

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

1994 AUG 8 AM 8 50

August 8, 1994

Sent Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Meridian Oil Inc. San Juan 32-9 Unit #115
1640'FSL, 975'FWL Section 1, T-31-N, R-10-W, San Juan County
API # 30-045-(not yet assigned)

Dear Mr. LeMay:

Meridian Oil Inc. is applying for administrative approval of a non-standard proration unit for the above location in the Blanco Pictured Cliffs formation. This application for the referenced location is due to the southwest quarter of Section 1, which is dedicated to this well, having 145.52 acres.

This well is a Blanco Pictured Cliffs well and is within the orthodox boundaries of the Pictured Cliffs formation.

The following attachments are for your review:

1. Application for Permit to Drill.
2. Completed C-102 at referenced location.
3. Offset operators/owners plat - Meridian Oil is the operator of the San Juan 32-9 Unit.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Representative
encs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 17 1994

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-078507
1b. Type of Well GAS	6. If Indian, All. or Tribe 30-045-
2. Operator MERIDIAN OIL	7. Unit Agreement Name San Juan 32-9 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name San Juan 32-9 Unit
4. Location of Well 1640'FSL, 975'FWL Latitude 36° 55' 27", Longitude 107° 50' 21"	9. Well Number 115
	10. Field, Pool, Wildcat Blanco Pic.Cliffs
	11. Sec., Twn, Rge, Mer. Sec 1, T-31-N, R-10-W NMPM
14. Distance in Miles from Nearest Town 3 miles to Cedar Hill	12. County San Juan
	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 975'	
16. Acres in Lease	17. Acres Assigned to Well 145.52 SW/4
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 20'	
19. Proposed Depth 3700'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6577'	22. Approx. Date Work will Start 2nd quarter 1994
23. Proposed Casing and Cementing Program See Operations Plan attached <i>This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4</i>	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24. Authorized by: <u><i>[Signature]</i></u> Regional Drilling Engineer	<u>4/11/94</u> Date

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

**APPROVED
AS AMENDED**

MAY 05 1994

for DISTRICT MANAGER

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

OPERATOR

Submit to Adjudicator
District Office
State Lands - 4 copies
Fee Lands - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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650 W. UNIVERSITY, N.M.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the QUAD BOUNDARIES of the section

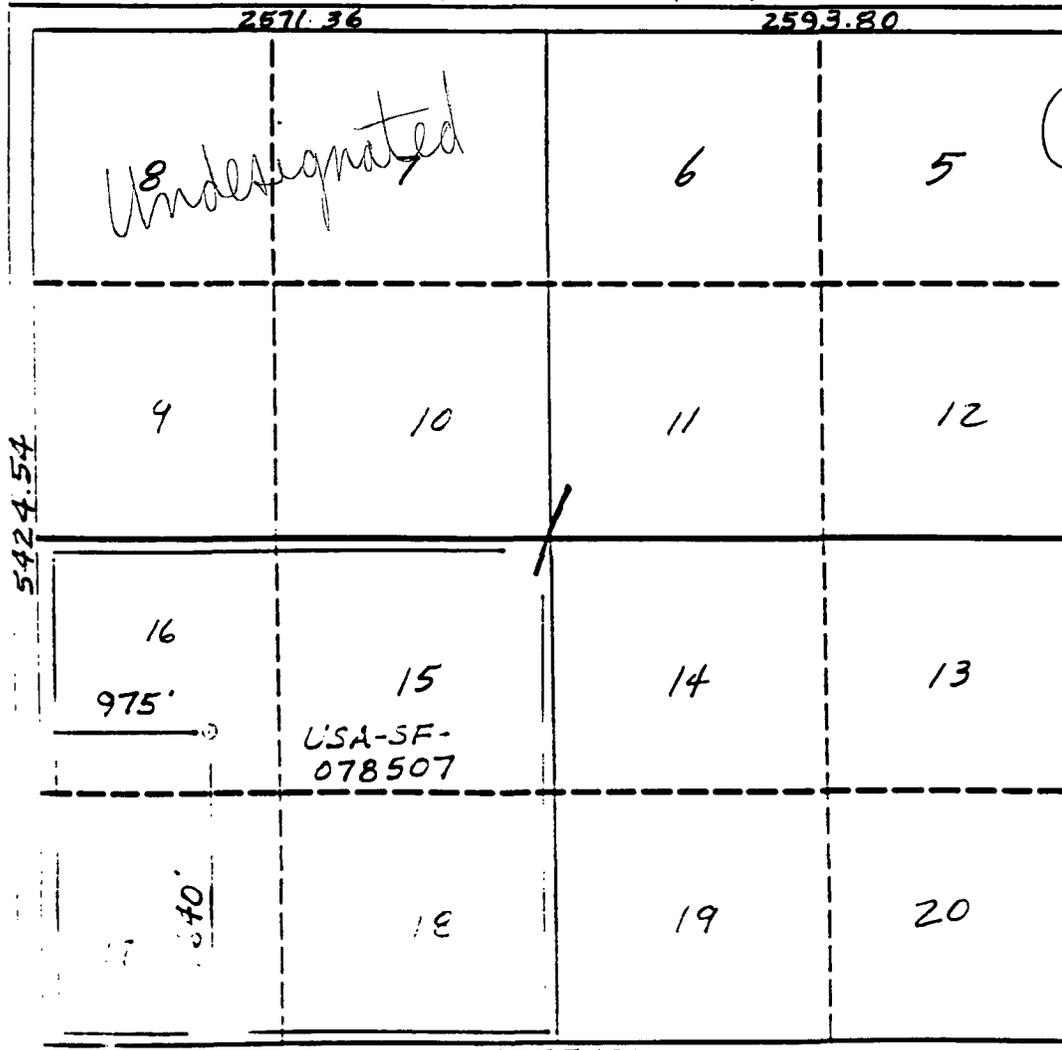
Operator	Meridian Oil Inc.				Lease	San Juan 32-9 Unit		Well No.	115
Unit Letter	Section	Township	Range	County					
L	1	31 North	10 West	San Juan					
Actual Footage Location of Well:									
1640	feet from the	South	line and	975	feet from the	West	line		
Ground level Elev.	Producing Formation		Pool	Dedicated Acreage:					
6577'	Pictured Cliffs		Blanco	145.52			Acres		

- Outline the acreage dedicated to the subject well by concrete pencil or indelible marker on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowance will be assigned to the well until all interests have been consolidated (by commutation, unitization, force-pooling, or otherwise) or until a non-standard unit, encompassing such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature

Peggy Bradfield
Printed Name
Regulatory Representative

Meridian Oil Inc.
Position

Company

4-10-94
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes, actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2-21-94

2-21-94
Date Surveyed
Needle Edwards
Signature
Professional Surveyor



6857
Certificate No.

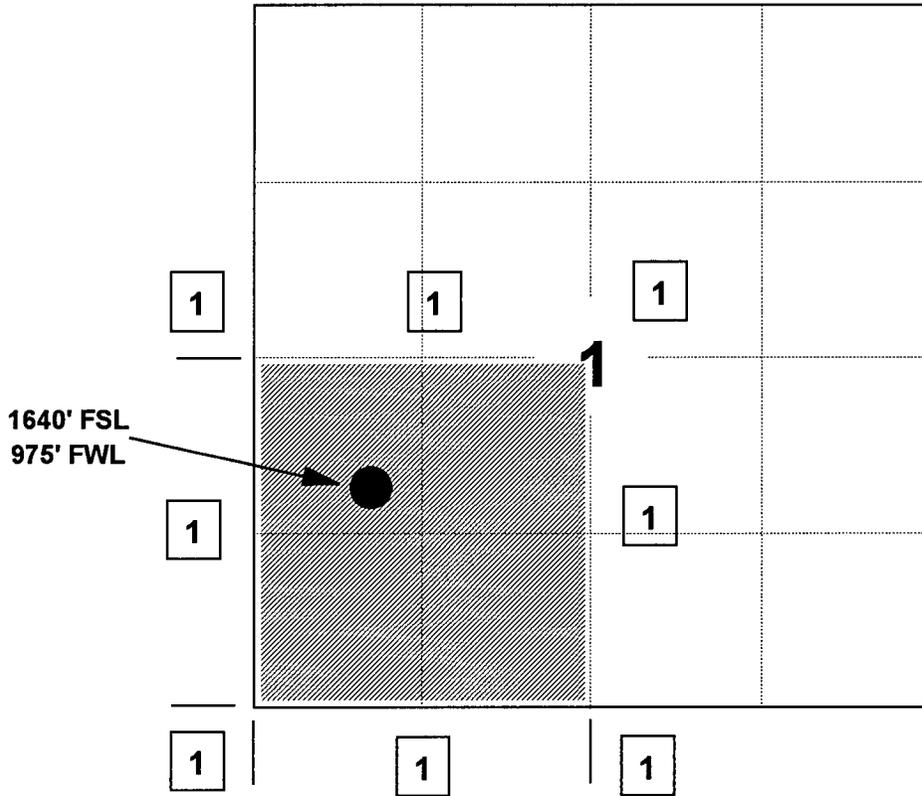
MERIDIAN OIL INC

SAN JUAN 32-9 UNIT #115

OFFSET OPERATOR PLAT

Pictured Cliffs Non-Standard Proration Unit

Township 31 North, Range 10 West



1) Meridian Oil Inc

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

10/12/94 17:14:06
OGOMES -EMEY
PAGE NO: 1

Sec : 01 Twp : 31N Rng : 10W Section Type : NORMAL

8 39.18 Federal owned	7 38.54 Federal owned A	6 37.98 Federal owned	5 36.93 Federal owned A
9 37.86 Federal owned	10 37.29 Federal owned	11 36.95 Federal owned	12 35.87 Federal owned A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

10/12/94 17:14:24
OGOMES -EMEY
PAGE NO: 2

Sec : 01 Twp : 31N Rng : 10W Section Type : NORMAL

16 36.99 Federal owned A A	15 36.84 Federal owned A	14 36.95 Federal owned A	13 36.80 Federal owned
17 35.92 Federal owned	18 35.77 Federal owned	19 35.70 Federal owned	20 35.55 Federal owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Handwritten calculations:

$$\begin{array}{r} 36.84 \\ 36.99 \\ \hline 73.83 \\ 35.92 \\ \hline 109.75 \\ 35.77 \\ \hline 145.52 \end{array}$$