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OIL CONSERVATION DIVISION
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Chevron

October 14, 1994
Midland, Texas

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Mark No. 7
1980' FNL and 760' FEL, Unit H,
Section 3, T22S, R37E
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. Inc. respectfully requests administrative approval for a reclassification of the Mark No. 7 from an oil well to a gas well, creation of a non-standard 40 acre gas proration unit, and a non-standard gas well location.

Well No. 7 needs to be reclassified as a gas well, per OCD guidelines, as the GOR is higher than 50,000 to 1. A non-standard 40 acre gas proration unit has to be formed for well No. 7 to be dedicated to. The location of the proposed new proration unit is the SE/4 NE/4, Unit H, Section 3, T22S, R37E. Well No. 7 is located at 1980' FNL and 760' FEL in Section 3, T22S, R37E, Lea County, New Mexico. This makes the well an unorthodox location per the Blinebry Gas Pool regulations.

October 14, 1994

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map and a Form C-102 plat illustrating the proration unit acreage and well location. Also included is a copy of the letter sent to our offset operators.

If you have any questions, or if you require further information, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,



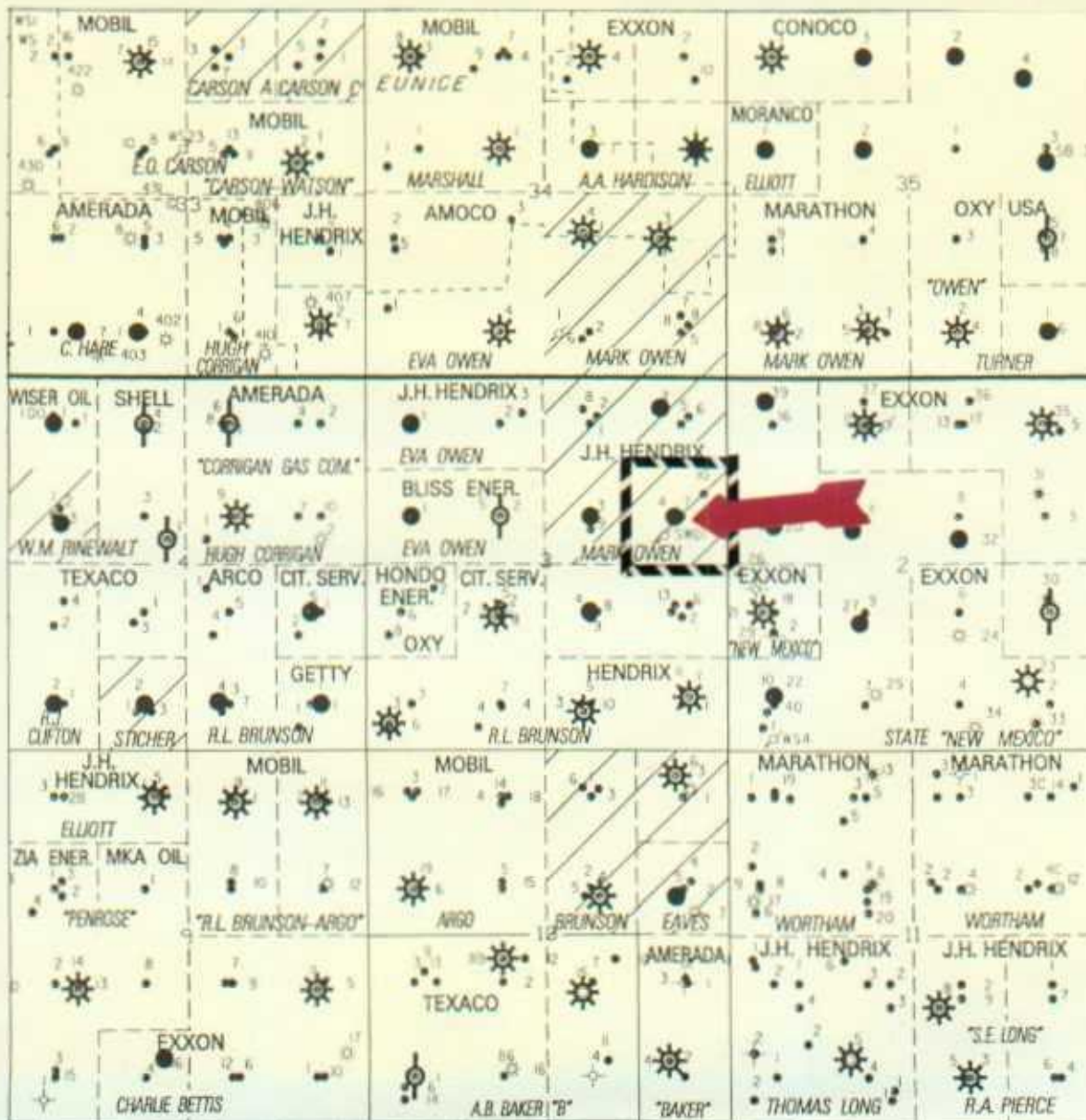
L. V. Trautman
Sr. Petroleum Engineer
New Mexico Area

/tmdr
14213.DOC

Attachments

cc: NMOCD - Hobbs, New Mexico
A.L. Alexander/C.O. Blake
L.V. Trautman
J.K. Ripley
O.G. Brown
R.E. Green
J.A. Howard
Central Files - Lease and Well Files

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Mark No. 7
1980' FNL and 760' FEL, Unit H,
Section 3, T22S, R37E
Lea County, New Mexico





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October 14, 1994
Midland, Texas

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Mark No. 7
1980' FNL and 760' FEL, Unit H,
Section 3, T22S, R37E
Lea County, New Mexico

(Offset Operators)

Gentlemen:

Attached is a copy of an administrative application for NMOCD approval for a reclassification of the Mark No. 7 from an oil well to a gas well, creation of a non-standard 40 acre gas proration unit, and a non-standard gas well location.

The GOR of the Mark No. 7 has increased above the 50,000 to 1 limit for oil wells in the Blinebry field. With this change, a non-standard well location and a non-standard 40 acre gas proration unit needs to be approved.

If you have any questions about the application, please contact Lloyd Trautman at (915) 687-7152.

Sincerely,

L. V. Trautman
Sr. Petroleum Engineer
New Mexico Area

/smdr
14213.2

Attachments

cc: Central Files-Lease and Well Files

CHEVRON U.S.A. INC.

Administrative Application for
Reclassification from Oil to Gas Well,
Non-Standard Gas Proration Unit,
and Non-Standard Gas Well Location
Blinebry Oil and Gas Pool
Mark No. 7
1980' FNL and 760' FEL, Unit H,
Section 3, T22S, R37E
Lea County, New Mexico

Offset Operators

Amoco Production Company
200 Amoco Court
Farmington, NM 87401

Texaco Exploration and Production Inc.
205 E. Bender
Hobbs, NM 88240

John H. Hendrix Corporation
223 Wall St.
Midland, TX 79701

Exxon Company U.S.A.
Box 1600
Midland, TX 79702

Marathon Oil Company
Box 552
Midland, TX 79702

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-09997		Pool Code	Well Name Blinebry Oil & Gas
Property Code	Property Name Mark		Well Number 7
OGRID No.	Operator Name Chevron USA Inc		Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	3	22S	37E		1980	North	760	East	Lea

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Ductile	1 Acre	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>L.V. Trautman</i> Signature L.V. Trautman Printed Name Sr. Pet. Eng. Title 10/14/94 Date	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number	

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

2 COPIES TO
APPROPRIATE DISTRICT OFFICE

DISTRICT I
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II
P.O. DRAWER DD, ANTESIA, NM 99210
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: OLINEBRY OIL & GAS
TYPE(X) SCHEDULE COMPLETION SPECIAL

WELL NO	U	S	T	R	DATE OF TEST	CHOKES SIZE	180 PRESS.	LENGTH OF TEST HOURS	WATER BLS	GRAV OIL	OIL BLS	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHURN USE ONLY
✓ EDWARD H /NCT-B/	3	8	16	215	37E	08/13/94	P	0.0	25	0	36.6	3	31933 47,000	
✓ LINEBERRY EVELYN	4	A	16	215	37E	08/18/94	P	0.0	25	0	36.6	3	34667 34633	
✓ LINEBERRY EVELYN	2	L	29	225	38E	08/16/94	P	0.0	0	1	37.8	7	2500	
✓ MARK	3	G	3	225	37E	08/05/94	P	0.0	0	6	36.2	6	47667 47,000	
✓ <i>Redassidy 0-149</i>	2	H	3	225	37E	08/04/94	P	32.0	100	1	37.1	3	65000 59,355	
✓	11	A	0	225	37E	08/01/94	P	0.0	40	0	36.2	5	46200 46,070	
✓ INTERN H T /NCT-B/	15	N	50	215	37E	N/A	ST	N/A	N/A	N/A	N/A	N/A	N/A	
✓	22	B	31	215	37E	08/11/94	P	0.0	35	148	36.0	21	128.4 6,143	
✓ INTERN H T /NCT-C/ <i>DHGS</i>	18	215	37E	08/25/94	P	0.0	40	24.6	1	12.7	13.000			

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 901 RULE 111H AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE: *[Signature]*
PRINTED NAME AND TITLE: *[Name]*
DATE: 08/24/94
TELEPHONE NO.: 392-2703

UNIT A Lot No. 1 (39.77 acres)

Mark Well No. 11

API No. 30-025-26051

430' FNL - 960' FEL (Unit A)

Spud: 8-16-78

Wentz Comm. with Completion until May 1983

Recompleted to the Wentz No. 1 well where it
produced from 1983 to Aug. 1990.

Recompleted to the Shirley Pool as an oil well
40-acre dedication.

UNIT B Lot No. 2 (34.76 acres)

Mark Well No. 8

API No. 30-025-09998

554' FNL - 1874' FEL

Spud: 3-31-49

Paddock oil completion until 1968 when well was S.T. due to low
production.

June 1979 Paddock finally S.T. & recompletes in in Wentz
Granite Wash

Oct. 1983 WGW TH'd and well recompleted in the
Wentz No. 1

UNIT G

Mark Unit No. 3

NPI No. 30-025-09995

1980 FENDEL

Spud: 10-19-46 Drinkard completion

Well completed in the Drinkard and Paddock Pool 1960

1962: Drinkard Paddock interval and Dully completed Drinkard oil and
Blinsby Oil

1974 Drinkard zone SI / Blinsby left producing

June 1975: Blinsby interval reclassified from oil to gas

160-acre dedication, despite a 120-acre NPS approval

NPS-612, with the #7 well in (H)

By NPS-1446 a 120-ac NPS seemed to include the $\frac{1}{2}$ NE $\frac{1}{4}$ and
SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 3,

Mid 1990 Blinsby interval reclassified as a oil well reserved to 
40 acre sharing.

UNIT H

Mark Well No. 7

API No. 30-025-09997

1980'FEL - 760'FEL

Spud: 2-19-49

Drunkard completion

Nov./Dec. 1955 Well Drilly completed in the Drunkard pool and in the
Blindby pool as a gas well w/ 160-acre dedication NE $\frac{1}{4}$.

By NSP-612 a 120-acre unit N $\frac{1}{2}$ NE $\frac{1}{4}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$ was approved
for this well.

By NSP (Amended) 612, May 22, 1995 the NE $\frac{1}{4}$ was rededicated to
this well and the No. 3 well in "G"

1984 Blindby interval reclassification as an oil well w/ 90-acre
spacing.

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/30/95 15:19:48
OGOMES -EMFM
PAGE NO: 1

Sec : 03 Twp : 22S Rng : 37E Section Type : NORMAL

4 39.73 Federal owned A	3 39.74 Federal owned A A	2 39.76 Federal owned U A A A	1 39.77 Federal owned U A A A
E 40.00 Fee owned A	F 40.00 Fee owned A	G 40.00 Fee owned A A A	H 40.00 Fee owned U A A A P

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

111
39.76

39.77
79.53
8
159.53

79.53
4
119.53

39.77
40
79.77

CMD :
OG6WELL

ONGARD
INQUIRE WELL DETAILS

01/30/95 15:25:31
OGOMES -EMFM

API Well No: 30 25 9998 Eff Date : 01-01-1900 APD Status : A
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2678 MARK
Well No : 008

	U/L	Sec	Township	Range	North/South	East/West	Lot Idn
	---	---	-----	---	-----	-----	-----
Surface Locn :	2	3	22S	37E	FTG 999 F S	FTG 999 F E	
API County :	25	Lea					

Well type : O Ground Level Elevn : 99999 Cable/Rotary : R
Lease type : P State Lease Number :

Prpsd Depth : Prpsd Formation :

M0025:Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 IWCM	PF11 HISTORY	PF12 NXTREC