



Rec. 11/20/92
Rel. 12/11/92

Midland Division
Exploration Production

OIL CONSERVATION DIVISION
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'92 NOV 20 AM 9 46

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

November 18, 1992

New Mexico Oil Conservation Division
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Application for Non-Standard Proration Unit for Hawk B-1 NO. 11 Blinebry Gas Completion in NE/4 SE/4 Sec. 8, T-21S, R-37E, Lea County, New Mexico

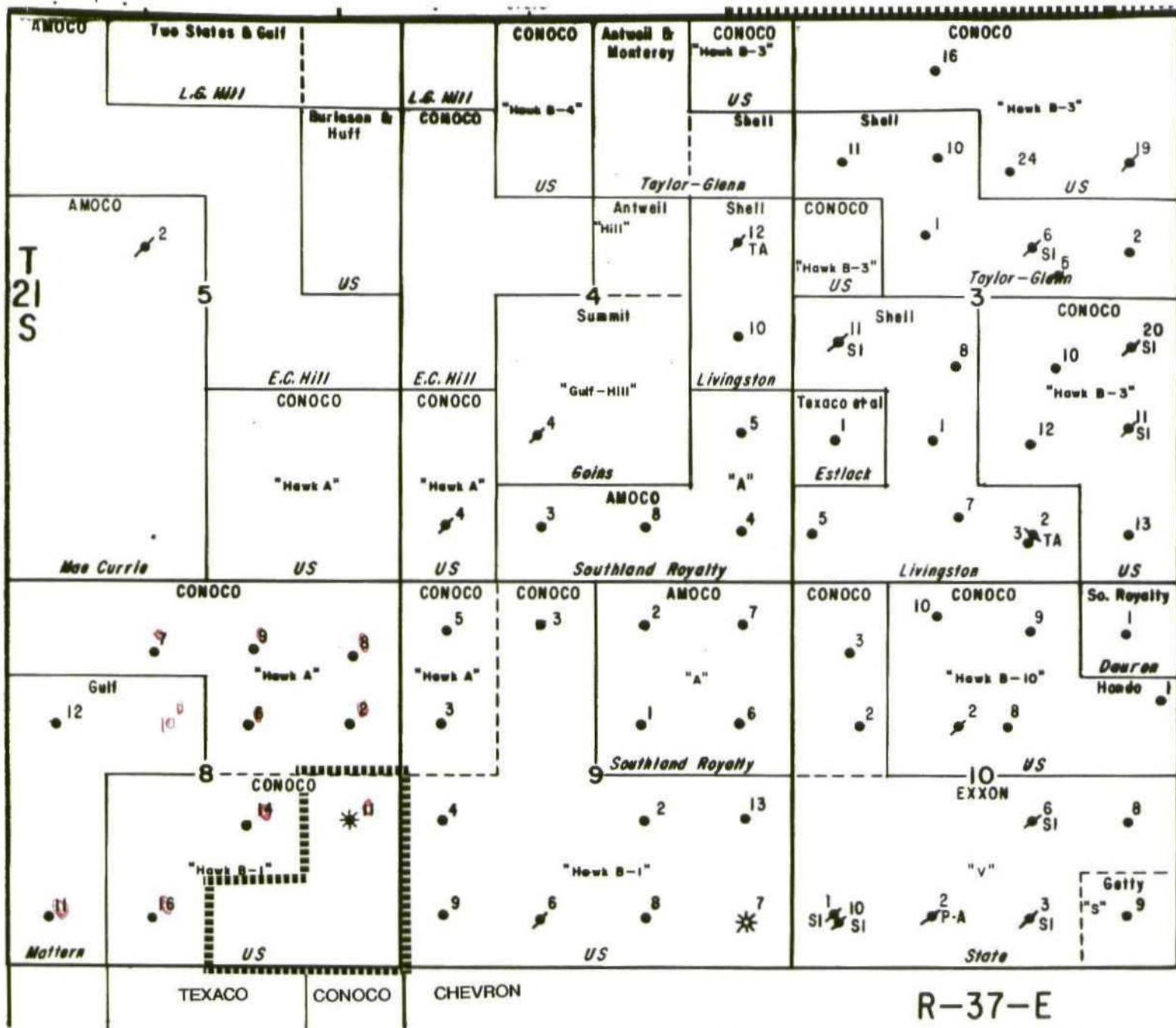
Fluid production for this marginal Blinebry completion has declined to the point that this well has been reclassified as a gas well (> 50,000 GOR) in the Blinebry Pool. As shown on the attached plat, of Blinebry completions in this area, only 120 acres of the quarter section in which this well produces are available to dedicate to Well No. 11 since the Hawk B-1 No. 14, in the NW/4 SE/4 of Section 8 is a Blinebry oil completion.

Therefore, since the standard unit of 160 acres is not available for dedication to Well No. 11, it is requested that the remaining 120 acres in the subject quarter section (SE/4 Sec. 8), as shown on the attached map and acreage dedication plat be established as a non-standard proration unit dedicated to the well.

This proposed non-standard proration unit will be offset by Conoco operations with the exception of Texaco and Chevron along the southern border of the unit as shown on the attached map. These two offset operators have been notified by certified mail of the filing of this application.

Very truly yours,

Jerry W. Hoover
Senior Conservation Coordinator



----- Non-Standard Proration Unit
for Hawk B-1 #11

PRODUCTION DEPARTMENT		HOBBS DIVISION
<h2>Blinebry Completions</h2>		
LEA COUNTY, NEW MEXICO		
SCALE 0' 1000' 2000'		
<p>LEGEND:</p> <ul style="list-style-type: none"> ○ LOCATION ● OIL WELL ★ GAS WELL 	<ul style="list-style-type: none"> ⊕ DRY HOLE ⊖ INJECTION WELL ✱ ABANDONED WELL ⊖ SHUT-IN WELL 	<ul style="list-style-type: none"> ⊕ SALT WATER DISPOSAL WELL ⊖ DEEPER WELL ⊖ ZONE UNTESTED

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

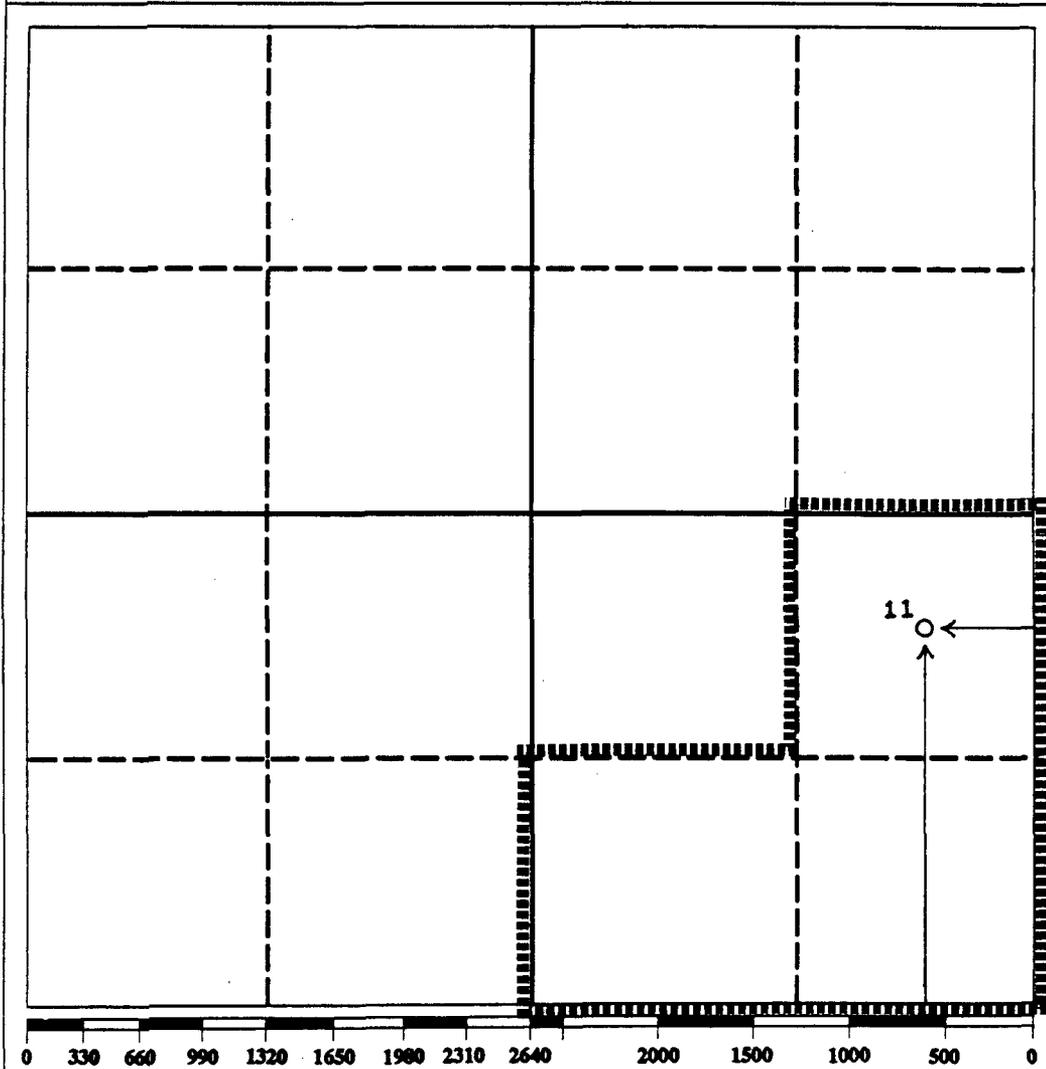
Operator Conoco, Inc.			Lease Hawk B-1			Well No. 11		
Unit Letter I	Section 8	Township 21S	Range 37E	County NMPM		Lea		
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line								
Ground level Elev.			Producing Formation Blinebry			Pool Blinebry		Dedicated Acreage: 120 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

 Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jerry W. Hoover*
Printed Name: Jerry W. Hoover
Position: Sr. Conservation Coord.
Company: Conoco, Inc.
Date: 11/17/92

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
Signature & Seal of Professional Surveyor: _____
Certificate No.: _____



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

November 18, 1992

Chevron U.S.A Production Company
P.O. Box 1150
Midland, TX. 79702

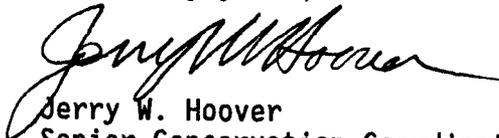
Gentlemen:

Application for Non-Standard Proration Unit for Hawk B-1 NO. 11 Blinebry Gas Completion in NE/4 SE/4 Sec. 8, T-21S, R-37E, Lea County, New Mexico

The attached application has been filed with the NMOCD for the above described non-standard proration unit. As required under NMOCD rule 103 (D), this letter will serve as your notification, as an offset operator, of this application.

If you have any further questions, please contact me at (915) 686-6548.

Very truly yours,


Jerry W. Hoover
Senior Conservation Coordinator

P 583 520 47J

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Special to	Chevron U.S.A. Prod Co.
Street and No.	P.O. Box 1150
P.O. State and ZIP Code	Midland, TX 79702
Postage	\$
Certified Fee	XXXX
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	11/18/92

U.S.G.P.O. 1989-234-555

PS Form 3800, June 1985

Fold at line over top of envelope to indicate
of the return address

CERTIFIED

P 583 520 47J

MAIL



Midland Division
Exploration Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

November 18, 1992

Texaco Exploration & Production, Inc.
P.O. Box 3109
Midland, TX. 79702

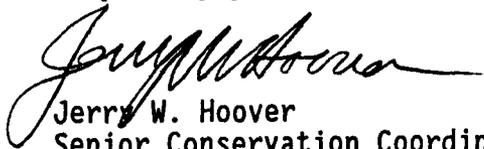
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Jerry W. Hoover
Senior Conservation Coordinator

P 583 520 472

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NO INSURANCE COVERAGE PROVIDED
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(See Reverse)

Texaco Exploration & Pro	
Street and No.	P.O. Box 3109
PO State and ZIP Code	Midland, TX 79702
Postage	\$
Certified Fee	XXX
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	11/18/92

PS Form 3800, June 1985 * U.S.G.P.O. 1989-234-555

Place this tag over top of envelope to the right of the return address

CERTIFIED

P 583 520 472

MAIL



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

'92 NOV 30 AM 1 30

11-24-92

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP _____
- SWD _____
- WFX _____
- PMX _____

Gentlemen:

I have examined the application for the:

Conoco Inc. Hawk B-1 # 11-I 8-21-37
 Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed