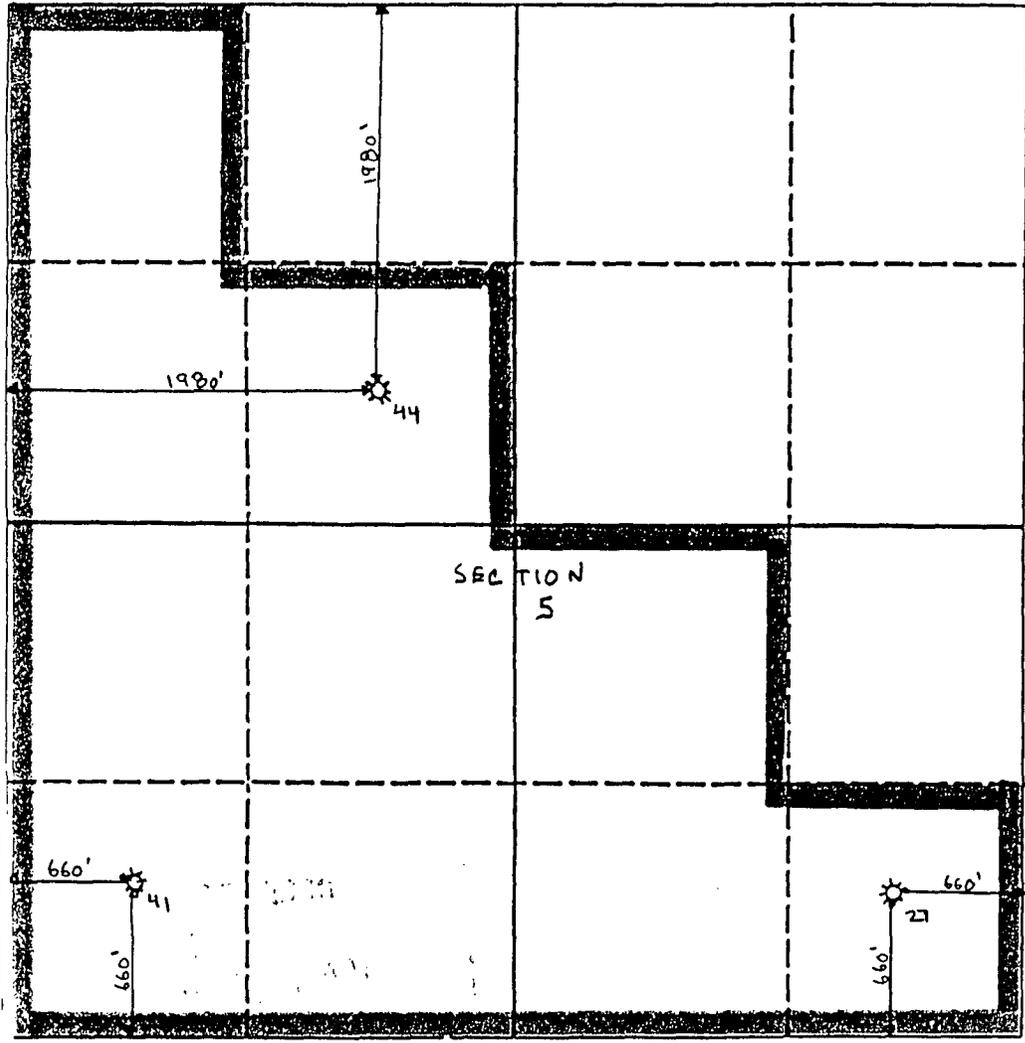
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator Hal J. Rasmussen Operating, Inc.			Lease State A A/C 2		Well No. 44
Unit Letter F	Section 5	Township 22 S	Range 36 E	County Lea	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line					
Ground level Elev.	Producing Formation TAN SILL - YATES	Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 400 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jay D. Cherski*

Printed Name: Jay D. Cherski

Position: Agent

Company: Hal J. Rasmussen Operating, Inc.

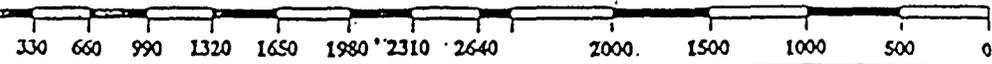
Date: 1/20/90

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No.: _____



Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

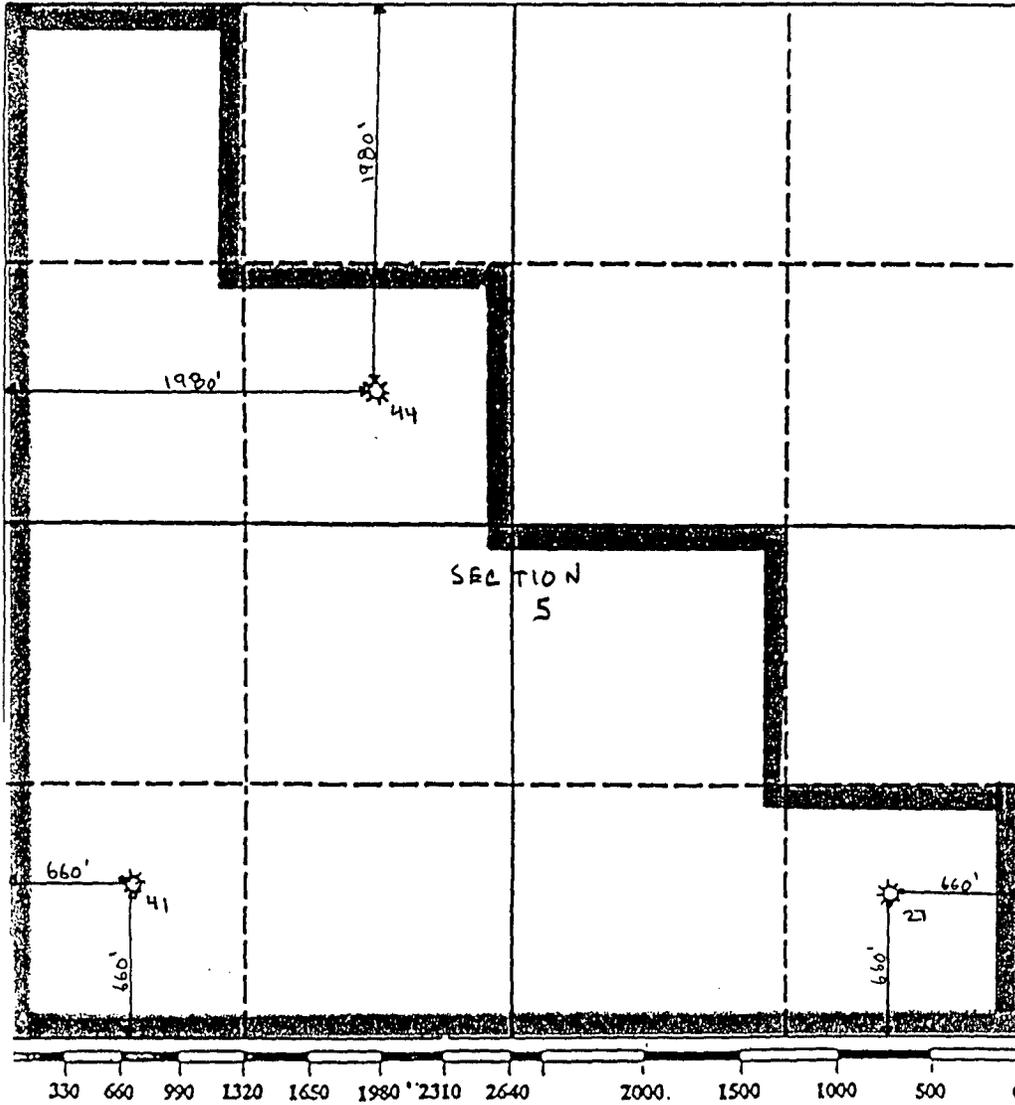
Operator Hal J. Rasmussen Operating, Inc.		Lease State A A/C 2		Well No. 41
Unit Letter M	Section 5	Township 22 S	Range 36 E	County Lea
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line				
Ground level Elev.	Producing Formation TANBILL-YATES	Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 400 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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Signature: *Jay D. Cherski*

Printed Name: Jay D. Cherski

Position: Agent

Company: Hal J. Rasmussen Operating, Inc.

Date: 1/20/90

SURVEYOR CERTIFICATION

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Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No.: _____

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 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

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 P.O. Box 2088
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 1000 Rio Brazos Rd., Aztec, NM 87410

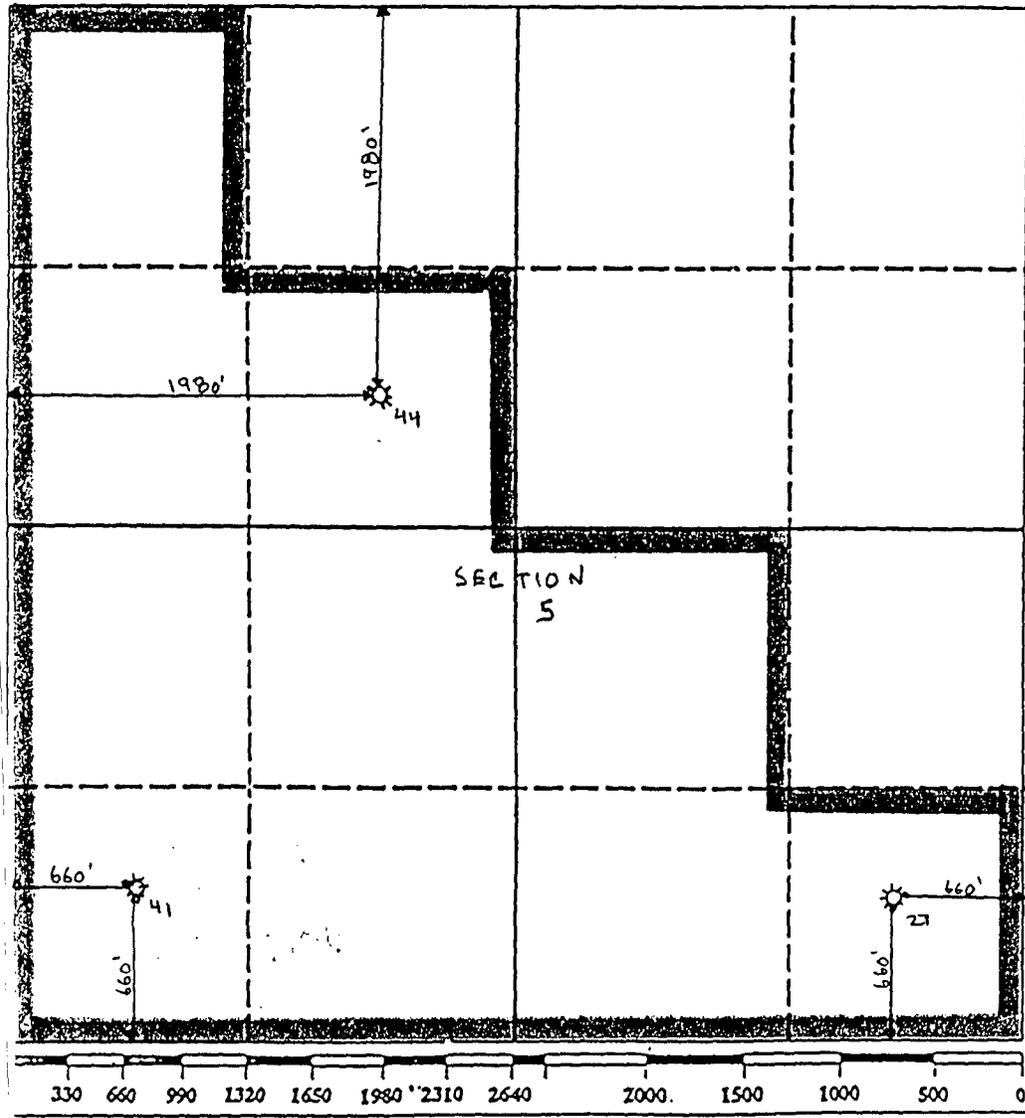
WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator Hal J. Rasmussen Operating, Inc.			Lease State A A/C 2		Well No. 27
Unit Letter P	Section 5	Township 22 S	Range 36 E	County Lea	

Actual Footage Location of Well:
 660 feet from the SOUTH line and 660 feet from the EAST line

Ground level Elev.	Producing Formation TANSELL-YATES	Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 400 Acres
--------------------	--------------------------------------	----------------------------	---------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jay D. Cherski*
 Printed Name: Jay D. Cherski
 Position: Agent
 Company: Hal J. Rasmussen Operating, Inc.
 Date: 1/20/90

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Signature & Seal of Professional Surveyor: _____
 Certificate No.: _____

33
OIL CONSERVATION DIVISION
RECEIVED

HAL J. RASMUSSEN OPERATING, INC.

SIX DESTA DRIVE, SUITE 2700

MIDLAND, TEXAS 79705

(915) 687-1664

'90 MAR 29 AM 9 04

①

February 5, 1990

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Sante Fe, New Mexico 87501

RE: Administrative Approval of an Unorthodox Well Location
State "A" a/c 2 # 33
Jalmat Gas Pool
Lea County, New Mexico

Dear Mr. LeMay,

Hal J. Rasmussen Operating Inc. respectfully requests to administratively approve the State "A" a/c 2 # 33 as an unorthodox well location in the Jalmat Gas Pool, located 660 FEL and 1980 ft FSL of Section 5, T22S R36E, Lea County, New Mexico. The State "A" a/c 2 # 33 was a previously approved recompletion in the Jalmat Gas Pool. Due to Division Order No. R-9073 dated December 14, 1989, the above well location is now included in a 480 acre proration unit comprising the S 1/2 and the NW 1/4 of section 5 T22S R36E and is now classified as unorthodox. Hal J. Rasmussen Operating Inc. also requests administrative approval to simultaneously dedicate the 480 acre tract to well numbers 33,27,41, and 44 located in unit letters O,P,M, and F respectively.

The offset operators have been notified of this application by certified mail. Copies of the return receipts will be forwarded when received. Attached is a plat showing the location of the State "A" a/c 2 # 33 and the proration unit the well will be included in. A list of offset operators has also been attached.

If you need any further information regarding this request, please call me at (915) 687-1664.

Thank-you for your consideration.

Sincerely,


Jay Cherski

CC: New Mexico Oil Conservation Division District 1 Office
P.O. Box 1980
Hobbs, New Mexico 88240

State "A" a/c 2 well # 33
Offset Operators

Conoco
Mr. Hugh Ingram
P.O. Box 460
Hobbs, New Mexico 88240

Dallas McClassland
c/o Oil And Gas Services
P O Box 763
Hobbs, New Mexico 88240

Cambell and Hedrickr. Jim Moring
P. O. Box 401
Midland, Texas 79701

Chevron
Mr. Al Bohling
P. O. Box 670
Hobbs, New Mexico 88240

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

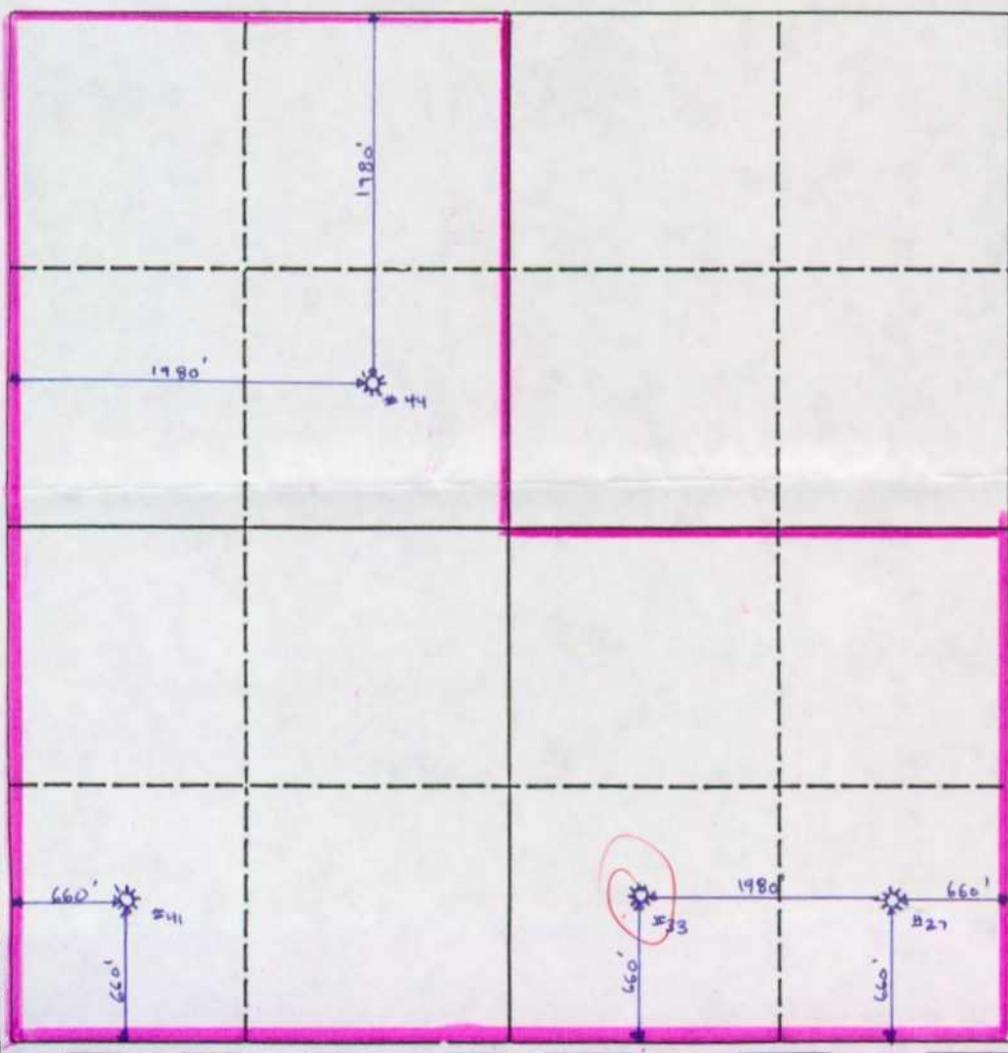
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hal J. Rasmussen Operating, Inc.		Lease State A A/C 2		Well No. 33
Unit Letter 0	Section 5	Township 22 S	Range 36 E	County Lea
Actual Footage Location of Well: 1980 feet from the EAST line and 660 feet from the SOUTH line				
Ground level Elev.	Producing Formation FANSHILL - YATES	Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 480 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No
 - If answer is "yes" type of consolidation _____
 - If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jay D. Cherski*

Printed Name: Jay D. Cherski

Position: Agent

Company: Hal J. Rasmussen Operating, Inc.

Date: 3/22/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No.: _____

Inc.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 HOBBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION
 RECEIVED
 10-9-90
 90 OCT 12 AM 9 25

GARREY CARRUTHERS
 GOVERNOR

POST OFFICE BOX 1980
 HOBBS, NEW MEXICO 88241-1980
 (505) 393-6161

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP _____
- SWD _____
- WFX _____
- PMX _____

Gentlemen:

I have examined the application for the:

Hal J. Rasmussen Operating Inc. State A A/c-2 #33-0 5-22-36
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
 Jerry Sexton
 Supervisor, District 1

/ed

Memo

DIVISION

'90 DEC 19 AM 8 55

To Mike Stogner

12/18/90
From

EVELYN DOWNS
Oil Conservation Staff
Specialist

Re: Hal J. Rasmussen Operating Inc.
State A A/c-1
State A A/c-2
State A A/c-3
Non-standard locations.

The C-104's are being held on the following wells pending approval of the unorthodox locations, etc.

- ✓ State A A/c-1 #103-N 11-23-36 -- Buck sheet 10/9/90 well is producing
- ✓ State A A/c-1 #122-L 13-23-36 -- Buck sheet 10/9/90 well is producing
- State A A/c-1 #54-I 24-23-36 -- buck sheet 10/8/ 90 well is producing
- ✓ State A A/c-2 #72-K 9-22-36 -- Buck sheet 10-8-90 well is producing
- ✓ State A A/c-3 #5-G 10-23-36 -- buck sheet 11-8-90 well is producing
- ~~State A A/c-2 #33-0 5-22-36 -- buck sheet 10-9-90 well is producing~~
- ✓ State A A/c-2 #67-K 9-22-36 -- buck sheet 10-10-90 well is producing
- ✓ State A A/c-1 #45-H 4-23-36 -- need 320 ac NSP(N/2 sec4) reduced by deletion of Unit H which is dedicated to this oil well completion

If you do not have everything you need for these please let me know. Thanks for your help in this matter

Oil Conservation Division
PO Box 1980, Hobbs, New Mexico 88241-1980

Evelyn

#47 + #28

1-6-8-10-16

OIL CONSERVATION DIVISION
RECEIVED

HAL J. RASMUSSEN OPERATING, INC.
SIX DESTA DRIVE, SUITE 5850
MIDLAND, TEXAS 79705
(915) 687-1664

'90 MAR 20 AM 8 45

March 15, 1990

Oil Conservation Division
Attn: Mr. Michael E. Stogner
P.O. Box 2088
Santa Fe, New Mexico 87504

RE: Possible administrative approval for forty acre reduction in various non-standard proration units resulting from Jalmat recompletions as oil wells.

Dear Mr. Stogner:

With the recent recompletion of the State "A" Account 1 well no. 73 as a Jalmat oil well we now have a total of six wells that have been recompleted as oil wells. The following wells are;

- 1 { The State "A" Account 2 no. 47 located in unit letter C of section 5 T22S R36E.
- 1 { The State "A" Account 2 no. 28 located in unit letter I of section 5 T22S R36E.
- 6, < The State "A" Account 1 no. 45 located in unit letter H of section 4 T23S R36E.
- 8 < The State "A" Account 1 no. 89 located in unit letter N of section 10 T23S R36E.
- 10 < The State "A" Account 1 no. 16 located in unit letter A of section 11 T23S R36E.
- 16 < and The State "A" Account 1 no. 73 located in unit letter C of section 23 T23S R36E.

All six of these wells currently lie within non-standard proration units resulting from Division Order No. R-9073 dated December 14, 1989. Attached are maps outlining the affected proration units with the possible forty acre reductions shaded in red.

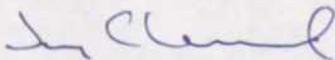
If possible we would like to amend these proration units administratively but if a hearing is necessary we would like to include all the wells in one hearing to save time.

I will be calling you to discuss the possibility of administrative approval. If you need any further information please let me know.

Thank you for your consideration in this matter.

Sincerely,

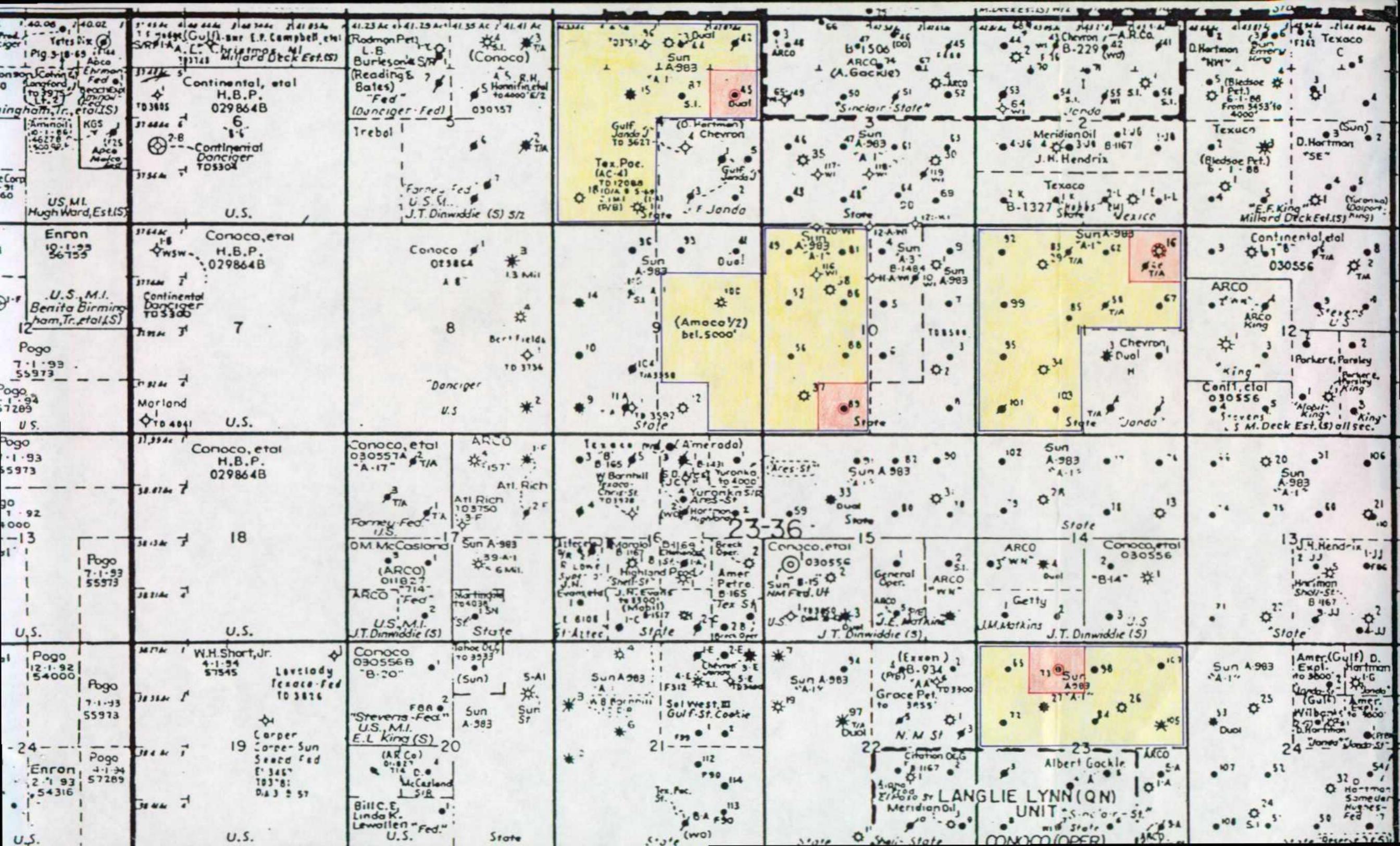
HAL J. RASMUSSEN OPERATING, INC.



Jay Cherski

JC/nh

cc: Oil Conservation Division
Hobbs, New Mexico



WAIVER

The signature below certifies our concurrence with the simultaneous dedication application of Meridian Oil Inc. to simultaneously dedicate the NE/4 of Section 24, 160 acre gas proration unit to their J.F. Janda (NCT-G) Well No's 1 & 2 in unit letters' A & G, T23S, R36E, Lea County, New Mexico, Jalmat-Tansil-Yates-7Rivers gas pool.

DATE: 8-16-91
COMPANY NAME: Clayton W. Williams, Jr., Inc.
SIGNATURE: Matthew Evin
TITLE Production Superintendent

WAIVER

The signature below certifies our concurrence with the simultaneous dedication application of Meridian Oil Inc. to simultaneously dedicate the NE/4 of Section 24, 160 acre gas proration unit to their J.F. Janda (NCT-G) Well No's 1 & 2 in unit letters's A & G, T23S, R36E, Lea County, New Mexico, Jalmat-Tansil-Yates-7Rivers gas pool.

DATE: 8-12-91

COMPANY NAME: ARCO

SIGNATURE: Richard S. Prentice for J. T. Lowder

TITLE Sen. C/A Eng

33

①

HAL J. RASMUSSEN OPERATING, INC.

SIX DESTA DRIVE, SUITE 2700
MIDLAND, TEXAS 79705

(915) 687-1664
90 APR 5 AM 8 42

March 22, 1990

Chevron
Attn: Mr. Al Bohling
P.O. Box 670
Hobbs, New Mexico 88240

Dear Mr. Bohling:

In accordance with New Mexico Oil Conservation Division regulations, you, as an offset operator, are hereby notified of Hal J Rasmussen Operating Inc.'s application to approve the State "A" a/c 2 well no. 33, a recent recompletion in the Jalmat Gas Pool, as a non-standard location. Due to Division Order No. R-9073 the well is now included in a 480 acre proration unit comprising the S 1/2 and the NW 1/4 of section 5 T22S R 36E. The well is located 660 feet FSL and 1980 feet FEL of Section 10, T22S R36E, Lea County, New Mexico .

If you have no objections, please execute one copy of this letter and return it in the enclosed self addressed stamped envelope to the attention of Jay Cherski. The second copy may be retained for your files.

Thank you for your cooperation in this matter. If you have any questions, please contact Jay Cherski at (915) 687-1664.

Sincerely,

Hal J Rasmussen Operating, Inc.


Jay Cherski

EXECUTED THE 2ND DAY OF APRIL 1990

BY Alan W. Bohling
Special Projects Engineer
Chevron U.S.A. Inc.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

①

GARREY CARRUTHERS
GOVERNOR

3-27-90

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP _____
- SWD _____
- WFX _____
- PMX _____

Gentlemen:

I have examined the application for the:

Hal J. Rasmussen Oper. Inc. State A A/C-2 # 33-05-22-36
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

 OK -

Yours very truly,

Jerry Sexton
 Jerry Sexton (ed)
 Supervisor, District 1

/ed

#1

HAL J. RASMUSSEN OPERATING, INC.
SIX DESTA DRIVE, SUITE 2700
MIDLAND, TEXAS 79705
(915) 687-1664

October 3, 1990

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Sante Fe, New Mexico 87501

RE: Administrative Approval of an Unorthodox Well Location
State "A" a/c 2 #45
Jalmat Gas Pool
Lea County, New Mexico

Dear Mr. LeMay,

Hal J. Rasmussen Operating Inc. respectfully requests administrative approval to recomplete the State A a/c 2 # 45 at an unorthodox well location, located 1980 ft FSL and 1980 ft FWL of Section 5, T22S R36E, Lea County, New Mexico. The State "A" a/c 2 # 45 is currently TA'd in the Langlie Mattix Pool.

The offset operators have been notified of this application by certified mail. Copies of the return receipts will be forwarded when received. Attached is a plat showing the location of the State "A" a/c 2 #45, and the proration unit the well will be included in. A list of offset operators has also been attached.

If you need any further information regarding this request, please call me at (915) 687-1664.

Thank-you for your consideration.

Sincerely,



Jay Cherski

CC: New Mexico Oil Conservation Division District 1 Office
P.O. Box 1980
Hobbs, New Mexico 88240

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

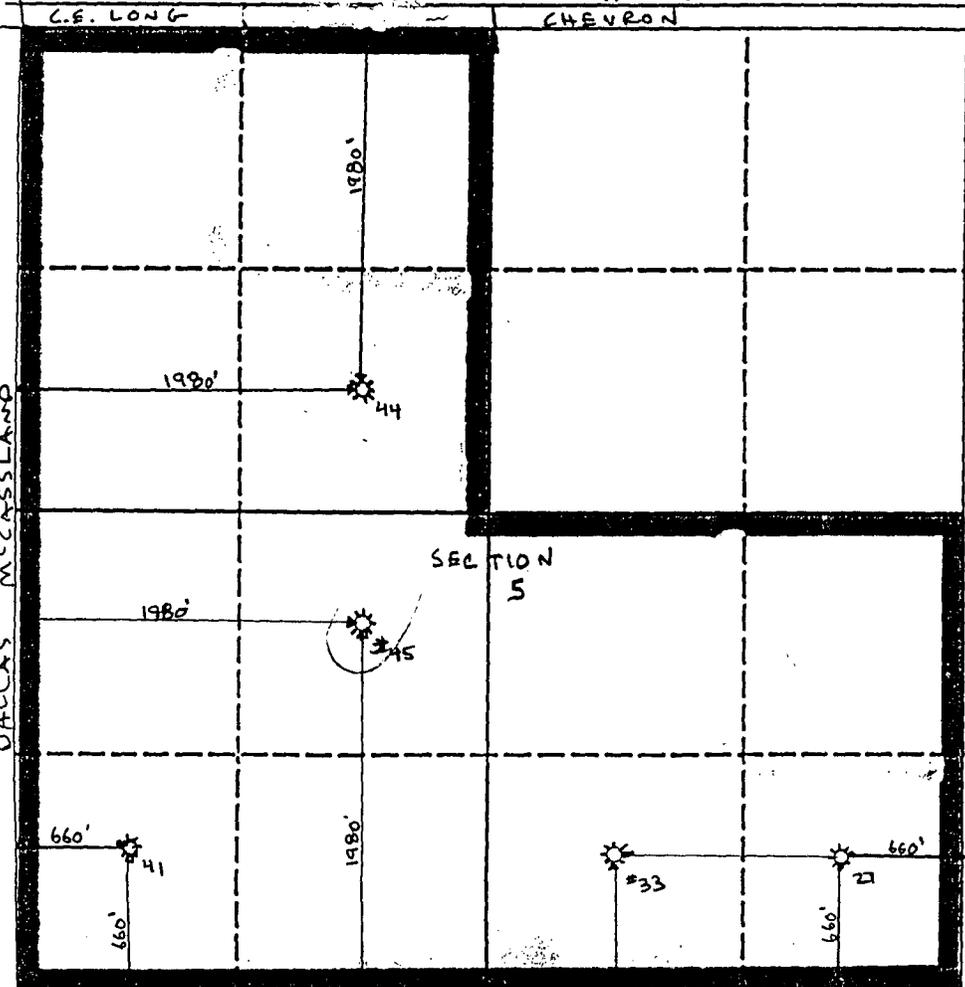
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator Hal J. Rasmussen Operating, Inc.		Lease State A A/C 2		Well No. 45
Unit Letter K	Section S	Township 22 S	Range 36 E	County Lea
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the WEST line				
Ground level Elev.	Producing Formation TANSILL-YATES	Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 400 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

CONOCO

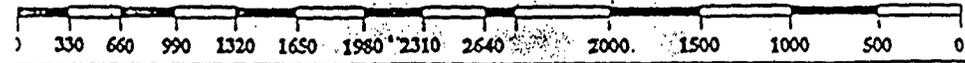


OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jay D. Cherski*
 Printed Name: **Jay D. Cherski**
 Position: **Agent**
 Company: **Hal J. Rasmussen Operating, Inc.**
 Date: **10/3/90**

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Signature & Seal of Professional Surveyor: _____
 Certificate No.: _____



Offset Operators

Conoco
Mr. Hugh Ingram
P.O. Box 460
Hobbs, New Mexico 88240

Dallas McCasland
c/o Oil Operators and Gas Services Inc.
P. O. Box 763
Hobbs, New Mexico 88240

Chevron
P.O. Box 670
Hobbs, New Mexico 88240
Attn: Al Bohling

C. E. Long
Mr. C. E. Long
301 N. Colorado
Midland, Texas 79701



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION
 '89 OCT 12 AM 9 23

GARREY CARRUTHERS
 GOVERNOR

10-10-90

POST OFFICE BOX 1980
 HOBBS, NEW MEXICO 88241-1980
 (505) 393-6161

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP _____
- SWD _____
- WFX _____
- PMX _____

Gentlemen:

I have examined the application for the:

Hal J. Rasmussen Operating Inc. State A A/c-2#45-K 5-22-36
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
 Jerry Sexton
 Supervisor, District 1

/ed



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

September 21, 1990

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Hal J. Rasmussen Operating, Inc.
Six Desta Drive
Suite 5850
Midland, TX 79705

Attention : Jay Cherski

RE: Application for non-standard gas location and to rededicate acreage in Section 5, T22S-R36E, Jalmat Gas Pool. State "A" A/C-2 Well Nos. 28, 47 and 33.

Dear Mr. Cherski:

We may not process the subject application for a non-standard gas well location and for acreage rededication until the required information or plat(s) checked below are submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset operators to the amended non-standard proration unit have been notified of the application by certified mail.
- A plat must be submitted fully identifying the topography necessitating the non-standard location.
- Other: Please refer to the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, for information required for such filings.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Hobbs

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9775
ORDER NO. R-9073

APPLICATION OF HAL J. RASMUSSEN
OPERATING INC. FOR NON-STANDARD
GAS PRORATION UNITS, UNORTHODOX
GAS WELL LOCATIONS, SIMULTANEOUS
DEDICATION AND SPECIAL GAS METERING
PROVISIONS, LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 14th day of December, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing this case was consolidated with Division Case Nos. 9774 and 9776 for the purpose of testimony.
- (3) The applicant in this matter, Hal J. Rasmussen Operating Inc., is the operator of its State "A" Lease Accounts 1 and 2 (State of New Mexico Oil and Gas Lease No. A-983) and State "A" Lease Account 3 (State of New Mexico Oil and Gas Lease No. B-1484) covering mineral rights under certain lands in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico.
- (4) The interests under both of said state leases are individually common throughout.
- (5) The Jalmat Gas Pool covers the acreage which is the subject of this

Case No. 9775
Order No. R-9073
Page No. 2

application and is governed by Special Rules and Regulations, as promulgated by Division Order No. R-8170, as amended, which provide for 640-acre spacing and designated well locations.

(6) Applicant now seeks to redesignate the existing gas spacing and proration units in the Jalmat Gas Pool on their acreage by the formation of 16 non-standard gas proration units and one standard 640-acre gas proration unit in the Jalmat Gas Pool as further described in Exhibit "A" attached hereto and made a part hereof.

(7) The applicant also seeks approval of all unorthodox gas well locations for the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A."

(8) The applicant further seeks special metering provisions for Jalmat gas production whereby the operator would meter the total gas production from each of the 17 aforementioned units and allocate this production back to each well on its respective unit by means of a periodic testing of the wells thereon.

(9) The applicant has recently assumed gas purchaser/transporter responsibility for the acreage which is the subject of this order and by this application seeks to reduce production and transportation costs in the area and to more efficiently operate its properties by consolidating production facilities and eliminating unnecessary equipment.

(10) Each of the aforementioned units may reasonably be presumed productive of gas from the Jalmat Gas Pool and each of the non-standard gas proration units can be efficiently and economically drained and developed by the aforementioned wells.

(11) The applicant further testified that approval of the subject application will lower costs and permit the production of gas reserves within the Jalmat Gas Pool underlying this area which would otherwise not be recovered thereby preventing waste.

(12) Doyle Hartman, an operator in the Jalmat Gas Pool, appeared and objected to this application; however, there were no offsetting operators objecting to this application.

(13) The operator of each of the aforementioned Jalmat gas spacing and proration units should allocate the production to each well on its respective proration unit on the basis of well tests. The applicant proposed that this testing procedure will provide that one of the wells on the proration unit will be flowing through the testing meter for a 48-hour period with each well being tested in turn throughout the month. The remaining wells on the proration unit will be flowing through a field production meter. The daily amount of gas credited to the wells on the unit would be the total production

Case No. 9775
Order No. R-9073
Page No. 3

through the test meter and through the field meter. The production from individual proration units will be allocated back to each of the wells on that unit based upon the data derived from the periodic testing through the test meter.

(14) The applicant should file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other report or form required to be filed as operator of the proration unit and as transporter for the wells involved herein.

(15) The Division should be empowered to administratively rescind any portion of this order or require that a particular well or wells be metered individually if it should appear that such action would prevent waste and protect correlative rights.

(16) The area of the Hal J. Rasmussen Operating, Inc. State "A" Account 1, 2 and 3 Leases has been the subject of numerous orders establishing and re-aligning non-standard and standard Jalmat Gas Pool gas proration and spacing units as well as simultaneously dedicating a variety of wells at orthodox and unorthodox locations thereto. On Exhibit "B", attached hereto and made a part hereof, is a listing of all Division Orders known to have been issued relative to the property which is the subject of this hearing. These orders should be superceded to the extent that they are inconsistent with any provision of this order.

(17) Should it be found that any additional orders exist that are contradictory to any such order issued in this case, then such order should be superceded in a like manner as described above.

(18) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and should otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Hal J. Rasmussen Operating, Inc. to redesignate acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, resulting in the formation of a standard 640-acre gas spacing and proration unit and 16 non-standard gas units, as further described in Exhibit "A", attached hereto and made a part hereof, is hereby approved.

Case No. 9775
Order No. R-9073
Page No. 4

IT IS FURTHER ORDERED THAT:

(2) The unorthodox gas well locations for all of the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A", is also approved.

FURTHERMORE, IT IS ORDERED THAT:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved.

(4) The applicant shall file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other reports or forms required to be filed as operator of each proration unit and as transporter for the wells involved herein.

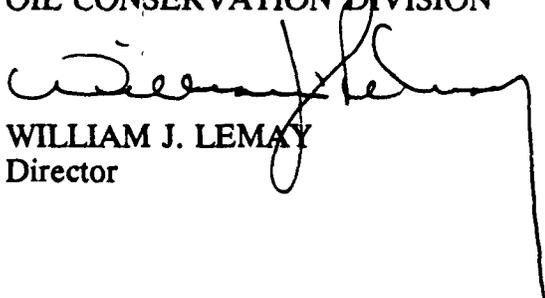
(5) The Division may administratively rescind any portion of this order or require a particular well or wells be metered individually if it should appear necessary to prevent waste and protect correlative rights.

(6) All known and subsequent Division Orders issued relative to any property which is the subject of this hearing (see Exhibit "B" attached hereto and made a part hereof) shall be superceded to the extent that they are inconsistent with any provision of this order.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

EXHIBIT "A"
CASE NO. 9775
ORDER NO. R-9073
HAL J. RASMUSSEN OPERATING, INC.

PROPOSED NON-STANDARD JALMAT GAS PRORATION UNITS AND
JALMAT GAS WELL LOCATIONS

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

- 1) Section 5: Lots 3 and 4, S/2 NW/4, and S/2 comprising 480.50 acres, more or less, in State "A" A/C-2.

Well No. 44	1980' FN & WL	Unit F	NSL
Well No. 41	660' FS & WL	Unit M	NSL
Well No. 27	660' FS & EL	Unit P	NSL

- 2) Section 7: Lots 3 and 4, N/2 NE/4, SE/4 NE/4, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 comprising 393.06 acres, more or less, in State "A" A/C-2.

Well No. 5	660' FN & EL	Unit A	NSL
Well No. 12	1980' FSL & 660' FEL	Unit I	NSL
Well No. 8	660' FS & EL	Unit P	NSL

- 3) Section 8: All (*Standard 640-acre unit*) in State "A" A/C-2.

Well No. 49	660' FNL & 1980' FWL	Unit C	NSL
Well No. 43	1650' FNL & 990' FEL	Unit H	NSL
Well No. 56	1980' FS & EL	Unit J	Standard Location

- 4) Section 9: N/2 and SW/4 comprising 480 acres in State "A" A/C-2.

Well No. 40	990' FN & EL	Unit A	Standard Location
Well No. 63	990' FNL & 2310' FWL	Unit C	Standard Location
Well No. 38	1980' FS & WL	Unit K	NSL

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

- 5) Section 3: S/2 comprising 320 acres in State "A" A/C-1.

Well No. 30	1650' FSL & 990' FEL	Unit I	NSL
Well No. 35	1650' FSL & 990' FWL	Unit L	NSL

480.50
- 82

400.50

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- 6) Section 4: Lots 1, 2, 3 and 4, and S/2 N/2 comprising 327.25 acres, more or less, in State "A" A/C-1.

Well No. 23	660' FNL & 2310' FEL	Unit B	Standard Location
Well No. 15	1980' FN & WL	Unit F	Standard Location
Well No. 87	1980' FN & EL	Unit G	Standard Location

- 7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4, and SW/4 comprising 440 acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

(Section 9)

Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL

- 8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and Section 10: W/2 comprising 480 acres in State "A" A/C-1.

(Section 10)

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location

- 9) Section 10: E/2 comprising 320 acres in State "A" A/C-3.

Well No. 1	990' FN & EL	Unit A	Standard Location
Well No. 2	1650' FSL & 990' FEL	Unit I	Standard Location

- 10) Section 11: N/2 and SW/4 comprising 480 acres in State "A" A/C-1.

Well No. 16	660' FN & EL	Unit A	NSL
Well No. 29	990' FNL & 1650' FWL	Unit C	Standard Location
Well No. 34	1650' FS & WL	Unit K	Standard Location

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- 11) Section 13: N/2 and SW/4 and Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

(Section 13)

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL

(Section 14)

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL

- 12) Section 14: NW/4 and Section 15: N/2 comprising 480 acres in State "A" A/C-1.

(Section 14)

Well No. 28	1650' FN & WL	Unit F	Standard Location
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(Section 15)

Well No. 33	1650' FN & WL	Unit F	Standard Location
Well No. 31	1650' FN & 990' FEL	Unit H	Standard Location

- 13) Section 17: SE/4, Section 20: NE/4, and Section 21: N/2 NW/4 and SW/4 NW/4 comprising 440 acres in State "A" A/C-1.

(Section 17)

Well No. 39	1980' FS & EL	Unit J	NSL
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(Section 20)

Well No. 5 (Currently P & A'd)	1320' FNL & 660' FEL	Units A/H	NSL
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(Section 21)

Well No. 4	330' FNL & 1660' FWL	Unit C	NSL
Well No. 3	1650' FNL & 330' FWL	Unit E	NSL

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14) Section 20: SE/4 and Section 21: NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 comprising 320 acres in State "A" A/C-2.

(Section 21)

Well No. 8 660' FSL & 1980' FEL Unit O NSL

15) Section 22: NE/4 NW/4, S/2 NW/4, and SW/4 comprising 280 acres in State "A" A/C-1.

Well No. 94 660' FNL & 1980' FWL Unit C NSL
Well No. 19 1650' FNL & 330' FWL Unit E NSL
Well No. 97 1980' FN & WL Unit F Standard Location
Well No. 1 330' FSL & 2310' FWL Unit N NSL

16) Section 23: N/2 comprising 320 acres in State "A" A/C-1.

Well No. 27 1650' FN & WL Unit F Standard Location
Well No. 26 1650' FN & EL Unit G Standard Location
Well No. 105 2080' FNL & 660' FEL Unit H NSL

17) Section 24: W/2 and SE/4 comprising 480 acres in State "A" A/C-1.

Well No. 53 1980' FNL & 660' FWL Unit E NSL
Well No. 25 1650' FN & WL Unit F Standard Location
Well No. 32 1650' FS & EL Unit J Standard Location
Well No. 24 990' FSL & 1650' FWL Unit N Standard Location

EXHIBIT "B"
CASE NO. 9775
ORDER NO. R-9073
HAL J. RASMUSSEN OPERATING, INC.

DIVISION ORDERS ISSUED RELATIVE TO THE PROPERTY
WHICH IS THE SUBJECT OF THIS HEARING.

Division Orders issued
prior to hearing

R-634
R-1364
R-2504
R-3188
R-3209
R-3264
R-3892
R-3893
R-4116
R-4361, as amended
R-4484

Division Administrative
Orders

NSP-406
NSP-518
NSP-614
NSP-615
NSP-1044
NSP-1108
NSL-1219

OIL CONSERVATION DIVISION
RECEIVED

'90 OCT 25 AM 9 17

HAL J. RASMUSSEN OPERATING, INC.

SIX DESTA DRIVE, SUITE 2700
MIDLAND, TEXAS 79705
(915) 687-1664

October 22, 1990

Mr. Michael E. Stogner
Chief Hearing Officer/Engineer
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Dear Mr. Stogner:

Enclosed are certified mail return receipts for the unorthodox location applications recently submitted on the State A Account 1 #54, #57, #65, #103, #122, State A Account 2 #72, #52, #45, #29, #67, State A Account 3 #6.

If you have any questions or need any further information please call Jay Cherski at 915-687-1664. Thank you for your consideration in this manner.

Sincerely,

HAL J. RASMUSSEN OPERATING, INC.



Nona Hopkins
Secretary

/nh

Enclosures