



PLAINS  
PETROLEUM  
OPERATING  
COMPANY

January 5, 1994

Mr. Michael Stogner  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

VIA Telefax 505/827-5741

Dear Mr. Stogner:

Please be advised that all Bluit San Andres Unit wells in Section 13, T8S, R37E and Section 18, T8S, R38E, Roosevelt County, New Mexico are shut in and non-productive. There are no plans to re-active the Unit. Plains intends to recomplete wells in each section in the Unit to a non-unitized P<sub>1</sub> San Andres gas zone. As each well is recompleted, the Unit well is officially abandoned, thereby holding the lease while the work is done.

The same individuals have interests in 320 acres and 160 acres, assigning 160 acres is not eliminating any party. By assigning 160 acres to each well, more wells can be recompleted for maximum recovery of gas reserves and protection of correlative rights. Please give me a call should you wish to discuss this any further.

Respectfully submitted,



Bonnie Husband  
Administrative Assistant



PLAINS  
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December 14, 1993

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

Re: Bluit 13 Federal #6 &  
Bluit 13 Federal #15  
Sec. 13, T8S, R37E; and  
Bluit 18 Federal #11,  
Sec. 18, T8S, R38E,  
Roosevelt County, New Mexico

Gentlemen:

The above captioned wells were originally drilled on standard locations for an oil well in the Bluit San Andres Associated field. Production generally declined on the Unit wells until, (1) they were uneconomical to operate, (2) had no remaining reserves, and (3) were not capable of producing oil. The locations are as follows:

<u>Well Name</u>	<u>Total Depth</u>	<u>Plug Back</u>	<u>Legal Description</u>
Bluit San Andres Unit Sec. 13 #6 Bluit 13 Federal #6	4820'	4610'	Ⓟ-1980' FNL & 1980' FWL, Sec. 13 NM-43715 & NM044216 *
Bluit San Andres Unit. Sec. 18 #11 Bluit 18 Federal #11	4940'	4700'	K-1980' FSL & 1980' FWL, Sec.18 NM-0509201
Bluit San Andres Unit. Sec. 13 #15 Bluit 13 Federal #15	4745'	4589'	Ⓟ-660' FSL & 1980' FEL, Sec. 13 NM-044216

On 9-4-93 the Bluit San Andres Unit Sec. 13 #6 well was re-entered, a CIBP was set at 4610' with 2 sacks cement. The non-unitized P<sub>1</sub> San Andres zone was perforated from 4504'-4579', acidized and frac'd, swabbed and placed on production. A 4-point back pressure test was run 9-25-93 for AOF of 700.6 MCFD, name changed to Bluit 13 Federal #6 well. \* A Communitization Agreement, NMNM91000, involving 40 acres of land in Federal lease NM-43715 and 120 acres of land in Federal lease NM-044216 in Roosevelt County, New Mexico, comprising a 160 acre well spacing unit has been approved effective September 1, 1993 by the Bureau of Land Management.

The Bluit San Andres Unit Sec. 18, #11 well was re-entered 9-14-93 and a CIBP was set at 4700' with 2 sacks of cement. The well was perforated in the non-unitized P<sub>1</sub> San Andres zone from 4589'-4659', acidized and frac'd, placed on production. A back pressure test was run 10-4-93 with an AOF of 322.7 MCFD; the well name was changed to Bluit 18 Federal #11.

The Bluit San Andres Unit Sec. 13 #15 WIW was re-entered 11-16-93, a CIBP was set at 4589' with 2 sacks of cement and the well was perforated in the non-unitized P<sub>1</sub> San Andres zone from 4527'-4579'. The well was acidized and frac'd and placed on production. A 4-point back pressure test was run 12-10-93 for an AOF of 4456 MCFD, and the well name was changed to Bluit 13 Federal #15.

Now that the recompleted wells have exhibited the potential to produce gas in commercial quantities, it is respectfully requested that administrative approval be given for a reduced proration unit comprising 160 acres for each well as follows:

- (1) NW/4 Sec. 13 - 160 acre proration unit to be assigned to Bluit 13 Federal #6 well.
- (2) SE/4 Sec. 13 - 160 acre proration unit to be assigned to Bluit 13 Federal #15 well.
- (3) SW/4 Sec. 18 - 160 acre proration unit to be assigned to Bluit 18 Federal #11 well.

Plains Petroleum feels assigning 160 acres to each well is the most efficient spacing for maximum recovery of gas reserves and the most effective spacing to otherwise prevent waste and protect correlative rights.

Respectfully submitted,

Bonnie Husband  
Administrative Assistant

cc: OCD - Hobbs, NM  
BLM - Carlsbad, NM