STATE OF NEW MEXICO



BRUCE KING

GOVERNOR

ENERSY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

October 29, 1991

Samedan Oil Corporation 10 Desta Drive Suite 240 East Midland, TX 79705

Attention: Nick Hood

RE: Two non-standard Jalmat Gas proration units, Section 17, Township 23 South, Range 37 East,

NMPM, Lea County, New Mexico.

Dear Mr. Hood:

I am in receipt of your preliminary notice of application for the two subject proration units. Upon receipt of the supporting data for these applications (pursuant to the applicable provisions of Division Order No. R-8170, as amended) I can begin processing them.

Please contact me should you have any questions.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

DIL CONSERY IN DIVISION

'91 OC 30) AM 8 44

October 25, 1991

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Secretary-Director

Gentlemen:

This is to advise that we have been notified of Samedan Oil Corporation's application to recomplete the following described well in accordance with Commission regulations.

Langlie Mattix B-4 Penrose (Queen) Unit No. 11 Section 17, T-23-S, R-37-E 660' FNL & 330' FWL Lea County, New Mexico

Samedan has further notified us of their application for a Non-Standard Gas Proration Unit, consisting of 80 acres, for the Jalmat Tansil Yates 7-Rivers completion in the above well.

We, as an off-set operator, have no objection to the proposed recompletion or the 80 acres Non-Standard Proration Unit Assignment.

Very truly yours,

SIRGO OPERATING CO.

BY:

10-28-91

DATE:

OIL CONSERV IN DIVISION

REC: /ED

'91 0C 28 AM 10 20

SAMEDAN OIL CORPORATION 10 DESTA DRIVE SUITE 240 EAST MIDLAND, TEXAS 79705 (915) 684-8491

October 25, 1991

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87504-2088

APPLICATION FOR APPROVAL OF NON-STANDARD PRORATION UNIT

Samedan Oil Corporation requests approval of a non-standard proration unit in the Jalmat Tansil Yates 7-Rivers field. proration unit of 80 acres is requested consisting of the W/2 of the NW/4, Section 17, T-23-S, R-37-E, Lea County, New Mexico. This will enable Samedan Oil Corporation to recomplete the Hughes B-4 No. 11 is located 660' FNL and 330' FWL, Section 17, T-23-S, R-37-E, Lea County, New Mexico to the Yates formation.

Division Engineer

NH/lh

NOISIVIQ 4 DIL CONSES. REC : ED 91 NO 12 HM 9 15

October 25, 1991

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention: Secretary-Director

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We, as an off-set operator, have no objection to the proposed recompletion or the 80 acres Non-Standard Proration Unit Assignment.

Very truly yours,

TEXACO INC.

DATE: 11/7/91

SAMEDAN OIL CORPORATION 10 DESTA DRIVE SUITE 240 EAST MIDLAND, TEXAS 79705 (915) 684-8491

October 25, 1991

ARCO Oil & Gas Co. P. O. Box 1610 Midland, Texas 79702

Re: Langlie Mattix B-4 Penrose

(Queen) Unit No. 11

Section 17, T-23-S, R-37-E

660' FNL & 330' FWL Lea County, New Mexico

Gentlemen:

As an off-set operator to Samedan's Langlie Mattix B-4 Penrose Unit we are notifying you of our application to recomplete the subject well and application for a Non-Standard Gas Proration Unit in the Jalmat Tansil Yates 7-Rivers gas field.

If you have no objections please sign and return the enclosed letter to the New Mexico Oil Conservation Commission in the self-addressed stamped envelope as soon as possible to expedite matters. Any objections must be filed with the Commission within 20 days of the date of this letter.

Thank you for your time and consideration in this matter.

Sincerely,

Nick Hood

Division Engineer

NH/1h

Note to File:

October 25, 1991

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Secretary-Director

Gentlemen:

This is to advise that we have been notified of Samedan Oil Corporation's application to recomplete the following described well in accordance with Commission regulations.

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We, as an off-set operator, have no objection to the proposed recompletion or the 80 acres Non-Standard Proration Unit Assignment.

Very truly yours,

ARCO OIL & GAS CO.

BY:

 $D\Delta TF \cdot$

11-18-91

OIL COMSERVE FOR DIVISION ROLL FORD

SAMEDAN OIL CORPORATION 10 DESTA DRIVE SUITE 240 EAST MIDLAND, TEXAS 79705 (915) 684-8491

191 NO 120 AM 8 54

November 18, 1991

#11

Energy, Minerals and Natural Resources Oil Conservation Division PO Box 2088 Santa Land Office Building Santa Fe, New Mexico 87504

Attention: Michael E. Stogner

RE: Two non-standard Jalmat Gas propration units, Section 17, Township 23 South, Range 37 East, NMPM, Lea County New Mexico.

Please find attached copies of the material sent to the off-set operators regarding the recompletion of above referenced wells and the application for a Non-Standard Gas Proration Unit in the Jalmat Tansil Yates 7-Rivers gas field.

I have also attached some information regarding the completion of both wells and the conversion of both wells to injectors. Both wells were standard locations.

If I can be of further help please advise.

Thank you.

Judy Throneberry

Division Production Clerk

by Throneleury

attachments

October 25, 1991

Sirgo Operating Inc. 214 W. Texas Midland, Texas 79701

Re: Langlie Mattix B-4 Penrose (Queen) Unit No. 11 Section 17, T-23-S, R-37-E 660' FNL & 330' FWL Lea County, New Mexico

Gentlemen:

As an off-set operator to Samedan's Langlie Mattix B-4 Penrose Unit we are notifying you of our application to recomplete the subject well and application for a Non-Standard Gas Proration Unit in the Jalmat Tansil Yates 7-Rivers gas field.

If you have no objections please sign and return the enclosed letter to the New Mexico Oil Conservation Commission in the self-addressed stamped envelope as soon as possible to expedite matters. Any objections must be filed with the Commission within 20 days of the date of this letter.

Thank you for your time and consideration in this matter.

Sincerely,

Nick Hood Division Engineer

NH/lh

October 28, 1991

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Secretary-Director

Gentlemen:

This is to advise that we have been notified of Samedan Oil Corporation's application to recomplete the following described well in accordance with Commission regulations.

Langlie Mattix B-4 Penrose (Queen) Unit No. 11 Section 17, T-23-S, R-37-E 660' FNL & 330' FWL Lea County, New Mexico

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We, as an off-set operator, have no objection to the proposed recompletion or the $80~{\rm acres}~{\rm Non\textsc{-}Standard}~{\rm Proration}~{\rm Unit}$ Assignment.

Very truly yours,

ORYX ENERGY CO.

BY:	_
DATE:	_

Langlie Mattix B-4 Penrose (Queen) Unit

Offset Operators

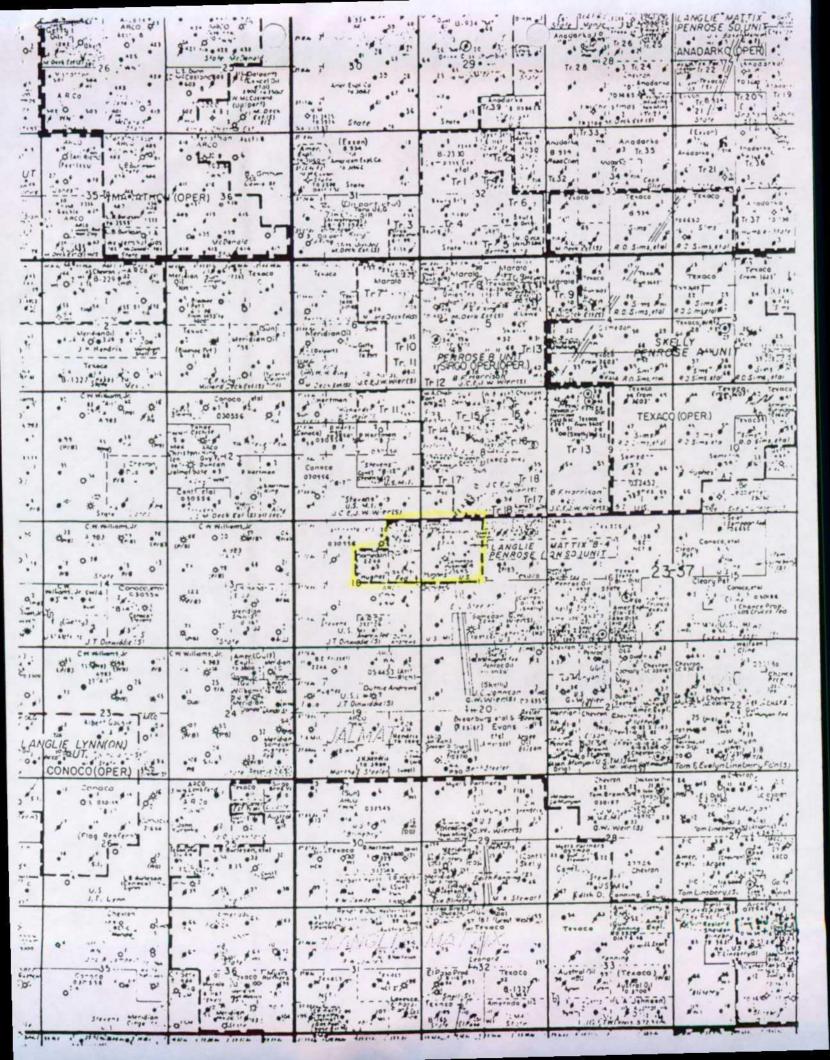
ARCO Oil & Gas Co. P. O. Box 1610 Midland, Texas 79702

Texaco Inc.
P. O. Box 3109
Midland, TX 79702

Conoco Inc. 10 Desta Drive West Midland, Texas 79705

Sirgo Operating Co. 214 W. Texas Midland, Texas 79701

Oryx Energy Co. P. O. Box 26300 Oklahoma City, OK 73126-2601



REPAIR WELL

(Other)

CHANGE PLANS

Convert to Injection Well

DEP	ARTMENT OF THE INTE GEOLOGICAL SURVEY	RIOR (Other instructions on r	5. LEASE DESIGNATION AND SER. NM 2244			
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(Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Eunice Well Service rigged up and pulled rod string, subsurface pump and tubing string out of hole. Ran Baker 4 1/2" nickel coated Model "AD" packer, 2 3/8" EUE plastic lined tubing string and set packer at 3545' from G. L. Loaded casing with 35 barrels inhibited fresh water and prepared well for water injection into existing perforations: 3556', 3564', 3569', 3575', 3580', 3586', 3594', 3598', 3606', 3610', 3636', 3646', 3667', and 3671'. Started water injection May 12, 1973.

18. I hereby certify that the terefoling is true and con William S. McCuen	TITLE _	Production Superintendent	DATE 5-21-73
(This space for Federal or State office use)			
CONDITIONS OF APPROVAL IF ANY	TITLE		DATE

Form approved.
Budget Bureau No. 42-R355.5.

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LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET 2-3/8" 3500 1. PERFORATION RECORD L. Shot at 3556*, 3564*, 3569*, 3575*, 3580*, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3586*, 3594*, 3598*, 3606*, 3610*, 3636*, 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596*, 3667* and 3671*. PERFORATION RECORD L. PERFORATION RECORD AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 3596* to 3571* DEPTH INTERVAL (MD)			A P	~ to	1 P. 1 Y.	-4	24 2	45 100	,并且2000年——————————————————————————————————
I. PERFORATION RECORD (Interval, size and number) Shot at 3556, 3564, 3569, 3575, 3580, depth interval (MD) Septimated at 3556, 3564, 3569, 3575, 3580, depth interval (MD) Perforated at 37" Holes Perforated at 37" Holes Production Production Method (Flowing, gas lift, pumping—size and type of pump) Producting P			1 10	Fre (0 Fre 13	221	13		METAL :	F 4 H F 6 W
2-3/8" 3500 1. PERFORATION RECORD (Interval, size and number) 2-3/8" 3500 82. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. Shot at 3556', 3564', 3569', 3575', 3580', DEPTH INTERVAL (MD) 3585', 3594', 3598', 3605', 3610', 3636', 3555' to 3571' 40,000 Gallons Crude 0: 50,000 Founds 20/40 Squeeze, etc. 50,000 Founds 20/40 Squeeze, etc. 1,000 Gallons Crude 0: 50,000 Founds 20/40 Squeeze, etc. 1,000 Gallons Crude 0: 50,000 Founds 20/40 Squeeze, etc. 1,000 Gallons Crude 0: 50,000 Founds 20/40 Squeeze, etc.		LIN	ER RECORD	3 2	50	30.	TUBI	NG RECORD	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
1. PERFORATION RECORD (Interval, size and number) 2. Shot at 3556', 3564', 3569', 3575', 3580', depth interval (MD) 3586', 3594', 3598', 3606', 3610', 3636', 3555' to 3571' 40,000 Gallons Crude 0: 50,000 Founds 20/40 Soi 1,000 Gallons 15/5 NE Perforated .37" Holes 8. PRODUCTION ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 12-18-65 Production Method (Flowing, gas lift, pumping—size and type of pump) Producting Production	SIZE	TOP (MD) BOT	TTOM (MD)	SACKS CEMENT*	SCREEN (MD	The state of the s			PACKER SET (MD)
shot at 3556', 3564', 3569', 3575', 3580', 2586', 3594', 3598', 3606', 3610', 3636', S646', 3667' and 3671'. Perforated .37" Holes Production Production Method (Flowing, gas lift, pumping—size and type of pump) Production Production Production Production Production Production Production Production Producing Producing			41.1	50 60	61 78	2-3/8	3" 3	500	100000
shot at 3556', 3564', 3569', 3575', 3580', 2586', 3594', 3598', 3606', 3610', 3636', S646', 3667' and 3671'. Perforated .37" Holes Production Production Method (Flowing, gas lift, pumping—size and type of pump) Production Production Production Production Production Production Production Production Producing Producing	THE PART OF THE PA	one (futernal size a	See See	1 14 TO SE	No. 25 I	181	1	de como	P bit
Perforated .37" Holes Production			The state of the s	res senos					
Perforated .37" Holes Production PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Floroing, gas lift, pumping—size and type of pump) 12-18-65 Producing Producing									
Perforated .37" Holes 3.* PRODUCTION ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 12-18-65 Production Method (Flowing, gas lift, pumping—size and type of pump) Producing shut-in) Producing	25571	and 3677 1.	, , 5010	, 2020 ,	3770	m July			
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PRODUCTION THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 12-18-65 PRODUCTION WELL STATUS (Producing shut-in) Producing	Pe	erforated . T	7" Holes	學一樣	1111	- 1		0.000	
TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 12-18-65 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Production** **Pr				PROI	UCTION	1.0	100	5 mg **	19.56
	The second secon	ON PRODUCTIO	ON METHOD (FI		imping—size a	nd type of pur	np)	well state	es (Producing or Producing
2-18-65 24 14/64° TEST PERIOD 2185 222 5 1200		HOURS TESTED	14/64"	PROD'N, FOR TEST PERIOD	01L—BBL.	GAS-M		TER-BBL.	1200
OW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CASING PRESSURE	CALCULATED	OIL-BBL.		CF.	WATER-BBL.	OIL	GRAVITY-API (CORR.)
380 800 24-ROUR RATE 380	380	800	24-HOUR RATE			F25 1	2	1285 3	380
Sold TEST WITNESSED BY		The state of the s	, vented, etc.)			1000			
5. LIST OF ATTACHMENTS	T OF ATTACHMI	ENTS		23		5.01	31.5	ISL PERS	Per 1000
Gamma Ray - Sonic and Microlaterolog Logs		Gazzna F	Ray - Son	ic and Mic	rolaterol	log Logs		THE PERSON	SERVER S
S. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Division Production SIGNED OF THE PROCESSOR STATES	ereby certify th	that the foregoing an	nd attached info	m 1	Division	Producti		er Property	ecember 20, 1

1, 5 6 1 red 1 red 2 xx	1 / was	(107255) es torioglas a	and Per	Seven Rivers	races	Senta Rosa	FORMATION	37. SUMMARY OF POROUGHOUS SHOW ALL IMPORTA	oca terdied from subloa subloa	items 22 interval, for each ifem 29:	General: This form is designed for submit or both, pursuant to applicable Federal a submitted, particularly with regard to loc and/or State office. See instructions on I If not filed prior to the time this summary tion and pressure tests, and directional s should be listed on this form, see item 35. Item 4: If there are no applicable State in Federal office for specific instructions.	7203
3- 0-	C) CARRO	214 214 * Yourneme EOO	3553	2957	2705	750	TOP	MPORTANT ZONES OF FOR	Action-	well is completed by (s), bottom (s) rval to be sepa rate completion	is designed for submitting a capplicable Federal and/or Starly with regard to local, area, See instructions on items 22 a the time this summary record is sta, and directional surveys, shis form, see item 35. no applicable State requirem specific instructions.	2
	Peorlo	3747.*	3672		2957	2210	MOLLON	CHOSITY AND CONTEN	11. 10. 20. 1. 10.	If this well is completed for separate als, top(s), bottom(s) and name(s) in interval to be separately produced, ement": Attached supplemental reconseparate completion report on this f	for submitting a complete federal and/or State is and to local, area, or retitions on items 22 and 2 summary record is sulfectional surveys, should extens 35. ble State requirements on its users are the surveys.	7.
M.S. CONDINANCE DIFFERENCE TO SECURITION OF THE SECURITIES OF THE SECURITION OF THE	Sa Sa MAX	Service and the control of the contr	ious send zones contain oil from log	sand zones probably gas sands	6		DESCRIPTION, CONTENTS, ETC.	CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38.	PERSONAL CONTRACTOR OF STREET	than one interval zone (multiple comple interval reported in Item 33. Submit a l data pertinent to such interval. I show the details of any multiple stage to be separately produced. (See instru	both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be institud, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal ad/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formand pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments ould be listed on this form, see item 35. The federal office for specific instructions, are an extensive above. The federal office for specific instructions of the contract of the contract of the federal office for specific instructions.	INSTRUCTIONS
y pob	2201 : 2201 : 5201 : 650 v brode interval a it depth (())	Willey En	200	10001	Yates Seven Rivers	Anhvdrite	NAME STANK	GEOLOGIC MARKERS		state in item 22, and in state in item 22, and 24 above.	of lands and leases to either a Federal agency or a State agency, necessing the use of this form and the number of copies to be will be issued by, or may be obtained from, the local Federal mpletions. Ogists, sample and core analysis, all types electric, etc.), forma-Federal and/or State laws and regulations. All attachments in accordance with Federal requirements. Consult local State	1-00 ABA
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NE MEXICO OIL CONSERVATION COMMISSIF WELL LOCATION AND ACREAGE DEDICATION . LAT

Form C-102 Supersedes G-128 Effective 1-1-65

			of the Section	
N OIL CORP.	L	HUGHES B	4	Well No.
Section 1.7	Township 22 South	Range	County	
ocation of Well:	23 SOUTH	J/ EAST	LEA	
	ORTH line and	330	eet from the WEST	line
A THEORY OF STREET STREET, STR		Pool		Dedicated Acreage: 40 Acres
than one lease is and royalty). nan one lease of communitization, No If	different ownership is de unitization, force-pooling answer is "yes," type of	outline each and idedicated to the well g. etc?	lentify the ownership	thereof (both as to working of all owners been consoli-
if necessary.) able will be assign	ned to the well until all i	nterests have been	consolidated (by consolidated has be	ommunitization, unitization,
			Name Position Company Samed Date	my knowledge and belief. Division Production Superintendent an Oil Corporation ber 8, 1965
	EG. PROF.	NGINEER & LAND SURVEY OF THE OWNER OW	shown notes under n is true	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.
t a	Section 17 cation of Well: teet from the N Producing Form the acreage dedict than one lease is and royalty). In one lease of communitization, No If the if necessary.) the ble will be assigned.	Township 17 23 SOUTH cation of Well: feet from the NORTH line and Producing Formation Queen the acreage dedicated to the subject well than one lease is dedicated to the well, and royalty). In one lease of different ownership is de communitization, unitization, force-pooling No If answer is "yes," type of a is "no," list the owners and tract description is the community of the well until all in boling, or otherwise) or until a non-standard in No If answer is "yes," type of a community of the well until all in the community of the community	Township 17 23 SOUTH Rempo 37 EAST cation of Well: feet from the NORTH Producing Formation Queen Rempo 330 Foot Ianglie-N he acreage dedicated to the subject well by colored pencil than one lease is dedicated to the well, outline each and ic and royalty). Ian one lease of different ownership is dedicated to the well communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation is "no," list the owners and tract descriptions which have if necessary.) ble will be assigned to the well until all interests have been pling, or otherwise) or until a non-standard unit, eliminating standard unit eliminating standard unit eliminating standard unit eli	Section 17 23 SOUTH 37 EAST County 17 23 SOUTH 37 EAST LEA Country 18 Producing Formation Producing Formation Queen Producing Formation Queen Pool Langlie-Mattix The acreage dedicated to the subject well by colored pencil or hachure marks on than one lease is dedicated to the well, outline each and identify the ownership and royalty). The acreage of different ownership is dedicated to the well, have the interests communitization, unitization, force-pooling, etc? No If answer is "yes;" type of consolidation is "no;" list the owners and tract descriptions which have actually been consolidated (by coloring, or otherwise) or until a non-standard unit, eliminating such interests, has been consolidated (by coloring, or otherwise) or until a non-standard unit, eliminating such interests, has been consolidated (by coloring, or otherwise) or until a non-standard unit, eliminating such interests, has been consolidated (by coloring).